DANVILLE UTILITY COMMISSION AGENDA

CITY COUNCIL CHAMBERS

March 1, 2023

4:00 PM

A. CALL TO ORDER

B. ROLL CALL

C. ITEMS FOR DISCUSSION

1. Minutes of the January 23, 2023 Commission Meeting
2. Review of December Financial Statements
3. Fiscal Year 2024 Utilities Budget
4. Proposed Utility Rate Schedule Adjustments

D. ADJOURN

Danville Utility Commission

STAFF REPORT

DATE: March 1, 2023

TO: Danville Utility Commission

FROM:

RE: **Minutes of the January 23, 2023 Commission Meeting**

ATTACHMENTS

1. January 23 2023 DUC Minutes

Danville Utility Commission

4:00 p.m. January 23, 2023 Meeting
Council Chambers, City Hall

Minutes

Commission Members Present: Ken Larking, Helm Dobbins, Anna Kautzman, Vanessa Cain, Mary Williamson, Steven Merricks, Ronald Scearce, Gary Miller

Commission Members Absent: Sheila Williamson-Branch

Staff Present: Jason Grey, Ryan Dodson, Lori Flanigan, Janet Davis, Amy Chandler, Henrietta Weaver

Others Present:

Call to Order

Chairman Cain opened the meeting and asked that the attendance be recorded. As a quorum was present, the meeting was called to order.

Discussion/Business Items

Minutes of December 20, 2022 Commission Meeting

Ms. Cain asked for any corrections, deletions, or adjustments to the minutes from December 20, 2022.

Mr. Dobbins made a motion to approve the minutes. Ms. Kautzman seconded, all present members voted in favor, and the motion carried unanimously.

Review of Utilities' Financial Statements

Ms. Chandler presented the November financial statements for each utility fund.

2023 Biennial Rate Study Follow-up

Mr. Grey presented a summary of suggested recommendations from discussions with various Utility Commissioners following the rate study presentation at the December 2022 meeting.

Ms. Kautzman made a motion and Mr. Dobbins seconded that the Danville Utility Commission recommend the 2023 biennial rate study to City Council for fiscal years 2024/2025 including the various rate adjustments to meet cost of service requirements. Mr.

Merricks voted against the motion. All other members present voted in favor and the motion passed.

Introduction to Fiscal Year 2024 Utilities Budget
Lori Flanigan presented the proposed Wastewater, Water, Gas, Electric and Telecommunication budgets for FY2024 including capital improvement projects.

Wastewater
The wastewater budget contains capital projects for the Fall Creek Sanitary Sewer Reconstruction and Rehabilitation (funded with Wastewater Fund Balance) and new force main along Cane Creek Boulevard/Airside Drive (funded with revenue and grant funding). The budget also includes funding for new sewer lines and reconstruction and Southside Plant improvements (both funded by revenue)

Water
The water budget contains funding for water line reconstruction that will be financed by bonds and water territory expansion that will be funded by revenue.

Gas
The gas fund includes funding for expansion into Pittsylvania County. This funding will come from gas fund revenue.

Electric
The electric budget contains funding for the Cyber Park Substation, Electric System Reliability and Improvement Project, and substation upgrades. These projects will all be financed with bonds.

Telecommunications
The telecommunications budget contains a decrease in operations expense and an increase in capital expenses for contractor expenses.

Mr. Dobbins asked why there were substantial increases for all divisions in several areas of the budget, but not all areas. Ms. Flanigan explained that the allocations had changed. Mr. Grey told the Commission that he would provide them a better explanation of these increases and email it out to the Commission.

Department Discussions

Mr. Grey told the Commission that winter storm Elliott brought high energy cost to many states recently, but due to long term contracts, Danville Utilities only had a small exposure to the market prices and was able to manage costs well.

Dr. Miller asked if battery storage project kicked in during the cold weather event. Mr. Grey responded that it did.

Mr. Grey also said that staff was able to take advantage of warm weather in January to buy 30% of the Utilities' needed gas for next two years. This will reduce volatility in the market. Staff was also able to purchase a small power block that will help reduce market exposure.

Mr. Dobbins commended staff for taking advantage of a small window of opportunity in market pricing.

Adjournment

Ms. Cain announced that the next Utility Commission meeting will be Wednesday, March 1 at 4:00pm due to a scheduling conflict. Being no further business, a motion was made by Mr. Dobbins and seconded by Mr. Larking that the meeting be adjourned. The meeting adjourned at 4:30pm.

March 1, 2023
Date Approved

Submitted by Janet C. Davis
Secretary to the DUC

Chairman
Danville Utility Commission

Danville Utility Commission

STAFF REPORT

DATE: March 1, 2023

TO: Danville Utility Commission

FROM:

RE: **Review of December Financial Statements**

December financials will be reviewed.

ATTACHMENTS

1. Util Fin Statements Dec 2022

UTILITY FUNDS
COMBINING STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS
FOR THE PERIOD ENDED DECEMBER 31, 2022 (YTD)
UNAUDITED

	WASTEWATER	WATER	GAS	ELECTRIC	TELECOM	TOTAL	CURRENT 22-23 BUDGET	LAST YEAR TO DATE
OPERATING REVENUE	4,494,569.65	4,149,427.83	13,212,235.70	67,711,675.02	353,859.61	89,921,767.81	162,929,530.00	79,416,523.33
COST OF SALES								
PURCHASED SERVICES	-	-	10,104,650.75	52,790,399.71	37,833.13	62,932,883.59	101,014,550.00	52,545,199.36
PRODUCTION	-	-	-	104.95	-	104.95	-	531.28
TOTAL COST OF SALES	-	-	10,104,650.75	52,790,504.66	37,833.13	62,932,988.54	101,014,550.00	52,545,730.64
GROSS PROFIT	4,494,569.65	4,149,427.83	3,107,584.95	14,921,170.36	316,026.48	26,988,779.27	61,914,980.00	26,870,792.69
GROSS PROFIT %	100.00%	100.00%	23.52%	22.04%	89.31%	30.01%	38.00%	33.84%
OPERATING EXPENSES								
TRANSMISSION & TREATMENT	1,395,019.12	1,058,046.09	-	990,545.30	-	3,443,610.51	7,125,674.44	3,353,618.69
ENGINEERING	-	122,315.41	118,304.55	381,679.57	-	622,299.53	1,865,669.45	578,864.27
DISTRIBUTION	1,313,792.51	409,194.10	308,827.80	7,346,294.30	-	9,378,108.71	17,626,257.93	8,223,159.92
SERVICE	21,288.58	46,936.70	24,440.54	-	-	92,665.82	451,530.00	90,798.29
METERS & REGULATORS	-	48,391.82	73,331.04	204,526.83	619.60	326,869.29	621,140.00	261,852.66
GENERAL & ADMINISTRATIVE	940,335.96	1,774,664.43	1,862,059.94	3,631,020.43	439,973.26	8,648,054.02	16,984,849.78	7,324,805.53
TOTAL OPERATING EXPENSES	3,670,436.17	3,459,548.55	2,386,963.87	12,554,066.43	440,592.86	22,511,607.88	44,675,121.60	19,833,099.36
OPERATING INCOME (LOSS)	824,133.48	689,879.28	720,621.08	2,367,103.93	(124,566.38)	4,477,171.39	17,239,858.40	7,037,693.33
NON-OPERATING REVENUE (EXPENSE)								
INTEREST INCOME ON INVESTMENTS	99,947.93	122,532.10	136,209.62	394,397.99	9,758.85	762,846.49	218,750.00	269,259.48
ENERGY EFFICIENCY RECOVERY	-	-	-	-	-	-	(160,251.09)	-
RECOVERIES AND REBATES	-	5,196.58	378.35	681,063.95	-	686,638.88	(145,500.00)	12,274.45
GAIN/LOSS ON DISPOSAL	-	-	-	81,956.64	-	81,956.64	52,000.00	14,573.01
JOBBING INCOME (LOSS)	15,032.64	94,104.80	57,244.32	41,744.62	257.29	208,383.67	197,240.00	352,729.51
INTEREST ON LONG TERM INDEBTEDNESS	(26,916.83)	(25,019.28)	(15,266.98)	(810,741.91)	-	(877,945.00)	(1,557,180.00)	(976,884.25)
NET INCOME (LOSS)	912,197.22	886,693.48	899,186.39	2,755,525.22	(114,550.24)	5,339,052.07	15,844,917.31	6,709,645.53
OPERATING TRANSFERS IN(OUT)	(352,879.78)	(476,650.22)	(1,598,164.78)	(5,286,304.78)	(40,500.00)	(7,754,499.56)	(15,509,000.00)	(7,754,499.96)
NET INCOME AFTER TRANSFERS	559,317.44	410,043.26	(698,978.39)	(2,530,779.56)	(155,050.24)	(2,415,447.49)	335,917.31	(1,044,854.43)
NET ASSETS JULY 1, AS RESTATED	60,249,155.96	48,812,751.44	56,788,199.80	157,529,119.48	8,150,508.29	331,529,734.97		
NET INCOME AFTER TRANSFERS	559,317.44	410,043.26	(698,978.39)	(2,530,779.56)	(155,050.24)	(2,415,447.49)		
FEDERAL GRANT	-	-	-	-	-	-		
CONTRIBUTION IN AID	32,983.00	-	-	-	-	32,983.00		
NET ASSETS JUNE 30, 2023	60,841,456.40	49,222,794.70	56,089,221.41	154,998,339.92	7,995,458.05	329,147,270.48		
NET ASSETS								
CONTRIBUTED CAPITAL - FIXED ASSETS	4,059,268.44	4,676,282.92	1,340,510.58	13,721,622.53	337,248.59	24,134,933.06		
RESTRICTED FOR INVESTMENT IN FIXED ASSETS	46,455,637.00	28,499,372.59	38,615,863.12	103,345,753.10	6,310,854.64	223,227,480.45		
RESTRICTED FOR PROJECTS IN PROGRESS	7,525,387.53	14,710,555.82	8,585,545.87	14,792,353.15	519,211.79	46,133,054.16		
RESTRICTED FOR ENCUMBRANCES	1,612,908.69	33,758.01	619.34	1,215,944.76	1,531.38	2,864,762.18		
RESTRICTED FOR ENERGY EFFICIENCY	-	-	-	-	-	-		
NET PENSION ASSETS	109,448.00	198,503.00	136,979.00	617,919.00	20,744.00	1,083,593.00		
DEFERRED OUTFLOWS - PENSION	429,700.00	779,334.00	537,790.00	2,425,991.00	81,443.00	4,254,258.00		
UNRESTRICTED	1,078,806.74	1,104,322.36	7,409,703.50	21,304,747.38	805,867.65	31,703,447.63		
TOTAL NET ASSETS	60,841,456.40	49,222,794.70	56,089,221.41	154,998,339.92	7,995,458.05	329,147,270.48		

CITY OF DANVILLE
UTILITY FUNDS
COMBINING STATEMENT OF NET ASSETS - UNAUDITED
DECEMBER 31, 2022

		WASTEWATER	WATER	GAS	ELECTRIC	TELECOM	DECEMBER 31, 2022
ASSETS							
Equity in pooled Cash and Investments	$	8,813,693.64	13,690,213.67	12,477,330.00	33,644,391.67	1,066,007.45	69,691,636.43
Receivables (Net of allowances for Uncollectible):							
Accounts		1,196,731.79	984,055.74	3,414,278.40	15,835,442.89	17,847.76	21,448,356.58
Power/Gas Cost Recovery		-	-	1,124,208.84	1,491,296.10	-	2,615,504.94
Pension Assets		109,448.00	198,503.00	136,979.00	617,919.00	20,744.00	1,083,593.00
Inventory of Gas, Materials and Supplies, at Cost		-	721,582.17	1,158,873.68	2,698,684.89	191,920.53	4,771,061.27
Fixed Assets		104,021,226.12	82,220,217.65	71,067,925.53	310,120,259.86	11,182,325.88	578,611,955.04
Accumulated Depreciation		(52,264,517.48)	(44,053,740.75)	(30,430,571.10)	(140,097,810.14)	(4,534,222.65)	(271,380,862.12)
Deferred Outflows - Pension		429,700.00	779,334.00	537,790.00	2,425,991.00	81,443.00	4,254,258.00
TOTAL ASSETS	$	62,306,282.07	54,540,165.48	59,486,814.35	226,736,175.27	8,026,065.97	411,095,503.14
LIABILITIES AND NET ASSETS							
Liabilities							
Accounts Payable	$	200,534.60	183,144.91	2,638,264.79	13,197,222.12	20,480.99	16,239,647.41
Accrued Interest Payable		22,487.87	20,918.12	12,733.34	562,121.42	-	618,260.75
Customer Deposits		-		-	4,092,146.92	-	4,092,146.92
Accrued Vacation, Sick Leave & Workers Comp.		-	122,486.36	65,614.08	555,661.68	10,126.93	753,889.05
Deferred Gain / Loss - Refunding Bonds		(104,335.76)	(100,317.40)	(54,554.19)	(1,087,442.77)	-	(1,346,650.12)
Original Issue Premium/Discount (Refunding Bonds)		132,075.19	430,299.25	64,029.13	4,992,420.84	-	5,618,824.41
General Obligation Bonds Payable		1,214,063.94	4,660,839.54	671,505.79	49,050,096.02	-	55,596,505.29
Revenue Bonds Payable		(0.17)	-	-	-	-	(0.17)
Long-Term Leases, Notes, and Contracts Payable		-	-	-	375,609.12	-	375,609.12
TOTAL LIABILITIES	$	1,464,825.67	5,317,370.78	3,397,592.94	71,737,835.35	30,607.92	81,948,232.66
Net Assets							
Contributed Capital	$	4,059,268.44	4,676,282.92	1,340,510.58	13,721,622.53	337,248.59	24,134,933.06
Retained Earnings:							
Restricted for Investment in Fixed Assets	$	46,455,637.00	28,499,372.59	38,615,863.12	103,345,753.10	6,310,854.64	223,227,480.45
Restricted for Incomplete Projects		7,525,387.53	14,710,555.82	8,585,545.87	14,792,353.15	519,211.79	46,133,054.16
Restricted for Subsequent Expenses		1,612,908.69	33,758.01	619.34	1,215,944.76	1,531.38	2,864,762.18
Net Pension Assets		109,448.00	198,503.00	136,979.00	617,919.00	20,744.00	1,083,593.00
Deferred Outflows - Pension		429,700.00	779,334.00	537,790.00	2,425,991.00	81,443.00	4,254,258.00
Unrestricted		1,078,806.74	1,104,322.36	7,409,703.50	21,304,747.38	805,867.65	31,703,447.63
Total Retained Earnings	$	56,782,187.96	44,546,511.78	54,748,710.83	141,276,717.39	7,658,209.46	305,012,337.42
TOTAL NET ASSETS	$	60,841,456.40	49,222,794.70	56,089,221.41	154,998,339.92	7,995,458.05	329,147,270.48
TOTAL LIABILITIES AND NET ASSETS	$	62,306,282.07	54,540,165.48	59,486,814.35	226,736,175.27	8,026,065.97	411,095,503.14

CITY OF DANVILLE
UTILITY FUNDS
COMBINING STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS
FOR THE PERIOD ENDED DECEMBER 31, 2022

		WASTEWATER	WATER	GAS	ELECTRIC	TELECOM	DECEMBER 31, 2022
Operating revenues:							
Charges for Services	$	4,494,569.65	4,149,427.83	13,212,235.70	67,711,675.02	353,859.61	89,921,767.81
Operating Expenses:							
Purchased Services	$	-	-	10,104,650.75	52,790,399.71	37,833.13	62,932,883.59
Production		-	-	-	104.95	-	104.95
Transmission & Treatment		1,395,019.12	1,058,046.09	-	990,545.30	-	3,443,610.51
Engineering		-	122,315.41	118,304.55	381,679.57	-	622,299.53
Distribution		1,313,792.51	409,194.10	308,827.80	7,346,294.30	-	9,378,108.71
Service		21,288.58	46,936.70	24,440.54	-	-	92,665.82
Meters & Regulators		-	48,391.82	73,331.04	204,526.83	619.60	326,869.29
Administrative		940,335.96	1,774,664.43	1,862,059.94	3,631,020.43	439,973.26	8,648,054.02
Total Operating Expenses	$	3,670,436.17	3,459,548.55	12,491,614.62	65,344,571.09	478,425.99	85,444,596.42
Operating Income (Loss)	$	824,133.48	689,879.28	720,621.08	2,367,103.93	(124,566.38)	4,477,171.39
Non-Operating Revenues (Expenses):							
Jobbing Income (Loss)		15,032.64	94,104.80	57,244.32	41,744.62	257.29	208,383.67
Interest Income		99,947.93	122,532.10	136,209.62	394,397.99	9,758.85	762,846.49
Energy Efficiency Recovery		-	-	-	-	-	-
Gain (Loss) on Disposal of Property		-	-	-	81,956.64	-	81,956.64
Recoveries and Rebates		-	5,196.58	378.35	681,063.95	-	686,638.88
Interest Expense		(26,916.83)	(25,019.28)	(15,266.98)	(810,741.91)	-	(877,945.00)
Total Non-Operating Revenues (Expenses)	$	88,063.74	196,814.20	178,565.31	388,421.29	10,016.14	861,880.68
Income (Loss) Before Operating Transfers	$	912,197.22	886,693.48	899,186.39	2,755,525.22	(114,550.24)	5,339,052.07
Operating Transfers:							
Transfers In (Out)		(352,879.78)	(476,650.22)	(1,598,164.78)	(5,286,304.78)	(40,500.00)	(7,754,499.56)
Total Operating Transfers	$	(352,879.78)	(476,650.22)	(1,598,164.78)	(5,286,304.78)	(40,500.00)	(7,754,499.56)
Net Income (Loss)	$	559,317.44	410,043.26	(698,978.39)	(2,530,779.56)	(155,050.24)	(2,415,447.49)
Net Assets - July 1, 2022, as restated		60,249,155.96	48,812,751.44	56,788,199.80	157,529,119.48	8,150,508.29	331,529,734.97
Net Income (Loss)		559,317.44	410,043.26	(698,978.39)	(2,530,779.56)	(155,050.24)	(2,415,447.49)
Contribution In Aid of Construction		32,983.00	-	-	-	-	32,983.00
Net Assets -June 30, 2023	$	60,841,456.40	49,222,794.70	56,089,221.41	154,998,339.92	7,995,458.05	329,147,270.48

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED DECEMBER 31, 2022

WASTEWATER

	ORIGINAL BUDGET 2022-23	ADJUSTMENTS AND CARRYFORWARDS	CURRENT BUDGET 2022-23	DECEMBER 2022	PERCENT OF CURRENT BUDGET	DECEMBER 2021
OPERATING REVENUE	9,078,570.00		9,078,570.00	4,494,569.65	49.51%	4,519,250.57
OPERATING EXPENSES						
TRANSMISSION & TREATMENT	3,406,230.00	10,645.11	3,416,875.11	1,395,019.12	40.83%	1,585,233.07
ENGINEERING	-		-	-		-
DISTRIBUTION	2,562,230.00	251,152.37	2,813,382.37	1,313,792.51	46.70%	1,081,112.72
SERVICE	153,300.00		153,300.00	21,288.58	13.89%	39,997.59
METERS & REGULATORS	-		-	-		-
BAD DEBT	36,000.00		36,000.00	45,283.44	125.79%	20,150.71
GENERAL & ADMINISTRATIVE	1,775,230.00		1,775,230.00	895,052.52	50.42%	871,659.06
TOTAL OPERATING EXPENSES	7,932,990.00	261,797.48	8,194,787.48	3,670,436.17	44.79%	3,598,153.15
OPERATING INCOME (LOSS)	1,145,580.00	(261,797.48)	883,782.52	824,133.48	93.25%	921,097.42
NON-OPERATING REVENUE (EXPENSE)						
INTEREST INCOME ON INVESTMENTS	29,950.00		29,950.00	99,947.93	333.72%	36,328.03
RECOVERIES AND REBATES	-		-	-		3,552.92
GAIN/LOSS ON DISPOSAL	-		-	-		-
JOBBING INCOME (LOSS)	40,000.00		40,000.00	15,032.64	37.58%	19,232.65
INTEREST ON LONG TERM INDEBTEDNESS	(45,060.00)		(45,060.00)	(26,916.83)	59.74%	(35,966.59)
NET INCOME (LOSS)	1,170,470.00	(261,797.48)	908,672.52	912,197.22	100.39%	944,244.43
OPERATING TRANSFERS IN (OUT)	(705,760.00)		(705,760.00)	(352,879.78)	50.00%	(352,879.98)
NET INCOME AFTER TRANSFERS	464,710.00	(261,797.48)	202,912.52	559,317.44	275.64%	591,364.45
CONTRIBUTION IN AID	40,000.00		40,000.00	32,983.00	82.46%	
REGULAR CAPITAL MAINTENANCE	(837,370.00)	(35,866.90)	(873,236.90)	(69,697.04)	7.98%	
CAPITAL PROJECTS	(1,550,000.00)	(6,085,878.83)	(7,635,878.83)	(839,031.16)	10.99%	
DEBT SERVICE	(145,330.00)		(145,330.00)	(133,459.50)	91.83%	
DEPRECIATION	2,028,770.00		2,028,770.00	1,014,384.00	50.00%	

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED DECEMBER 31, 2022

WATER

	ORIGINAL BUDGET 2022-23	ADJUSTMENTS AND CARRYFORWARDS	CURRENT BUDGET 2022-23	DECEMBER 2022	PERCENT OF CURRENT BUDGET	DECEMBER 2021
OPERATING REVENUE	8,905,150.00		8,905,150.00	4,149,427.83	46.60%	4,370,782.90
OPERATING EXPENSES						
TRANSMISSION & TREATMENT	1,967,950.00	29,160.57	1,997,110.57	1,058,046.09	52.98%	931,314.84
ENGINEERING	359,270.00	7,220.00	366,490.00	122,315.41	33.37%	129,854.79
DISTRIBUTION	723,140.00	584.41	723,724.41	409,194.10	56.54%	365,311.89
SERVICE	148,410.00		148,410.00	46,936.70	31.63%	29,812.11
METERS & REGULATORS	99,270.00		99,270.00	48,391.82	48.75%	37,048.75
BAD DEBT	30,000.00		30,000.00	41,552.60	138.51%	16,746.17
GENERAL & ADMINISTRATIVE	3,637,470.00	170.00	3,637,640.00	1,733,111.83	47.64%	1,644,239.77
TOTAL OPERATING EXPENSES	6,965,510.00	37,134.98	7,002,644.98	3,459,548.55	49.40%	3,154,328.32
OPERATING INCOME (LOSS)	1,939,640.00	(37,134.98)	1,902,505.02	689,879.28	36.26%	1,216,454.58
NON-OPERATING REVENUE (EXPENSE)						
INTEREST INCOME ON INVESTMENTS	33,800.00		33,800.00	122,532.10	362.52%	43,889.25
RECOVERIES AND REBATES	13,000.00		13,000.00	5,196.58	39.97%	8,290.16
GAIN/LOSS ON DISPOSAL	7,000.00		7,000.00	-	0.00%	3,387.50
JOBBING INCOME (LOSS)	72,510.00		72,510.00	94,104.80	129.78%	34,448.91
INTEREST ON LONG TERM INDEBTEDNESS	(79,470.00)		(79,470.00)	(25,019.28)	31.48%	(34,805.76)
NET INCOME (LOSS)	1,986,480.00	(37,134.98)	1,949,345.02	886,693.48	45.49%	1,271,664.64
OPERATING TRANSFERS IN (OUT)	(953,300.00)		(953,300.00)	(476,650.22)	50.00%	(476,650.02)
NET INCOME AFTER TRANSFERS	1,033,180.00	(37,134.98)	996,045.02	410,043.26	41.17%	795,014.62
CONTRIBUTION IN AID	-		-	-	0.00%	
REGULAR CAPITAL MAINTENANCE	(1,638,650.00)	(566,454.28)	(2,205,104.28)	(535,356.79)	24.28%	
CAPITAL PROJECTS	(1,000,000.00)	(8,837,530.90)	(9,837,530.90)	(546,722.57)	5.56%	
DEBT SERVICE	(130,740.00)		(130,740.00)	(116,475.50)	89.09%	
DEPRECIATION	1,660,660.00		1,660,660.00	830,334.00	50.00%	

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED DECEMBER 31, 2022

GAS

	ORIGINAL BUDGET 2022-23	ADJUSTMENTS AND CARRYFORWARDS	CURRENT BUDGET 2022-23	DECEMBER 2022	PERCENT OF CURRENT BUDGET	DECEMBER 2021
OPERATING REVENUE	22,408,490.00		22,408,490.00	13,212,235.70	58.96%	10,321,399.10
	-					
COST OF SALES	-					
PURCHASED SERVICES	13,715,730.00		13,715,730.00	10,104,650.75	73.67%	7,220,980.04
PRODUCTION	-		-	-		-
TOTAL COST OF SALES	13,715,730.00	-	13,715,730.00	10,104,650.75		7,220,980.04
GROSS PROFIT	8,692,760.00	-	8,692,760.00	3,107,584.95		3,100,419.06
GROSS PROFIT %	38.79%		38.79%	23.52%		30.04%
OPERATING EXPENSES						
TRANSMISSION & TREATMENT				-		-
ENGINEERING	374,400.00	9,115.79	383,515.79	118,304.55	30.85%	128,733.09
DISTRIBUTION	731,290.00	584.43	731,874.43	308,827.80	42.20%	308,766.81
SERVICE	149,820.00		149,820.00	24,440.54	16.31%	20,988.59
METERS & REGULATORS	125,380.00		125,380.00	73,331.04	58.49%	47,631.40
BAD DEBT	55,000.00		55,000.00	82,964.95	150.85%	23,433.71
GENERAL & ADMINISTRATIVE	3,786,130.00	4,097.44	3,790,227.44	1,779,094.99	46.94%	1,681,403.18
TOTAL OPERATING EXPENSES	5,222,020.00	13,797.66	5,235,817.66	2,386,963.87	45.59%	2,210,956.78
OPERATING INCOME (LOSS)	3,470,740.00	(13,797.66)	3,456,942.34	720,621.08	20.85%	889,462.28
NON-OPERATING REVENUE (EXPENSE)						
INTEREST INCOME ON INVESTMENTS	41,550.00		41,550.00	136,209.62	327.82%	48,574.56
RECOVERIES AND REBATES	(5,000.00)		(5,000.00)	378.35	-7.57%	431.37
GAIN/LOSS ON DISPOSAL			-	-	0.00%	16,369.50
JOBBING INCOME (LOSS)	111,400.00		111,400.00	57,244.32	51.39%	(43,502.57)
INTEREST ON LONG TERM INDEBTEDNESS	(25,440.00)		(25,440.00)	(15,266.98)	60.01%	(18,597.65)
NET INCOME (LOSS)	3,593,250.00	(13,797.66)	3,579,452.34	899,186.39	25.12%	892,737.49
OPERATING TRANSFERS IN (OUT)	(3,196,330.00)		(3,196,330.00)	(1,598,164.78)	50.00%	(1,598,164.98)
NET INCOME AFTER TRANSFERS	396,920.00	(13,797.66)	383,122.34	(698,978.39)	-182.44%	(705,427.49)
CONTRIBUTION IN AID			-	-	0.00%	
REGULAR CAPITAL MAINTENANCE	(866,130.00)	(243,313.20)	(1,109,443.20)	(266,609.47)	24.03%	
CAPITAL PROJECTS	(3,000,000.00)	(5,167,512.35)	(8,167,512.35)	(424,810.21)	5.20%	
DEBT SERVICE	(88,430.00)		(88,430.00)	(86,174.50)	97.45%	
DEPRECIATION	1,690,430.00		1,690,430.00	845,214.00	50.00%	

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED DECEMBER 31, 2022

ELECTRIC

	ORIGINAL BUDGET 2022-23	ADJUSTMENTS AND CARRYFORWARDS	CURRENT BUDGET 2022-23	DECEMBER 2022	PERCENT OF CURRENT BUDGET	DECEMBER 2021
OPERATING REVENUE	121,768,640.00		121,768,640.00	67,711,675.02	55.61%	59,841,479.56
COST OF SALES						
PURCHASED SERVICES	87,238,820.00		87,238,820.00	52,790,399.71	60.51%	45,288,435.43
PRODUCTION	-	-	-	104.95		531.28
TOTAL COST OF SALES	87,238,820.00	-	87,238,820.00	52,790,504.66		45,288,966.71
GROSS PROFIT	34,529,820.00	-	34,529,820.00	14,921,170.36		14,552,512.85
GROSS PROFIT %	28.36%		28.36%	22.04%		24.32%
OPERATING EXPENSES						
TRANSMISSION & TREATMENT	1,667,250.00	44,438.76	1,711,688.76	990,545.30	57.87%	837,070.78
ENGINEERING	1,092,950.00	22,713.66	1,115,663.66	381,679.57	34.21%	320,276.39
DISTRIBUTION	13,254,730.00	102,546.72	13,357,276.72	7,346,294.30	55.00%	6,467,968.50
SERVICE	-		-	-		-
METERS & REGULATORS	396,490.00		396,490.00	204,526.83	51.58%	177,172.51
BAD DEBT	375,000.00		375,000.00	447,106.73	119.23%	147,164.01
GENERAL & ADMINISTRATIVE	5,978,830.00	367,082.34	6,345,912.34	3,183,913.70	50.17%	2,510,405.17
TOTAL OPERATING EXPENSES	22,765,250.00	536,781.48	23,302,031.48	12,554,066.43	53.88%	10,460,057.36
OPERATING INCOME (LOSS)	11,764,570.00	(536,781.48)	11,227,788.52	2,367,103.93	21.08%	4,092,455.49
NON-OPERATING REVENUE (EXPENSE)						
INTEREST INCOME ON INVESTMENTS	110,830.00		110,830.00	394,397.99	355.86%	137,051.66
ENERGY EFFICIENCY RECOVERY	(50,000.00)	(110,251.09)	(160,251.09)	-	0.00%	-
RECOVERIES AND REBATES	(153,500.00)		(153,500.00)	681,063.95	-443.69%	-
GAIN/LOSS ON DISPOSAL	45,000.00		45,000.00	81,956.64	182.13%	(5,183.99)
JOBBING INCOME (LOSS)	309,110.00	(333,980.00)	(24,870.00)	41,744.62	-167.85%	343,861.07
INTEREST ON LONG TERM INDEBTEDNESS	(1,407,210.00)		(1,407,210.00)	(810,741.91)	57.61%	(887,514.25)
NET INCOME (LOSS)	10,618,800.00	(981,012.57)	9,637,787.43	2,755,525.22	28.59%	3,680,669.98
OPERATING TRANSFERS IN (OUT)	(10,572,610.00)		(10,572,610.00)	(5,286,304.78)	50.00%	(5,286,304.98)
NET INCOME AFTER TRANSFERS	46,190.00	(981,012.57)	(934,822.57)	(2,530,779.56)	270.72%	(1,605,635.00)
CONTRIBUTION IN AID	-		-	-	0.00%	
FEDERAL AID - CAPITAL PROJECTS	-	-	-	-	0.00%	
REGULAR CAPITAL MAINTENANCE	(3,171,090.00)	(1,098,069.18)	(4,269,159.18)	(1,254,244.52)	29.38%	
CAPITAL PROJECTS	-	(5,338,431.83)	(5,338,431.83)	(2,027,244.43)	37.97%	
DEBT SERVICE	(3,191,720.00)	-	(3,191,720.00)	(2,131,286.00)	66.78%	
DEPRECIATION	8,696,410.00		8,696,410.00	4,348,206.00	50.00%	

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED DECEMBER 31, 2022

TELECOMMUNICATIONS

	ORIGINAL BUDGET 2022-23	ADJUSTMENTS AND CARRYFORWARDS	CURRENT BUDGET 2022-23	DECEMBER 2022	PERCENT OF CURRENT BUDGET	DECEMBER 2021
OPERATING REVENUE	768,680.00		768,680.00	353,859.61	46.03%	363,611.20
COST OF SALES						
PURCHASED SERVICES	60,000.00		60,000.00	37,833.13	63.06%	35,783.89
PRODUCTION			-	-		-
TOTAL COST OF SALES	60,000.00	-	60,000.00	37,833.13		35,783.89
GROSS PROFIT	708,680.00	-	708,680.00	316,026.48		327,827.31
GROSS PROFIT %	92.19%		92.19%	89.31%		90.16%
OPERATING EXPENSES						
TRANSMISSION & TREATMENT			-	-		-
ENGINEERING			-	-		-
DISTRIBUTION			-	-		-
SERVICE			-	-		-
METERS & REGULATORS			-	-		-
BAD DEBT	-		-	619.60		74.40
GENERAL & ADMINISTRATIVE	939,840.00	-	939,840.00	439,973.26	46.81%	409,529.35
TOTAL OPERATING EXPENSES	939,840.00	-	939,840.00	440,592.86	46.88%	409,603.75
OPERATING INCOME (LOSS)	(231,160.00)	-	(231,160.00)	(124,566.38)	53.89%	(81,776.44)
NON-OPERATING REVENUE (EXPENSE)						
INTEREST INCOME ON INVESTMENTS	2,620.00		2,620.00	9,758.85	372.48%	3,415.98
RECOVERIES AND REBATES			-	-		-
GAIN/LOSS ON DISPOSAL			-	-		-
JOBBING INCOME (LOSS)	(1,800.00)		(1,800.00)	257.29	-14.29%	(1,310.55)
INTEREST ON LONG TERM INDEBTEDNESS			-	-		-
NET INCOME (LOSS)	(230,340.00)	-	(230,340.00)	(114,550.24)	49.73%	(79,671.01)
OPERATING TRANSFERS IN (OUT)	(81,000.00)		(81,000.00)	(40,500.00)	50.00%	(40,500.00)
NET INCOME AFTER TRANSFERS	(311,340.00)	-	(311,340.00)	(155,050.24)	49.80%	(120,171.01)

CONTRIBUTION IN AID	-		-	-	0.00%	
REGULAR CAPITAL MAINTENANCE	(25,000.00)		(25,000.00)	(23,378.26)	93.51%	
CAPITAL PROJECTS	-	(526,044.66)	(526,044.66)	(8,454.61)	1.61%	
DEPRECIATION	485,610.00		485,610.00	242,808.00	50.00%	

After PGA's are calculated, hard code them before reconciling the month

Mo Rate Applied	WACOG	WACOG Plus Losses	Demand Rate Firm	Demand Rate Interruptible	Adjustments	PGA (f)	PGA (i)	(Independent of Commod) Cum Over (Under) Demand Recovery Current FY	(Does not include Demand Recovery) Monthly Commodity Cost	Monthly Commodity Recovered	Monthly Commod Over (Under) Recovery	Adjustments	Commodity Recovery Balance Over (Under) +/- $2,000,000	
Jul-22	$ 6.20160	$ 6.20160	$ -	$ -	$ -	$ 6.25815	$ 6.25815	$ (212,903.60)	$ 846,844.40	$ 830,757.95	$ (16,086.46)		$110,949.43	Final
Aug-22	$ 7.64163	$ 7.64163	$ -	$ -	$ 1.00000	$ 7.14144	$ 7.14144	$ (422,889.66)	$ 1,211,618.44	$ 1,119,491.40	$ (92,127.04)		$18,822.39	Final
Sep-22	$ 5.25490	$ 5.25490	$ -	$ -		$ 7.62108	$ 7.62108	$ (624,787.46)	$ 1,218,147.07	$ 1,301,945.53	$ 83,798.46		$102,620.85	Final
Oct-22	$ 5.75899	$ 5.75899	$ -	$ -	$ 0.50000	$ 6.07613	$ 6.07613	$ (834,773.52)	$ 1,363,552.21	$ 1,159,888.46	$ (203,663.75)		($101,042.89)	Final
Nov-22	$ 6.13625	$ 6.13625	$ 2.30000	$ -	$ -	$ 7.99570	$ 5.69570	$ (817,970.42)	$ 1,580,870.14	$ 1,267,428.62	$ (313,441.52)		($414,484.41)	Final
Dec-22	$ 6.45465	$ 6.45465	$ 2.30000	$ -		$ 7.92370	$ 5.62370	$ (628,329.17)	$ 2,621,457.93	$ 1,911,733.51	$ (709,724.42)		($1,124,208.84)	Final
Jan-23	$ 5.97431	$ 5.97431	$ 2.30000	$ -	$ 0.51000	$ 8.80682	$ 6.50682	$ (320,458.67)	$ 2,377,656.60	$ 2,106,848.13	$ (270,808.47)		($1,395,017.31)	Est
Feb-23	$ 5.88042	$ 5.99412	$ 2.30000	$ -		$ 8.29412	$ 5.99412	$ 145,829.57	$ 1,884,063.51	$ 2,517,463.21	$ 633,399.70		($761,617.61)	Est
Mar-23	$ 5.59568	$ 5.59568	$ 2.30000	$ -		$ 7.89568	$ 5.59568	$ 386,086.98	$ 1,373,284.97	$ 1,737,579.55	$ 364,294.58		($397,323.03)	Est
Apr-23	$ 3.69386	$ 3.72756	$ 2.30000	$ -		$ 6.02756	$ 3.72756	$ 443,732.90	$ 701,825.75	$ 1,000,771.01	$ 298,945.26		($98,377.77)	Est

BILLING MONTH	TOTAL POWER COST	HLF POWER COST	**NON-HLF POWER COST**	TOTAL kWh SALES	HLF kWh SALES	NON-HLF kWh SALES	PCA / kWh	POWER COST / kWh RECOVERED IN BASE RATE	TOTAL POWER COST / kWh RECOVERED	HLF STRANDED COSTS RECOVERED	**NON-HLF POWER COST RECOVERED**	NON-HLF POWER COST OVER / (UNDER) RECOVERY	ADJUSTMTS	**CUMULATIVE POWER COST RECOVERY NON-HLF CUSTOMERS (+ / - $4,000,000)**	
Jul-22	$ 8,921,496.29	$ 1,241,888.99	**$ 7,679,607.30**	83,714,391	11,653,200	72,061,191	$0.015000	$0.086200	$0.101200		**$ 7,292,592.56**	$ (387,014.74)		**$ (412,086.73)**	ACTUAL
Aug-22	$ 9,218,214.27	$ 1,220,995.94	**$ 7,997,218.33**	93,378,330	12,368,400	81,009,930	$0.015000	$0.086200	$0.101200		**$ 8,198,204.92**	$ 200,986.59		**$ (211,100.14)**	ACTUAL
Sep-22	$ 8,034,700.40	$ 1,181,484.39	**$ 6,853,216.01**	82,724,165	12,164,400	70,559,765	$0.025000	$0.086200	$0.111200		**$ 7,846,245.87**	$ 993,029.86		**$ 781,929.72**	ACTUAL
Oct-22	$ 7,212,051.28	$ 1,291,718.71	**$ 5,920,332.57**	66,121,889	11,842,800	54,279,089	$0.045000	$0.086200	$0.131200		**$ 7,121,416.48**	$ 1,201,083.91		**$ 1,983,013.63**	ACTUAL
Nov-22	$ 7,291,342.71	$ 1,255,831.27	**$ 6,035,511.44**	63,199,353	10,885,200	52,314,153	$0.035000	$0.086200	$0.121200		**$ 6,340,475.34**	$ 304,963.90		**$ 2,287,977.52**	ACTUAL
Dec-22	$ 12,071,580.84	$ 1,674,194.66	**$ 10,397,386.18**	72,351,844	10,034,400	62,317,444	$0.020000	$0.086200	$0.106200		**$ 6,618,112.55**	$ (3,779,273.63)		**$ (1,491,296.11)**	ACTUAL
Jan-23	$ 8,510,986.68	$ 1,094,540.73	**$ 7,416,445.95**	77,858,051	10,012,800	67,845,251	$0.010000	$0.086200	$0.096200		**$ 6,526,713.10**	$ (889,732.85)		**$ (2,381,028.95)**	PROJECTED
Feb-23	$ 7,710,946.32	$ 970,191.73	**$ 6,740,754.58**	85,814,614	10,797,200	75,017,414	$0.015000	$0.086200	$0.101200		**$ 7,591,762.34**	$ 851,007.76		**$ (1,530,021.19)**	PROJECTED
Mar-23	$ 7,661,318.20	$ 1,106,106.27	**$ 6,555,211.93**	70,009,132	10,107,600	59,901,532	*$0.025000*	$0.086200	$0.111200		**$ 6,661,050.36**	$ 105,838.43		**$ (1,424,182.76)**	PROJECTED
Apr-23	$ 7,490,376.26	$ 1,288,433.51	**$ 6,201,942.75**	63,128,207	10,858,800	52,269,407	*$0.035000*	$0.086200	$0.121200		**$ 6,335,052.18**	$ 133,109.43		**$ (1,291,073.33)**	PROJECTED

Danville Utility Commission

STAFF REPORT

DATE: March 1, 2023

TO: Danville Utility Commission

FROM:

RE: **Fiscal Year 2024 Utilities Budget**

Preliminary FY 2024 budget proposals were reviewed at the January 23rd Commission meeting. Should on-going evaluations reveal additional revenue shortfalls; staff will make the budget expenditure adjustments necessary to bring the budgets back into balance without further FY 2024 increases and brief the Commission on the matter at the April 24th meeting. In order that the City Manager benefit from explicit guidance from the Commission in time to finalize his budget proposals and present them to City Council by April 1st, it is recommended that the Utility Commission endorse the revised FY 2024 budget.

ATTACHMENTS

1. All Funds Budget

Org-Key	Object		FY 2021 Actual	FY 2022 Actual	FY 2023 Budget	FY 2024 Department Request	Inc (Dec) vs. FY 2023 $ CHANGE	% DIFF	Comments
P/W St-Sewer Connect-Install									
5124703	51100	Salary&Wages, Regular, FT	63,729	48,377	46,920	47,470	550		
5124703	51150	Salaries & Wages, Overtime, FT	4,861	5,482	2,400	6,400	4,000		
5124703	51450	FICA	4,949	3,881	3,780	4,120	340		
5124703	51525	Retirement ERS	4,042	2,345	2,270	1,760	-510		
5124703	52203	Repairs & Maintenance-Vehicle	55	190	0	0	0		
5124703	52230	Contractors	0	950	0	0	0		
5124703	52550	Auto Motorpool Vehicles	24,150	10,320	20,000	20,000	0		
5124703	52600	Auto Motorpool Other Equipment	45,535	16,000	30,000	30,000	0		
5124703	55930	Materials & Supplies	49,116	33,897	12,000	12,000	0		
P/W St-Sewer Connect-Install Total			**196,437**	**121,442**	**117,370**	**121,750**	**4,380**	**4 %**	
P/W St-Sewer Repairs-Cap Taps									
5124704	51100	Salary&Wages, Regular, FT	33,301	52,313	60,260	60,720	460		
5124704	51150	Salaries & Wages, Overtime, FT	1,530	678	3,700	5,700	2,000		
5124704	51450	FICA	2,498	3,762	4,900	5,080	180		
5124704	51525	Retirement ERS	1,887	2,410	2,940	2,280	-660		
5124704	51650	Workers Comp - Self Insured	853	404	1,500	1,500	0		
5124704	52230	Contractors	1,994	138	0	0	0		
5124704	52550	Auto Motorpool Vehicles	6,950	4,080	25,000	25,000	0		
5124704	52600	Auto Motorpool Other Equipment	8,000	6,000	35,000	35,000	0		
5124704	55930	Materials & Supplies	49,805	29,579	20,000	25,000	5,000		
5124704	55975	Gas/Lubricants	0	15	0	0	0		
5124704	55976	Diesel Fuel	0	137	0	0	0		
P/W St-Sewer Repairs-Cap Taps Total			**106,818**	**99,516**	**153,300**	**160,280**	**6,980**	**5 %**	
Sewer Capital Projects									
5124705	50000	CIP Budget Control	0	0	1,550,000	2,550,000	1,000,000		Force Main project and increase in sewer line costs
5124705	51100	Salary&Wages, Regular, FT	50,937	52,357	0	0	0		
5124705	51150	Salaries & Wages, Overtime, FT	0	37	0	0	0		
5124705	51450	FICA	3,897	3,974	0	0	0		
5124705	51525	Retirement ERS	2,710	3,057	0	0	0		
5124705	52160	Engineering/Architect Services	205,560	113,340	0	0	0		
5124705	52230	Contractors	1,434,734	1,289,130	0	0	0		
5124705	52349	Outside Purchase Serv Misc	2,304	906	0	0	0		
5124705	52550	Auto Motorpool Vehicles	0	4,340	0	0	0		
5124705	52600	Auto Motorpool Other Equipment	0	5,500	0	0	0		
5124705	55930	Materials & Supplies	0	19,588	0	0	0		
Sewer Capital Projects Total			**1,700,142**	**1,492,229**	**1,550,000**	**2,550,000**	**1,000,000**	**65 %**	

Department Request - FY 2024

Wastewater

Appropriations by Org-Key/Object Code

P/W Sanitation Sewer Mainten

5127701	51100	Salary&Wages, Regular, FT	571,038	553,886	588,050	663,750	75,700		Salary increases and Pay for Performance raises
5127701	51150	Salaries & Wages, Overtime, FT	64,557	38,094	38,000	43,000	5,000		
5127701	51417	Salaries & Wages Adjustment	0	0	27,360	25,890	-1,470		
5127701	51450	FICA	44,019	41,223	47,900	54,070	6,170		
5127701	51525	Retirement ERS	37,329	31,603	34,180	27,710	-6,470		
5127701	51650	Workers Comp - Self Insured	16,482	4,382	15,000	15,000	0		
5127701	52175	Professional Health Services	255	180	0	0	0		
5127701	52202	Repairs & Maintenance-Radio	2,784	2,952	2,960	2,960	0		
5127701	52203	Repairs & Maintenance-Vehicle	0	239	0	0	0		
5127701	52225	Maintenance Service Contracts	923	939	17,700	18,600	900		
5127701	52226	AVL Service Contracts	97	81	260	360	100		
5127701	52230	Contractors	1,174	21	0	0	0		
5127701	52349	Outside Purchase Serv Misc	279,803	38,589	204,550	204,550	0		
5127701	52500	Auto Motorpool Radio Equipment	1,260	1,260	1,260	1,620	360		
5127701	52550	Auto Motorpool Vehicles	76,355	84,902	97,320	103,790	6,470		
5127701	52600	Auto Motorpool Other Equipment	64,946	69,138	74,200	77,360	3,160		
5127701	52650	Print Shop	189	143	0	0	0		
5127701	52655	Print Shop - Office Supplies	79	78	0	0	0		
5127701	52665	IT Technology Support	3,510	10,360	8,460	15,200	6,740		
5127701	54050	Postal Service	1,490	1,490	500	500	0		
5127701	54100	Telephone/Internet	1,152	1,096	0	0	0		
5127701	54150	Tele/Internet - IT Allocation	0	0	900	880	-20		
5127701	54200	Telephone - Wireless	2,824	3,012	3,340	3,340	0		
5127701	54650	General Liability Insurance	30,075	13,831	400	400	0		
5127701	54900	Travel/Train Expense	3,272	5,091	6,320	4,320	-2,000		
5127701	55930	Materials & Supplies	84,535	56,541	73,500	73,500	0		
5127701	55975	Gas/Lubricants	0	0	100	200	100		
5127701	55976	Diesel Fuel	0	31	0	0	0		
5127701	56050	Uniforms & Apparel	5,999	3,964	6,000	6,000	0		
5127701	56242	Dues & Memberships	800	989	0	0	0		
5127701	56580	Uncollectable Accounts	281	1,119	0	0	0		
5127701	57050	Information Tech Allocation	7,860	12,910	11,770	12,870	1,100		
5127701	57075	Purchasing/Auditing Allocation	24,650	22,450	23,320	28,970	5,650		
5127701	57100	Employee Benefits Allocation	85,120	90,830	94,660	108,190	13,530		provided by Budget office
5127701	57105	Cost Allocation	162,800	137,580	131,570	145,950	14,380		provided by Budget office
5127701	57500	Machinery/Equipment Purchases	106,732	0	75,000	250,000	175,000		Purchase of excavator
5127701	57960	Depreciation	879,799	1,294,758	977,650	887,020	-90,630		
5127701	58275	Interest Bond Maturities-G/O	24,686	13,949	6,210	7,270	1,060		
P/W Sanitation Sewer Mainten Total			**2,586,875**	**2,537,711**	**2,568,440**	**2,783,270**	**214,830**	**8 %**	

PW/Sanitation Debt Service

5127702	58200	Bond Maturities - General	195,139	215,035	9,930	10,500	570	
PW/Sanitation Debt Service Total			**195,139**	**215,035**	**9,930**	**10,500**	**570**	**6 %**

Department Request - FY 2024
Wastewater
Appropriations by Org-Key/Object Code

Wastewater Administrative Srv									
5140901	51100	Salary&Wages, Regular, FT	70,482	73,586	73,590	80,610	7,020		
5140901	51155	Other Taxable Compensation	120	120	0	0	0		
5140901	51417	Salaries & Wages Adjustment	0	0	2,890	2,730	-160		
5140901	51450	FICA	4,605	4,791	5,630	6,170	540		
5140901	51525	Retirement ERS	4,825	4,502	4,510	3,990	-520		
5140901	52201	Repairs& Maint- Equipment	0	0	1,000	0	-1,000		
5140901	54650	General Liability Insurance	30,219	39,271	43,500	40,000	-3,500		
5140901	54900	Travel/Train Expense	0	381	750	750	0		
5140901	56026	Vehicle Expense	1,992	166	0	0	0		
5140901	56075	Books & Subscriptions	0	0	300	300	0		
5140901	56242	Dues & Memberships	6,611	6,074	7,190	7,190	0		
5140901	56580	Uncollectable Accounts	26,126	44,650	36,000	36,000	0		
5140901	57000	Cutomer Service Allocation	211,590	211,606	226,610	230,140	3,530		
5140901	57001	Utilities Admin Allocation	65,000	65,000	65,000	65,000	0		
5140901	57025	Central Collections Allocation	199,160	208,270	241,360	246,360	5,000		
5140901	57050	Information Tech Allocation	24,480	26,600	37,980	42,460	4,480		
5140901	57075	Purchasing/Auditing Allocation	13,380	8,350	11,370	13,200	1,830		
5140901	57105	Cost Allocation	2,470	3,710	2,430	2,760	330		
5140901	57960	Depreciation	1,078,304	661,656	1,051,120	1,072,510	21,390		
5140901	58275	Interest Bond Maturities-G/O	53,379	46,199	38,850	35,800	-3,050		
5140901	6001	Transfer out - General Fund	705,760	705,760	705,760	725,770	20,010		
5140901	6025	Transfer out to Capital	0	125,000	0	0	0		
Wastewater Administrative Srv Total			**2,498,503**	**2,235,692**	**2,555,840**	**2,611,740**	**55,900**	**2 %**	
Wastewater Treat So.Side Statn									
5140902	52200	Repairs & Maintenance-Building	4,184	11,450	5,000	5,000	0		
5140902	52201	Repairs& Maint- Equipment	0	0	11,000	11,000	0		
Wastewater Treat So.Side Statn Total			**4,184**	**11,450**	**16,000**	**16,000**	**0**	**0 %**	
Wastewater Treat No.Side Statn									
5140903	52160	Engineering/Architect Services	500	32,000	35,000	35,000	0		
5140903	52200	Repairs & Maintenance-Building	7,500	6,289	10,000	10,000	0		
5140903	52201	Repairs& Maint- Equipment	46,340	141,240	200,000	250,000	50,000		Increases in costs to maintain pump stations
5140903	52225	Maintenance Service Contracts	13,493	17,585	13,180	13,400	220		
5140903	52230	Contractors	2,299,760	2,388,382	2,510,350	3,030,490	520,140		based on current contract for water treatment services
5140903	52275	Advertising	0	183	400	400	0		
5140903	52349	Outside Purchase Serv Misc	4,200	4,030	3,900	7,000	3,100		
5140903	53000	Utility Bills - Heat, Light	585,728	540,360	590,000	550,000	-40,000		
5140903	54050	Postal Service	1,900	1,900	0	2,000	2,000		
5140903	55930	Materials & Supplies	0	2,201	2,500	2,500	0		
5140903	56151	License Fees	17,619	18,002	24,900	24,900	0		
Wastewater Treat No.Side Statn Total			**2,977,040**	**3,152,172**	**3,390,230**	**3,925,690**	**535,460**	**16 %**	

Department Request - FY 2024
Wastewater
Appropriations by Org-Key/Object Code

Wastewater Capital & Spec Proj									
5140906	50000	CIP Budget Control	0	0	0	500,000	500,000		Southside Plant Improvements project
5140906	52201	Repairs& Maint- Equipment	0	134,154	0	0	0		
5140906	52349	Outside Purchase Serv Misc	0	8,380	0	0	0		
5140906	56027	Equipment Exp	160,625	76,605	0	0	0		
Wastewater Capital & Spec Proj Total			**160,625**	**219,139**	**0**	**500,000**	**500,000**	**0 %**	
Wastewater Debt Service & Adm									
5140907	58200	Bond Maturities - General	138,195	147,687	135,400	142,430	7,030		
Wastewater Debt Service & Adm Total			**138,195**	**147,687**	**135,400**	**142,430**	**7,030**	**5 %**	
Wastewater Reg. Capital Maint.									
5140912	52160	Engineering/Architect Services	20,369	81,600	50,000	20,000	-30,000		
5140912	52201	Repairs& Maint- Equipment	83,887	148,494	620,000	250,000	-370,000		Stormwater pumping stations
5140912	52349	Outside Purchase Serv Misc	0	0	50,000	1,200,000	1,150,000		Pumps and motor purchases
5140912	57500	Machinery/Equipment Purchases	10,887	49,365	0	25,000	25,000		
Wastewater Reg. Capital Maint. Total			**115,143**	**279,459**	**720,000**	**1,495,000**	**775,000**	**108 %**	
Report Total			**10,679,101**	**10,511,532**	**11,216,510**	**14,316,660**	**3,100,150**	**28 %**	

Department Request - FY 2024

Water

Appropriations by Org-Key/Object Code

Org-Key	Object		FY 2021 Actual	FY 2022 Actual	FY 2023 Budget	FY 2024 Department Request	Inc (Dec) vs. FY 2023 $ CHANGE	% DIFF	Comments
Water Fund Administration									
5200000	55930	Materials & Supplies	0	2,589	0	0	0		
Water Fund Administration Total			**0**	**2,589**	**0**	**0**	**0**	**0 %**	
Water Admin Jobbing									
5200001	51100	Salary&Wages, Regular, FT	31	335	0	0	0		
5200001	51150	Salaries & Wages, Overtime, FT	1,043	1,122	0	0	0		
5200001	51450	FICA	80	106	0	0	0		
5200001	51525	Retirement ERS	48	61	0	0	0		
5200001	52349	Outside Purchase Serv Misc	0	571	0	0	0		
5200001	55930	Materials & Supplies	0	502	1,500	2,000	500		
5200001	56026	Vehicle Expense	0	44	400	0	-400		
5200001	56027	Equipment Exp	0	78	200	0	-200		
Water Admin Jobbing Total			**1,202**	**2,819**	**2,100**	**2,000**	**(100)**	**-5 %**	
Administrative Services-Water									
5240301	51100	Salary&Wages, Regular, FT	59,975	66,166	62,660	52,980	-9,680		personnel change
5240301	51155	Other Taxable Compensation	0	0	150	150	0		
5240301	51417	Salaries & Wages Adjustment	0	0	73,370	63,110	-10,260		personnel change
5240301	51450	FICA	4,469	4,919	4,800	4,060	-740		
5240301	51525	Retirement ERS	4,106	3,630	3,840	2,630	-1,210		
5240301	51650	Workers Comp - Self Insured	52,342	2,414	40,000	40,000	0		
5240301	52202	Repairs & Maintenance-Radio	210	210	210	210	0		
5240301	52225	Maintenance Service Contracts	456	293	750	750	0		
5240301	52275	Advertising	1,426	862	4,400	4,800	400		
5240301	52665	IT Technology Support	11,760	19,580	33,730	16,030	-17,700		provided by IT
5240301	54050	Postal Service	0	0	250	250	0		
5240301	54100	Telephone/Internet	6,519	5,391	0	5,000	5,000		
5240301	54150	Tele/Internet - IT Allocation	0	0	3,570	3,770	200		
5240301	54650	General Liability Insurance	30,280	36,611	40,300	41,600	1,300		
5240301	54900	Travel/Train Expense	31	27	7,130	4,630	-2,500		
5240301	55820	Office Supplies	342	0	180	180	0		
5240301	55930	Materials & Supplies	58	0	60	60	0		
5240301	56026	Vehicle Expense	2,580	215	2,760	2,760	0		
5240301	56075	Books & Subscriptions	0	0	250	250	0		
5240301	56242	Dues & Memberships	231	0	230	230	0		
5240301	57001	Utilities Admin Allocation	30,500	31,000	31,000	31,000	0		
5240301	57025	Central Collections Allocation	91,510	95,890	110,200	111,070	870		
5240301	57050	Information Tech Allocation	52,300	47,180	65,830	62,680	-3,150		
5240301	57075	Purchasing/Auditing Allocation	39,020	32,450	35,280	34,500	-780		
5240301	57100	Employee Benefits Allocation	102,550	109,420	118,350	127,860	9,510		
5240301	57105	Cost Allocation	23,390	24,870	24,540	24,780	240		
5240301	57110	Allocation to Other Dept	-175,000	-221,000	-177,960	-221,000	-43,040		allocations to other funds within Utilities for building maintenance
5240301	57625	Technology Equipment	0	0	380	500	120		
5240301	57650	Software	79	0	0	0	0		
5240301	57750	Land & Land Rights	0	26	0	0	0		
5240301	57960	Depreciation	1,480,774	1,479,639	1,414,090	1,389,930	-24,160		
5240301	58275	Interest Bond Maturities-G/O	0	0	37,500	37,500	0		
Administrative Services-Water Total			**1,819,908**	**1,739,793**	**1,937,850**	**1,842,270**	**(95,580)**	**-5 %**	

Department Request - FY 2024

Water

Appropriations by Org-Key/Object Code

Engineering-Water

5240302	51100	Salary&Wages, Regular, FT	147,301	169,115	245,560	141,470	-104,090		reallocated to 5240303
5240302	51150	Salaries & Wages, Overtime, FT	0	180	720	100	-620		
5240302	51155	Other Taxable Compensation	605	633	900	900	0		
5240302	51450	FICA	10,573	12,168	18,840	10,830	-8,010		
5240302	51525	Retirement ERS	8,345	8,196	10,570	6,230	-4,340		
5240302	52160	Engineering/Architect Services	12,884	10,100	12,000	55,200	43,200		new studies and plan developments
5240302	52175	Professional Health Services	23	0	190	190	0		
5240302	52178	Recruitment Expense	24	8	1,020	1,020	0		
5240302	52190	Temporary Services	0	24	5,400	5,400	0		
5240302	52201	Repairs& Maint- Equipment	292	0	400	800	400		
5240302	52202	Repairs & Maintenance-Radio	1,494	1,494	1,500	1,500	0		
5240302	52225	Maintenance Service Contracts	3,031	934	2,150	2,150	0		
5240302	52275	Advertising	200	0	0	0	0		
5240302	52349	Outside Purchase Serv Misc	0	8	0	0	0		
5240302	52650	Print Shop	0	27	0	0	0		
5240302	52655	Print Shop - Office Supplies	48	61	0	0	0		
5240302	54050	Postal Service	0	89	100	100	0		
5240302	54900	Travel/Train Expense	354	0	13,650	9,720	-3,930		
5240302	55820	Office Supplies	337	367	780	780	0		
5240302	55930	Materials & Supplies	224	352	1,500	1,500	0		
5240302	56026	Vehicle Expense	11,220	950	15,000	15,000	0		
5240302	56029	Equipment & Small Tools	760	3,402	5,550	8,700	3,150		
5240302	56050	Uniforms & Apparel	0	0	1,140	850	-290		
5240302	56051	Safety Equipment	280	224	930	1,530	600		
5240302	56075	Books & Subscriptions	496	386	600	1,000	400		
5240302	56242	Dues & Memberships	231	192	750	750	0		
5240302	57625	Technology Equipment	2,437	678	2,720	3,720	1,000		
5240302	57650	Software	1,858	10,284	12,610	14,220	1,610		
Engineering-Water Total			**203,017**	**219,872**	**354,580**	**283,660**	**(70,920)**	**-20 %**	

Engineering-GIS-Water

5240303	51100	Salary&Wages, Regular, FT	21,570	5,856	0	104,830	104,830		reallocated from 5240302
5240303	51155	Other Taxable Compensation	0	0	270	270	0		
5240303	51450	FICA	1,592	433	0	8,020	8,020		
5240303	51525	Retirement ERS	1,477	345	0	2,600	2,600		
5240303	52175	Professional Health Services	0	25	0	0	0		
5240303	52178	Recruitment Expense	0	8	0	0	0		
5240303	54900	Travel/Train Expense	0	0	1,750	1,750	0		
5240303	55820	Office Supplies	0	34	0	0	0		
5240303	55930	Materials & Supplies	714	461	1,750	2,500	750		
5240303	56029	Equipment & Small Tools	38	0	0	0	0		
5240303	56050	Uniforms & Apparel	0	0	260	260	0		
5240303	56051	Safety Equipment	0	0	180	180	0		
5240303	57625	Technology Equipment	510	699	480	480	0		
Engineering-GIS-Water Total			**25,901**	**7,861**	**4,690**	**120,890**	**116,200**	**2478 %**	

Repairs/Maintenance Bldg. Wate

5240304	51100	Salary&Wages, Regular, FT	52,447	59,075	59,080	65,850	6,770		
5240304	51450	FICA	3,742	4,261	4,520	5,040	520		
5240304	51525	Retirement ERS	3,591	3,614	3,620	3,260	-360		
5240304	52160	Engineering/Architect Services	0	961	0	0	0		
5240304	52200	Repairs & Maintenance-Building	10,687	27,597	13,350	18,600	5,250		
5240304	52201	Repairs& Maint- Equipment	1,379	20,317	2,500	2,500	0		
5240304	52225	Maintenance Service Contracts	83,412	69,680	64,150	67,240	3,090		
5240304	52230	Contractors	188	370	780	780	0		
5240304	52349	Outside Purchase Serv Misc	0	2,150	0	0	0		
5240304	52666	Utility Services	19,500	19,500	19,500	19,500	0		
5240304	53000	Utility Bills - Heat, Light	66,389	67,152	76,000	66,000	-10,000		
5240304	54100	Telephone/Internet	2,146	4,294	0	0	0		
5240304	55900	Cleaning Supplies	390	765	0	0	0		
5240304	55930	Materials & Supplies	9,507	9,554	15,000	15,000	0		
5240304	56029	Equipment & Small Tools	37	36	500	500	0		
Repairs/Maintenance Bldg. Wate Total			**253,415**	**289,326**	**259,000**	**264,270**	**5,270**	**2 %**	

Distribution-Water

5240305	51100	Salary&Wages, Regular, FT	164,734	205,188	161,060	260,450	99,390		Pay for performance increase
5240305	51150	Salaries & Wages, Overtime, FT	34,130	43,921	30,000	31,250	1,250		
5240305	51155	Other Taxable Compensation	180	183	630	630	0		
5240305	51450	FICA	14,041	17,564	14,620	22,300	7,680		
5240305	51525	Retirement ERS	11,239	12,402	7,840	3,260	-4,580		
5240305	52175	Professional Health Services	289	142	1,300	1,300	0		
5240305	52178	Recruitment Expense	78	90	2,710	2,710	0		
5240305	52190	Temporary Services	0	20,934	9,300	9,300	0		
5240305	52201	Repairs& Maint- Equipment	0	719	480	480	0		
5240305	52202	Repairs & Maintenance-Radio	4,248	4,320	4,320	4,320	0		
5240305	52230	Contractors	175,074	103,142	62,600	107,000	44,400		increase costs associated with repairing mains
5240305	52349	Outside Purchase Serv Misc	0	45	0	0	0		
5240305	52650	Print Shop	0	0	20	20	0		
5240305	54050	Postal Service	0	0	40	40	0		
5240305	54200	Telephone - Wireless	304	168	0	0	0		
5240305	54301	Pagers	936	858	1,080	1,080	0		
5240305	54750	Equipment-Leased	0	0	4,000	0	-4,000		
5240305	54900	Travel/Train Expense	388	885	15,000	20,250	5,250		
5240305	55820	Office Supplies	435	447	1,250	1,250	0		
5240305	55930	Materials & Supplies	86,292	93,290	63,000	68,000	5,000		
5240305	55950	Repair & Maintenance Supplies	211	296	2,610	2,610	0		
5240305	55975	Gas/Lubricants	287	201	250	300	50		
5240305	56026	Vehicle Expense	10,256	10,896	0	0	0		
5240305	56027	Equipment Exp	2,810	5,394	0	0	0		
5240305	56029	Equipment & Small Tools	14,437	13,498	21,580	26,250	4,670		
5240305	56050	Uniforms & Apparel	24,218	14,515	23,930	24,000	70		
5240305	56051	Safety Equipment	4,973	1,872	8,020	13,530	5,510		
5240305	56151	License Fees	943	1,108	1,060	1,060	0		
5240305	56242	Dues & Memberships	231	0	270	270	0		
5240305	56555	Property Damage Claims	0	1,559	500	1,500	1,000		
5240305	57625	Technology Equipment	2,043	1,795	1,890	1,890	0		
Distribution-Water Total			**552,777**	**555,432**	**439,360**	**605,050**	**165,690**	**38 %**	

Department Request - FY 2024

Water

Appropriations by Org-Key/Object Code

Service-Water									
5240306	51100	Salary&Wages, Regular, FT	39,337	30,030	121,280	222,160	100,880		reallocated partial wages from 5240305
5240306	51150	Salaries & Wages, Overtime, FT	2,128	1,069	2,400	2,800	400		
5240306	51155	Other Taxable Compensation	60	59	60	60	0		
5240306	51450	FICA	2,861	2,131	9,470	17,210	7,740		
5240306	51525	Retirement ERS	2,377	1,525	5,400	8,280	2,880		
5240306	52175	Professional Health Services	116	0	0	0	0		
5240306	52230	Contractors	0	0	500	500	0		
5240306	55930	Materials & Supplies	5,822	7,624	9,300	9,300	0		
5240306	56026	Vehicle Expense	2,988	2,232	0	0	0		
5240306	56027	Equipment Exp	464	860	0	0	0		
Service-Water Total			**56,153**	**45,530**	**148,410**	**260,310**	**111,900**	**75 %**	
Meters & Regulators-Water									
5240307	51100	Salary&Wages, Regular, FT	55,533	61,644	52,780	61,920	9,140		
5240307	51150	Salaries & Wages, Overtime, FT	976	1,490	1,000	980	-20		
5240307	51155	Other Taxable Compensation	0	0	150	690	540		
5240307	51450	FICA	4,188	4,708	4,120	4,820	700		
5240307	51525	Retirement ERS	3,744	3,348	2,720	2,580	-140		
5240307	52175	Professional Health Services	23	105	160	160	0		
5240307	52178	Recruitment Expense	39	19	0	0	0		
5240307	52201	Repairs& Maint- Equipment	0	0	300	400	100		
5240307	52202	Repairs & Maintenance-Radio	912	912	920	920	0		
5240307	52650	Print Shop	0	14	0	0	0		
5240307	54050	Postal Service	408	0	200	300	100		
5240307	54301	Pagers	324	297	440	440	0		
5240307	54900	Travel/Train Expense	0	0	5,800	5,800	0		
5240307	55820	Office Supplies	159	10	150	200	50		
5240307	55930	Materials & Supplies	5,116	6,161	9,650	13,660	4,010		
5240307	55950	Repair & Maintenance Supplies	19	0	380	1,500	1,120		
5240307	56026	Vehicle Expense	7,228	6,260	4,500	0	-4,500		
5240307	56029	Equipment & Small Tools	2,331	1,028	8,940	14,130	5,190		
5240307	56050	Uniforms & Apparel	562	0	4,810	9,900	5,090		
5240307	56051	Safety Equipment	149	827	2,250	4,910	2,660		
Meters & Regulators-Water Total			**81,711**	**86,823**	**99,270**	**123,310**	**24,040**	**24 %**	
Water Capital & Specl Projects									
5240308	50000	CIP Budget Control	0	0	1,000,000	100,000	-900,000		decrease in Water Territory Expansion
5240308	52160	Engineering/Architect Services	25,654	236,805	0	0	0		
5240308	52230	Contractors	965,009	763,525	0	0	0		
5240308	55930	Materials & Supplies	254,002	57,166	0	0	0		
5240308	56029	Equipment & Small Tools	0	41,609	0	0	0		
5240308	57500	Machinery/Equipment Purchases	3,963	0	0	0	0		
5240308	57575	Motor Vehicles & Equipment	24,500	0	0	0	0		
Water Capital & Specl Projects Total			**1,273,128**	**1,099,105**	**1,000,000**	**100,000**	**(900,000)**	**-90 %**	

Department Request - FY 2024
Water
Appropriations by Org-Key/Object Code

Distribution Service Group									
5240310	51100	Salary&Wages, Regular, FT	159,031	164,062	190,300	202,800	12,500		pay for performance
5240310	51150	Salaries & Wages, Overtime, FT	11,882	9,699	9,000	11,000	2,000		
5240310	51155	Other Taxable Compensation	0	0	100	100	0		
5240310	51450	FICA	12,598	12,819	15,250	16,360	1,110		
5240310	51525	Retirement ERS	10,218	9,277	11,210	9,130	-2,080		
5240310	52175	Professional Health Services	0	0	130	170	40		
5240310	52202	Repairs & Maintenance-Radio	798	798	800	800	0		
5240310	52650	Print Shop	0	0	100	300	200		
5240310	54050	Postal Service	69	0	0	0	0		
5240310	54301	Pagers	324	297	330	350	20		
5240310	54900	Travel/Train Expense	0	188	0	0	0		
5240310	55820	Office Supplies	155	0	350	430	80		
5240310	55930	Materials & Supplies	8,296	4,434	4,650	8,300	3,650		
5240310	56026	Vehicle Expense	28,043	24,244	28,000	0	-28,000		
5240310	56029	Equipment & Small Tools	2,133	2,105	2,320	8,250	5,930		
5240310	56050	Uniforms & Apparel	4,313	800	10,580	14,770	4,190		
5240310	56051	Safety Equipment	857	475	8,290	9,210	920		
5240310	57625	Technology Equipment	2,531	2,161	2,370	4,460	2,090		
							0		
Distribution Service Group Total			**241,248**	**231,359**	**283,780**	**286,430**	**2,650**	**1 %**	
Water Reg. Capital Maintenance									
5240312	51100	Salary&Wages, Regular, FT	90,129	55,951	212,350	0	-212,350		reallocated to 5240305 and 5240306 accounts
5240312	51150	Salaries & Wages, Overtime, FT	7,524	1,901	10,000	4,810	-5,190		
5240312	51450	FICA	6,801	4,014	17,030	400	-16,630		
5240312	51525	Retirement ERS	5,073	2,784	9,210	0	-9,210		
5240312	52160	Engineering/Architect Services	50,000	0	60,000	60,000	0		
5240312	52190	Temporary Services	14,310	39,386	18,600	34,200	15,600		increase in temporary employee costs
5240312	52205	Grounds Maintenance	2,832	0	0	0	0		
5240312	52230	Contractors	1,584	10,015	75,000	85,000	10,000		increase in contractor expenses
5240312	52349	Outside Purchase Serv Misc	0	35	0	0	0		
5240312	54750	Equipment-Leased	35	219	0	0	0		
5240312	55820	Office Supplies	58	0	0	0	0		
5240312	55930	Materials & Supplies	235,761	455,475	698,410	790,820	92,410		expected increases in costs of materials
5240312	56026	Vehicle Expense	11,624	9,705	0	0	0		
5240312	56027	Equipment Exp	8,273	5,172	0	0	0		
5240312	56029	Equipment & Small Tools	0	394	5,600	3,250	-2,350		
5240312	56201	Rent & Taxes	518	695	0	0	0		
5240312	57500	Machinery/Equipment Purchases	172,722	35,708	49,500	49,800	300		
5240312	57575	Motor Vehicles & Equipment	122,099	0	97,950	100,000	2,050		
Water Reg. Capital Maintenance Total			**729,343**	**621,454**	**1,253,650**	**1,128,280**	**(125,370)**	**-10 %**	

Department Request - FY 2024
Water
Appropriations by Org-Key/Object Code

Water Administrative Services

5240901	51100	Salary&Wages, Regular, FT	70,482	73,586	73,590	80,610	7,020	
5240901	51155	Other Taxable Compensation	120	120	0	0	0	
5240901	51450	FICA	4,606	4,791	5,630	6,170	540	
5240901	51525	Retirement ERS	4,825	4,502	4,510	3,990	-520	
5240901	51650	Workers Comp - Self Insured	0	8,277	0	0	0	
5240901	52175	Professional Health Services	45	0	320	320	0	
5240901	52178	Recruitment Expense	45	0	300	600	300	
5240901	52225	Maintenance Service Contracts	314	351	1,100	1,100	0	
5240901	52275	Advertising	0	0	250	250	0	
5240901	52650	Print Shop	182	190	300	300	0	
5240901	52655	Print Shop - Office Supplies	1,450	1,747	0	0	0	
5240901	52665	IT Technology Support	6,230	10,280	15,430	12,000	-3,430	
5240901	54050	Postal Service	273	126	1,200	1,200	0	
5240901	54100	Telephone/Internet	2,709	2,596	360	2,660	2,300	
5240901	54150	Tele/Internet - IT Allocation	0	0	1,860	1,870	10	
5240901	54900	Travel/Train Expense	710	2,434	2,200	2,200	0	
5240901	55820	Office Supplies	640	534	800	800	0	
5240901	55930	Materials & Supplies	17	0	0	0	0	
5240901	56026	Vehicle Expense	7,968	664	7,000	0	-7,000	
5240901	56075	Books & Subscriptions	0	193	450	450	0	
5240901	56140	State Water Withdraw Fee	51,657	52,533	52,500	52,500	0	
5240901	56242	Dues & Memberships	231	580	500	500	0	
5240901	56555	Property Damage Claims	0	0	4,000	4,000	0	
5240901	56580	Uncollectable Accounts	21,246	37,227	30,000	30,000	0	
5240901	57000	Cutomer Service Allocation	147,048	147,059	157,490	159,440	1,950	
5240901	57001	Utilities Admin Allocation	90,000	90,000	90,000	95,000	5,000	
5240901	57025	Central Collections Allocation	213,550	222,120	272,430	266,730	-5,700	
5240901	57050	Information Tech Allocation	90,380	82,930	103,360	103,270	-90	
5240901	57075	Purchasing/Auditing Allocation	86,610	71,080	75,270	88,370	13,100	provided by budget office
5240901	57100	Employee Benefits Allocation	290,230	315,060	306,180	363,900	57,720	provided by budget office
5240901	57105	Cost Allocation	54,530	59,920	54,520	60,270	5,750	
5240901	57650	Software	0	0	0	400	400	
5240901	57960	Depreciation	120,850	112,731	246,570	104,860	-141,710	
5240901	58275	Interest Bond Maturities-G/O	76,971	58,140	30,940	203,770	172,830	
5240901	6001	Transfer out - General Fund	950,300	953,300	953,300	975,300	22,000	
5240901	6025	Transfer out to Capital	0	125,000	0	0	0	
Water Administrative Services Total			**2,294,219**	**2,438,071**	**2,492,360**	**2,622,830**	**130,470**	**5 %**

Water Treatment Laboratory

5240902	51100	Salary&Wages, Regular, FT	51,078	46,860	44,610	49,480	4,870	
5240902	51150	Salaries & Wages, Overtime, FT	126	169	0	110	110	
5240902	51450	FICA	3,484	2,824	3,420	3,800	380	
5240902	51525	Retirement ERS	2,530	1,485	1,370	1,230	-140	
5240902	52349	Outside Purchase Serv Misc	8,083	10,561	17,400	17,400	0	
5240902	55820	Office Supplies	13	0	50	50	0	
5240902	55930	Materials & Supplies	30,080	25,649	25,000	30,000	5,000	
5240902	56050	Uniforms & Apparel	0	0	200	200	0	
5240902	56051	Safety Equipment	0	142	220	220	0	
Water Treatment Laboratory Total			**95,394**	**87,690**	**92,270**	**102,490**	**10,220**	**11 %**

Department Request - FY 2024
Water
Appropriations by Org-Key/Object Code

Water Treatmt Operations-Main									
5240903	51100	Salary&Wages, Regular, FT	307,894	349,385	274,680	303,580	28,900		pay for performance increases
5240903	51150	Salaries & Wages, Overtime, FT	24,258	35,265	20,000	27,000	7,000		
5240903	51450	FICA	23,774	26,929	22,550	25,290	2,740		
5240903	51525	Retirement ERS	18,678	17,839	14,860	12,310	-2,550		
5240903	52160	Engineering/Architect Services	0	0	10,000	0	-10,000		
5240903	52175	Professional Health Services	315	45	200	300	100		
5240903	52178	Recruitment Expense	103	318	300	300	0		
5240903	52201	Repairs& Maint- Equipment	24,121	24,484	25,500	30,500	5,000		
5240903	52202	Repairs & Maintenance-Radio	3,396	3,396	3,400	3,400	0		
5240903	52203	Repairs & Maintenance-Vehicle	20	348	0	0	0		
5240903	52225	Maintenance Service Contracts	10,167	8,949	13,760	13,760	0		
5240903	52275	Advertising	0	0	300	300	0		
5240903	52349	Outside Purchase Serv Misc	667	0	0	0	0		
5240903	52666	Utility Services	15,180	13,620	13,620	13,620	0		
5240903	53000	Utility Bills - Heat, Light	627,542	574,544	596,000	583,000	-13,000		
5240903	54050	Postal Service	1,900	1,900	1,900	1,900	0		
5240903	54100	Telephone/Internet	354	402	0	500	500		
5240903	54900	Travel/Train Expense	5,231	5,015	3,880	6,130	2,250		
5240903	55820	Office Supplies	317	159	250	250	0		
5240903	55880	Chemical Supplies	166,839	222,030	237,850	357,540	119,690		chemical cost increases
5240903	55900	Cleaning Supplies	2,696	3,131	3,960	4,010	50		
5240903	55930	Materials & Supplies	18,587	37,294	34,920	40,000	5,080		
5240903	55975	Gas/Lubricants	1,391	1,356	1,500	1,500	0		
5240903	56026	Vehicle Expense	17,160	1,880	0	0	0		
5240903	56027	Equipment Exp	7,800	650	0	0	0		
5240903	56050	Uniforms & Apparel	264	1,845	3,690	4,380	690		
5240903	56051	Safety Equipment	9,186	1,455	4,450	5,250	800		
5240903	56151	License Fees	1,672	486	1,500	500	-1,000		
Water Treatmt Operations-Main Total			**1,289,512**	**1,332,725**	**1,289,070**	**1,435,320**	**146,250**	**11 %**	
Water Treatmt Operations-Indst									
5240904	51100	Salary&Wages, Regular, FT	1,563	5,112	5,570	6,160	590		
5240904	51150	Salaries & Wages, Overtime, FT	5	4	1,000	100	-900		
5240904	51155	Other Taxable Compensation	0	150	0	0	0		
5240904	51450	FICA	115	374	510	480	-30		
5240904	51525	Retirement ERS	102	284	300	250	-50		
5240904	52200	Repairs & Maintenance-Building	0	0	1,000	1,000	0		
5240904	52201	Repairs& Maint- Equipment	54,323	2,370	4,000	8,000	4,000		
5240904	52230	Contractors	0	0	10,640	0	-10,640		
5240904	52349	Outside Purchase Serv Misc	10,605	7,631	4,000	10,000	6,000		
5240904	53000	Utility Bills - Heat, Light	93,036	153,671	97,020	102,000	4,980		
5240904	55880	Chemical Supplies	14,122	4,019	23,250	26,500	3,250		
5240904	55930	Materials & Supplies	188	3,179	3,200	3,200	0		
5240904	55950	Repair & Maintenance Supplies	2,344	10,883	1,500	2,000	500		
5240904	55976	Diesel Fuel	765	0	2,000	2,000	0		
5240904	56026	Vehicle Expense	2,736	266	0	0	0		
5240904	57650	Software	1,200	0	0	0	0		
5240904	58275	Interest Bond Maturities-G/O	261	-276	11,030	100	-10,930		
5240904	59100	Labor Expense Cross Charge	56	0	0	0	0		
5240904	59110	FICA Expense Cross Charge	4	0	0	0	0		
5240904	59120	Retirement Exp Cross Charge	4	0	0	0	0		
Water Treatmt Operations-Indst Total			**181,429**	**187,667**	**165,020**	**161,790**	**(3,230)**	**-2 %**	

Department Request - FY 2024
Water
Appropriations by Org-Key/Object Code

Water Treatment Maintenance									
5240905	51100	Salary&Wages, Regular, FT	186,358	184,654	300,320	332,480	32,160		pay for performance increase
5240905	51150	Salaries & Wages, Overtime, FT	1,475	1,092	1,000	1,700	700		
5240905	51450	FICA	13,696	13,165	23,060	25,570	2,510		
5240905	51525	Retirement ERS	12,375	10,357	16,040	13,190	-2,850		
5240905	52178	Recruitment Expense	0	15	0	0	0		
5240905	52200	Repairs & Maintenance-Building	449	1,682	26,500	30,000	3,500		
5240905	52201	Repairs& Maint- Equipment	30,715	17,921	25,000	30,000	5,000		
5240905	52225	Maintenance Service Contracts	779	356	0	0	0		
5240905	52349	Outside Purchase Serv Misc	26,284	25,303	26,000	30,000	4,000		
5240905	54900	Travel/Train Expense	0	0	1,000	1,000	0		
5240905	55820	Office Supplies	0	0	50	50	0		
5240905	55930	Materials & Supplies	3,988	4,370	4,020	4,000	-20		
5240905	55975	Gas/Lubricants	550	3,079	4,000	4,000	0		
5240905	56029	Equipment & Small Tools	304	2,106	2,000	2,000	0		
5240905	56050	Uniforms & Apparel	3,075	1,462	2,500	2,500	0		
5240905	56051	Safety Equipment	1,375	842	1,130	1,130	0		
Water Treatment Maintenance Total			**281,423**	**266,404**	**432,620**	**477,620**	**45,000**	**10 %**	
Water-Capital & Special Projec									
5240906	51100	Salary&Wages, Regular, FT	0	41	0	0	0		
5240906	51450	FICA	0	3	0	0	0		
5240906	51525	Retirement ERS	0	2	0	0	0		
5240906	52160	Engineering/Architect Services	136,811	171,984	0	0	0		
5240906	52230	Contractors	42,345	0	0	0	0		
5240906	57825	Building Acquisition	80,965	0	0	0	0		
Water-Capital & Special Projec Total			**260,121**	**172,030**	**0**	**0**	**0**	**0 %**	
Industrial Water Debt Serv									
5240907	58200	Bond Maturities - General	5,081	5,504	130	140	10		
Industrial Water Debt Serv Total			**5,081**	**5,504**	**130**	**140**	**10**	**8 %**	
Water Plant Debt Service									
5240908	58200	Bond Maturities - General	354,619	387,160	130,610	242,460	111,850		
Water Plant Debt Service Total			**354,619**	**387,160**	**130,610**	**242,460**	**111,850**	**86 %**	
5240912	52200	Repairs & Maintenance-Building	0	110,474	60,000	50,000	-10,000		estimate of costs for upgrades in filter rooms
5240912	52201	Repairs& Maint- Equipment	135,529	149,472	165,000	165,000	0		
5240912	57500	Machinery/Equipment Purchases	63,673	139,338	160,000	365,000	205,000		cost of relocating pumping station and replacing SCADA equipment
Water Trtment. Reg. Capital Total			**199,202**	**399,284**	**385,000**	**580,000**	**195,000**	**51 %**	
Report Total			**10,198,803**	**10,178,498**	**10,769,770**	**10,639,120**	**(130,650)**	**-1 %**	

Department Request - FY 2024
Gas
Appropriations by Org-Key/Object Code

Org-Key	Object		FY 2021 Actual	FY 2022 Actual	FY 2023 Budget	FY 2024 Department Request	Inc (Dec) vs. FY 2023 $ CHANGE	% DIFF	Comments
Gas Fund Admin									
5300000	56580	Uncollectable Accounts	-14	0	0	0	0		
		Gas Fund Admin Total	**-14**	**0**	**0**	**0**	**0**	**0 %**	
Gas Adm Jobbing									
5300001	51100	Salary&Wages, Regular, FT	0	142	0	0	0		
5300001	51150	Salaries & Wages, Overtime, FT	2,925	2,767	0	0	0		
5300001	51450	FICA	218	217	0	0	0		
5300001	51525	Retirement ERS	116	116	0	0	0		
5300001	55930	Materials & Supplies	145	201	1,500	500	-1,000		
5300001	56026	Vehicle Expense	0	32	400	0	-400		
5300001	56027	Equipment Exp	0	8	200	0	-200		
		Gas Adm Jobbing Total	**3,404**	**3,483**	**2,100**	**500**	**(1,600)**	**-76 %**	
Administrative Service-Gas									
5340301	51100	Salary&Wages, Regular, FT	59,975	66,166	62,660	52,980	-9,680		change in personnel
5340301	51155	Other Taxable Compensation	0	0	1,470	1,470	0		
5340301	51417	Salaries & Wages Adjustment	0	0	59,380	46,390	-12,990		change in personnel
5340301	51450	FICA	4,469	4,919	4,800	4,060	-740		
5340301	51525	Retirement ERS	4,106	3,630	3,840	2,630	-1,210		
5340301	51650	Workers Comp - Self Insured	48,359	4,821	40,000	40,000	0		
5340301	52150	Management Consulting Services	995	7,480	500	5,000	4,500 0		
5340301	52170	Legal Services	0	49	0	0	0		
5340301	52202	Repairs & Maintenance-Radio	210	210	210	210	0		
5340301	52225	Maintenance Service Contracts	456	293	800	800	0		
5340301	52275	Advertising	7,009	862	17,500	17,500	0		
5340301	52650	Print Shop	12	391	150	150	0		
5340301	52655	Print Shop - Office Supplies	559	624	250	250	0		
5340301	52665	IT Technology Support	11,760	19,580	23,480	33,640	10,160		provided by IT department
5340301	54050	Postal Service	1,456	1,016	1,300	1,300	0		
5340301	54100	Telephone/Internet	176	360	360	360	0		
5340301	54150	Tele/Internet - IT Allocation	0	0	3,570	3,770	200		
5340301	54650	General Liability Insurance	88,410	73,199	83,500	75,900	-7,600		
5340301	54900	Travel/Train Expense	226	27	9,000	9,000	0		
5340301	55820	Office Supplies	342	0	100	100	0		
5340301	55930	Materials & Supplies	0	0	50	50	0		
5340301	56026	Vehicle Expense	2,580	215	2,650	2,650	0		
5340301	56051	Safety Equipment	0	0	90	90	0		
5340301	56201	Rent & Taxes	0	0	210	210	0		
5340301	56242	Dues & Memberships	175	1,955	2,000	3,000	1,000		
5340301	56580	Uncollectable Accounts	37,795	56,708	55,000	50,000	-5,000		
5340301	57000	Cutomer Service Allocation	342,669	342,695	367,000	372,710	5,710		
5340301	57001	Utilities Admin Allocation	474,750	499,550	515,000	515,000	0		
5340301	57025	Central Collections Allocation	181,500	95,890	110,200	111,070	870		
5340301	57050	Information Tech Allocation	52,300	47,180	65,830	62,680	-3,150		
5340301	57075	Purchasing/Auditing Allocation	39,020	32,450	35,280	34,500	-780		
5340301	57100	Employee Benefits Allocation	102,550	109,420	118,350	127,860	9,510		
5340301	57105	Cost Allocation	23,390	24,870	24,540	24,780	240		

Department Request - FY 2024
Gas
Appropriations by Org-Key/Object Code

Administrative Service-Gas									
5340301	57110	Allocation to Other Dept	58,333	76,000	60,000	70,000	10,000		allocation for building maintence and
5340301	57650	Software	442	0	500	500	0		
5340301	57960	Depreciation	1,516,788	1,487,254	1,618,750	1,510,040	-108,710		
5340301	58275	Interest Bond Maturities-G/O	38,133	31,534	25,440	23,850	-1,590		
5340301	58350	Rebate Expense	700	2,850	5,000	5,000	0		
5340301	6001	Transfer out - General Fund	3,186,330	3,196,330	3,196,330	3,415,970	219,640		
5340301	6025	Transfer out to Capital	0	125,000	0	0	0		
Administrative Service-Gas Total			**6,285,975**	**6,313,528**	**6,515,090**	**6,625,470**	**110,380**	**2 %**	
Engineering-Gas									
5340302	51100	Salary&Wages, Regular, FT	147,739	164,809	245,560	141,470	-104,090		reallocated to 5340303
5340302	51150	Salaries & Wages, Overtime, FT	0	180	720	100	-620		
5340302	51155	Other Taxable Compensation	380	617	900	900	0		
5340302	51450	FICA	10,589	11,835	18,840	10,830	-8,010		
5340302	51525	Retirement ERS	8,358	7,985	10,570	6,230	-4,340		
5340302	52160	Engineering/Architect Services	7,528	22,053	24,000	26,000	2,000		
5340302	52175	Professional Health Services	23	0	190	190	0		
5340302	52178	Recruitment Expense	24	8	1,020	1,020	0		
5340302	52190	Temporary Services	0	24	5,400	5,400	0		
5340302	52201	Repairs& Maint- Equipment	292	0	400	800	400		
5340302	52202	Repairs & Maintenance-Radio	1,494	1,494	1,500	1,500	0		
5340302	52225	Maintenance Service Contracts	652	934	2,150	2,150	0		
5340302	52275	Advertising	200	0	0	0	0		
5340302	52349	Outside Purchase Serv Misc	8,500	8	15,000	18,500	3,500		
5340302	52650	Print Shop	103	27	500	1,000	500		
5340302	52655	Print Shop - Office Supplies	36	61	300	300	0		
5340302	54050	Postal Service	0	89	200	200	0		
5340302	54900	Travel/Train Expense	240	2,900	13,250	19,600	6,350		
5340302	55820	Office Supplies	337	654	780	780	0		
5340302	55930	Materials & Supplies	218	36	1,500	1,500	0		
5340302	56026	Vehicle Expense	11,470	950	14,000	0	-14,000		
5340302	56029	Equipment & Small Tools	1,076	1,582	5,650	4,300	-1,350		
5340302	56050	Uniforms & Apparel	0	175	1,140	1,450	310		
5340302	56051	Safety Equipment	280	224	930	1,530	600		
5340302	56075	Books & Subscriptions	480	1,207	600	1,000	400		
5340302	56242	Dues & Memberships	0	192	0	0	0		
5340302	57625	Technology Equipment	3,585	1,541	1,660	4,660	3,000		
5340302	57650	Software	1,857	856	3,210	4,190	980		
Engineering-Gas Total			**205,461**	**220,441**	**369,970**	**255,600**	**(114,370)**	**-31 %**	
Engineering-GIS-Gas									
5340303	51100	Salary&Wages, Regular, FT	21,570	5,856	0	104,830	104,830		reallocated from 5340302
5340303	51155	Other Taxable Compensation	0	0	270	270	0		
5340303	51450	FICA	1,592	433	0	8,020	8,020		
5340303	51525	Retirement ERS	1,477	345	0	2,600	2,600		
5340303	52175	Professional Health Services	0	25	0	0	0		
5340303	52178	Recruitment Expense	0	8	0	0	0		
5340303	52201	Repairs& Maint- Equipment	71	0	0	0	0		
5340303	54900	Travel/Train Expense	0	0	1,750	1,750	0		
5340303	55820	Office Supplies	0	34	0	0	0		
5340303	55930	Materials & Supplies	714	461	1,750	2,500	750		
5340303	56051	Safety Equipment	0	0	180	180	0		
5340303	57625	Technology Equipment	510	699	480	2,480	2,000		
Engineering-GIS-Gas Total			**25,934**	**7,861**	**4,430**	**122,630**	**118,200**	**2668 %**	

Department Request - FY 2024
Gas
Appropriations by Org-Key/Object Code

Gas Control

5340304	51100	Salary&Wages, Regular, FT	227,432	208,416	301,580	337,590	36,010		partial salaries reallocated from 5440607
5340304	51150	Salaries & Wages, Overtime, FT	46,141	59,641	50,000	48,000	-2,000		
5340304	51155	Other Taxable Compensation	0	60	700	0	-700		
5340304	51450	FICA	19,706	19,491	26,900	29,500	2,600		
5340304	51525	Retirement ERS	15,754	12,644	15,020	15,830	810		
5340304	52150	Management Consulting Services	0	0	6,000	6,000	0		
5340304	52170	Legal Services	14,026	6,249	15,000	15,000	0		
5340304	52175	Professional Health Services	0	0	100	160	60		
5340304	52201	Repairs& Maint- Equipment	0	0	1,000	1,000	0		
5340304	52202	Repairs & Maintenance-Radio	864	864	870	870	0		
5340304	52349	Outside Purchase Serv Misc	0	2,869	0	17,280	17,280		monitoring system expenses
5340304	53000	Utility Bills - Heat, Light	9,507	9,789	12,000	12,000	0		
5340304	54050	Postal Service	0	0	130	800	670		
5340304	54100	Telephone/Internet	15,645	15,123	20,900	23,300	2,400		
5340304	54150	Tele/Internet - IT Allocation	0	0	10	10	0		
5340304	54900	Travel/Train Expense	198	0	3,730	3,900	170		
5340304	55820	Office Supplies	122	163	280	800	520		
5340304	55930	Materials & Supplies	127	235	4,600	5,300	700		
5340304	55950	Repair & Maintenance Supplies	143	0	500	1,000	500		
5340304	56026	Vehicle Expense	650	480	3,000	0	-3,000		
5340304	56029	Equipment & Small Tools	0	498	850	1,750	900		
5340304	56050	Uniforms & Apparel	1,394	0	2,500	2,500	0		
5340304	56051	Safety Equipment	0	0	330	410	80		
5340304	56201	Rent & Taxes	0	0	280	280	0		
5340304	56227	Natural Gas Purchased	12,202,083	17,473,601	13,715,730	18,221,520	4,505,790		increased cost of gas purchases
5340304	56242	Dues & Memberships	13,111	13,111	14,850	14,850	0		
Gas Control Total			**12,566,903**	**17,823,234**	**14,196,860**	**18,759,650**	**4,562,790**	**32 %**	

Distribution Group-Gas

5340305	51100	Salary&Wages, Regular, FT	160,583	169,470	161,060	260,250	99,190		reallocated from 5340312
5340305	51150	Salaries & Wages, Overtime, FT	7,825	5,935	8,000	8,000	0		
5340305	51155	Other Taxable Compensation	180	179	410	410	0		
5340305	51450	FICA	11,907	12,403	12,940	20,520	7,580		
5340305	51525	Retirement ERS	10,487	9,684	7,840	9,220	1,380		
5340305	52175	Professional Health Services	199	117	1,140	1,170	30		
5340305	52178	Recruitment Expense	78	60	750	750	0		
5340305	52190	Temporary Services	0	2,071	0	0	0		
5340305	52200	Repairs & Maintenance-Building	0	0	350	350	0		
5340305	52201	Repairs& Maint- Equipment	0	652	520	520	0		
5340305	52202	Repairs & Maintenance-Radio	4,248	4,320	4,320	4,320	0		
5340305	52225	Maintenance Service Contracts	0	800	0	0	0		
5340305	52230	Contractors	60,649	46,817	88,750	74,550	-14,200		ROW clearing
5340305	52349	Outside Purchase Serv Misc	0	45	0	0	0		
5340305	52650	Print Shop	0	0	100	100	0		
5340305	53000	Utility Bills - Heat, Light	0	0	9,600	9,600	0		
5340305	54050	Postal Service	0	0	50	50	0		
5340305	54200	Telephone - Wireless	305	182	360	360	0		
5340305	54301	Pagers	936	858	1,010	1,010	0		
5340305	54750	Equipment-Leased	0	0	2,000	0	-2,000		
5340305	54900	Travel/Train Expense	3,467	2,361	15,670	15,670	0		
5340305	55820	Office Supplies	316	400	940	940	0		

Distribution Group-Gas									
5340305	55930	Materials & Supplies	14,862	21,533	30,000	35,000	5,000		
5340305	55950	Repair & Maintenance Supplies	514	296	500	600	100		
5340305	55975	Gas/Lubricants	287	201	350	350	0		
5340305	56026	Vehicle Expense	8,375	7,066	12,600	12,600	0		
5340305	56027	Equipment Exp	598	2,792	4,750	4,750	0		
5340305	56029	Equipment & Small Tools	12,441	12,215	21,530	30,570	9,040		
5340305	56050	Uniforms & Apparel	25,289	14,515	23,930	26,330	2,400		
5340305	56051	Safety Equipment	5,471	1,924	8,250	14,050	5,800		
5340305	56151	License Fees	0	750	1,980	14,800	12,820		CDL licenses
5340305	56201	Rent & Taxes	679	216	680	680	0		
5340305	56555	Property Damage Claims	0	0	500	500	0		
5340305	57625	Technology Equipment	2,043	1,728	1,890	1,890	0		
5340305	57650	Software	0	0	250	250	0		
Distribution Group-Gas Total			**331,739**	**319,590**	**423,020**	**550,160**	**127,140**	**30 %**	
Service-Gas									
5340306	51100	Salary&Wages, Regular, FT	33,945	25,887	121,280	222,160	100,880		reallocated from 5340312
5340306	51150	Salaries & Wages, Overtime, FT	2,689	1,013	2,000	2,200	200		
5340306	51155	Other Taxable Compensation	60	59	100	100	0		
5340306	51450	FICA	2,554	1,841	9,440	17,170	7,730		
5340306	51525	Retirement ERS	2,077	1,365	5,400	8,280	2,880		
5340306	52175	Professional Health Services	116	0	0	0	0		
5340306	52230	Contractors	0	0	400	400	0		
5340306	55930	Materials & Supplies	7,530	4,870	7,500	8,000	500		
5340306	56026	Vehicle Expense	912	1,543	2,500	0	-2,500		
5340306	56027	Equipment Exp	404	476	800	0	-800		
5340306	56029	Equipment & Small Tools	0	0	400	500	100		
Service-Gas Total			**50,287**	**37,054**	**149,820**	**258,810**	**108,990**	**73 %**	
Meters & Regulators-Gas									
5340307	51100	Salary&Wages, Regular, FT	54,006	59,952	52,780	61,920	9,140		
5340307	51150	Salaries & Wages, Overtime, FT	1,994	4,020	5,000	4,500	-500		
5340307	51155	Other Taxable Compensation	0	0	230	460	230		
5340307	51450	FICA	4,153	4,774	4,420	5,080	660		
5340307	51525	Retirement ERS	3,706	3,369	2,710	2,580	-130		
5340307	52175	Professional Health Services	23	105	200	230	30		
5340307	52178	Recruitment Expense	39	19	60	0	-60		
5340307	52201	Repairs& Maint- Equipment	0	2,485	5,000	3,350	-1,650		
5340307	52202	Repairs & Maintenance-Radio	912	912	920	920	0		
5340307	52225	Maintenance Service Contracts	350	1,100	0	0	0		
5340307	52230	Contractors	350	2,750	8,400	10,000	1,600		
5340307	52650	Print Shop	0	14	0	0	0		
5340307	54050	Postal Service	416	25	1,500	3,500	2,000		
5340307	54301	Pagers	324	297	440	440	0		
5340307	54900	Travel/Train Expense	200	0	8,900	7,250	-1,650		
5340307	55820	Office Supplies	159	10	70	200	130		
5340307	55930	Materials & Supplies	11,320	12,015	18,000	25,000	7,000		
5340307	55950	Repair & Maintenance Supplies	128	0	3,600	7,090	3,490		
5340307	56026	Vehicle Expense	6,898	6,578	0	0	0		
5340307	56029	Equipment & Small Tools	3,700	4,632	6,900	11,900	5,000		
5340307	56050	Uniforms & Apparel	0	0	4,840	13,400	8,560		
5340307	56051	Safety Equipment	328	1,153	1,410	1,410	0		
Meters & Regulators-Gas Total			**89,006**	**104,210**	**125,380**	**159,230**	**33,850**	**27 %**	

Department Request - FY 2024
Gas
Appropriations by Org-Key/Object Code

Gas Capital & Spec Projects

5340308	50000	CIP Budget Control	0	0	3,000,000	1,100,000	-1,900,000		Natural Gas Expansion project
5340308	51100	Salary&Wages, Regular, FT	0	3,372	0	0	0		
5340308	51150	Salaries & Wages, Overtime, FT	0	305	0	0	0		
5340308	51450	FICA	0	274	0	0	0		
5340308	51525	Retirement ERS	0	216	0	0	0		
5340308	52160	Engineering/Architect Services	123,497	193,660	0	0	0		
5340308	52230	Contractors	866,839	707,831	0	0	0		
5340308	55930	Materials & Supplies	165	13,207	0	0	0		
5340308	56026	Vehicle Expense	0	1,068	0	0	0		
5340308	56029	Equipment & Small Tools	0	9	0	0	0		
5340308	56151	License Fees	2,650	0	0	0	0		
5340308	57500	Machinery/Equipment Purchases	1,968	33,990	0	0	0		
5340308	57575	Motor Vehicles & Equipment	24,500	0	0	0	0		
5340308	57750	Land & Land Rights	21	0	0	0	0		
Gas Capital & Spec Projects Total			**1,019,640**	**953,932**	**3,000,000**	**1,100,000**	**(1,900,000)**	**-63 %**	

Gas Debt Service & Admin

5340309	58200	Bond Maturities - General	123,149	132,205	88,430	93,030	4,600	
Gas Debt Service & Admin Total			**123,149**	**132,205**	**88,430**	**93,030**	**4,600**	**5 %**

Distribution Service Group

5340310	51100	Salary&Wages, Regular, FT	179,204	185,960	190,300	202,800	12,500		pay for performance
5340310	51150	Salaries & Wages, Overtime, FT	28,578	26,868	26,000	31,000	5,000		
5340310	51155	Other Taxable Compensation	60	150	0	0	0		
5340310	51450	FICA	15,371	15,740	16,550	17,890	1,340		
5340310	51525	Retirement ERS	12,248	11,310	11,210	9,130	-2,080		
5340310	52175	Professional Health Services	0	0	400	400	0		
5340310	52178	Recruitment Expense	0	0	80	80	0		
5340310	52201	Repairs& Maint- Equipment	0	0	5,530	5,410	-120		
5340310	52202	Repairs & Maintenance-Radio	798	798	800	800	0		
5340310	52275	Advertising	0	0	80	80	0		
5340310	52650	Print Shop	0	0	250	300	50		
5340310	54050	Postal Service	216	0	0	0	0		
5340310	54301	Pagers	324	297	360	360	0		
5340310	54900	Travel/Train Expense	200	188	0	2,880	2,880		
5340310	55820	Office Supplies	155	0	450	600	150		
5340310	55930	Materials & Supplies	12,742	18,019	5,810	5,140	-670		
5340310	56026	Vehicle Expense	29,444	24,180	25,000	0	-25,000		
5340310	56029	Equipment & Small Tools	3,895	7,845	8,170	8,190	20		
5340310	56050	Uniforms & Apparel	4,313	4,724	10,090	17,190	7,100		
5340310	56051	Safety Equipment	1,853	475	4,820	8,860	4,040		
5340310	57625	Technology Equipment	2,583	2,161	2,370	2,370	0		
Distribution Service Group Total			**291,984**	**298,715**	**308,270**	**313,480**	**5,210**	**2 %**	

Department Request - FY 2024
Gas
Appropriations by Org-Key/Object Code

Gas Regular Capital Maint.									
5340312	51100	Salary&Wages, Regular, FT	166,896	84,102	212,350	0	-212,350		reallocated to 5340305 and 5340306
5340312	51150	Salaries & Wages, Overtime, FT	8,649	3,523	10,000	5,510	-4,490		
5340312	51450	FICA	12,271	6,142	17,030	430	-16,600		
5340312	51525	Retirement ERS	9,384	4,298	9,210	0	-9,210		
5340312	52160	Engineering/Architect Services	80,167	7,740	35,000	25,000	-10,000		reduction in SCADA expenses
5340312	52190	Temporary Services	21,872	15,426	23,400	23,400	0		
5340312	52205	Grounds Maintenance	2,832	0	0	0	0		
5340312	52230	Contractors	3,589	6,378	115,000	125,000	10,000		installation of new gas services
5340312	52349	Outside Purchase Serv Misc	0	35	9,000	9,000	0		
5340312	54750	Equipment-Leased	35	219	0	0	0		
5340312	55820	Office Supplies	58	0	0	0	0		
5340312	55930	Materials & Supplies	155,914	136,464	291,290	246,780	-44,510		expansion project materials now charged
5340312	56026	Vehicle Expense	24,846	15,176	0	0	0		
5340312	56027	Equipment Exp	14,844	7,760	0	0	0		
5340312	56029	Equipment & Small Tools	2,369	8,534	10,400	4,820	-5,580		
5340312	56051	Safety Equipment	0	36	0	0	0		
5340312	56201	Rent & Taxes	385	625	0	0	0		
5340312	56555	Property Damage Claims	0	35	0	0	0		
5340312	57500	Machinery/Equipment Purchases	2,427	35,708	35,500	18,920	-16,580		decrease in costs of locators and leak detection equipment
5340312	57575	Motor Vehicles & Equipment	152,410	0	97,950	100,000	2,050		
Gas Regular Capital Maint. Total			**658,948**	**332,201**	**866,130**	**558,860**	**(307,270)**	**-35 %**	
Gas Vehicle Clearing									
5340320	52201	Repairs& Maint- Equipment	2,684	5,116	3,830	3,830	0		
5340320	52203	Repairs & Maintenance-Vehicle	49,856	64,601	37,590	37,950	360		
5340320	52225	Maintenance Service Contracts	0	0	1,850	1,850	0		
5340320	52226	AVL Service Contracts	14,131	7,593	11,000	11,000	0		
5340320	54650	General Liability Insurance	16,221	17,161	19,800	15,500	-4,300		
5340320	54900	Travel/Train Expense	0	12	0	0	0		
5340320	55930	Materials & Supplies	558	348	800	800	0		
5340320	55950	Repair & Maintenance Supplies	1,649	65	600	600	0		
5340320	55975	Gas/Lubricants	32,561	53,341	48,000	48,000	0		
5340320	55976	Diesel Fuel	12,306	11,541	15,900	15,900	0		
5340320	55978	Diesel Exhaust Fluid	36	74	0	0	0		
5340320	56026	Vehicle Expense	637	0	630	630	0		
5340320	56027	Equipment Exp	160	0	0	0	0		
5340320	57960	Depreciation	40,050	79,416	71,680	44,410	-27,270		
5340320	59100	Labor Expense Cross Charge	3,760	7,312	0	0	0		
5340320	59105	Overtime Expense Cross Charge	13	15	0	0	0		
5340320	59110	FICA Expense Cross Charge	273	530	0	0	0		
5340320	59120	Retirement Exp Cross Charge	194	325	0	0	0		
Gas Vehicle Clearing Total			**175,089**	**247,450**	**211,680**	**180,470**	**(31,210)**	**-15 %**	
Report Total			**21,827,505**	**26,793,904**	**26,261,180**	**28,977,890**	**2,716,710**	**10 %**	

Org-Key	Object		FY 2021 Actual	FY 2022 Actual	FY 2023 Budget	FY 2024 Department Request	Inc (Dec) vs. FY 2023 $ CHANGE	% DIFF	Comments
Electric Fund Administration									
5400000	51150	Salaries & Wages, Overtime, FT	0	118	0	0	0		
5400000	51450	FICA	0	9	0	0	0		
5400000	51525	Retirement ERS	0	3	0	0	0		
5400000	55930	Materials & Supplies	0	6,690	0	0	0		
5400000	58335	Bond Issue Expense	147,123	0	0	0	0		
Electric Fund Administration Total			**147,123**	**6,820**	**0**	**0**	**0**	**0 %**	
Electric Fund Jobbing									
5400001	51100	Salary&Wages, Regular, FT	100,440	42,296	0	0	0		
5400001	51150	Salaries & Wages, Overtime, FT	215,566	32,698	0	0	0		
5400001	51450	FICA	23,450	5,445	0	0	0		
5400001	51525	Retirement ERS	9,400	3,144	0	0	0		
5400001	52225	Maintenance Service Contracts	17,739	0	0	0	0		
5400001	52230	Contractors	459,516	92,250	80,000	95,000	15,000		increase in contractors costs for charge jobs
5400001	55820	Office Supplies	6,877	0	0	0	0		
5400001	55930	Materials & Supplies	115,754	82,879	60,000	75,000	15,000		increase in material costs for charge jobs
5400001	55950	Repair & Maintenance Supplies	0	0	500	0	-500		
5400001	56026	Vehicle Expense	25,768	10,213	15,000	14,000	-1,000		
5400001	56027	Equipment Exp	0	0	500	0	-500		
Electric Fund Jobbing Total			**974,510**	**268,925**	**156,000**	**184,000**	**28,000**	**18 %**	
P&L Administrative Services									
5440601	51100	Salary&Wages, Regular, FT	102,676	107,378	107,380	118,890	11,510		pay for performance
5440601	51155	Other Taxable Compensation	265	240	0	0	0		
5440601	51417	Salaries & Wages Adjustment	0	0	220,370	171,050	-49,320		
5440601	51450	FICA	7,221	8,414	8,220	9,100	880		
5440601	51525	Retirement ERS	7,026	6,569	6,570	5,890	-680		
5440601	51650	Workers Comp - Self Insured	147,232	59,720	216,000	216,000	0		
5440601	52150	Management Consulting Services	9,658	18,293	26,800	26,800	0		
5440601	52170	Legal Services	0	13,277	10,000	10,000	0		
5440601	52178	Recruitment Expense	0	0	500	500	0		
5440601	52202	Repairs & Maintenance-Radio	692	408	410	410	0		
5440601	52225	Maintenance Service Contracts	134,878	145,668	359,620	158,200	-201,420		Prism upgrade completed
5440601	52349	Outside Purchase Serv Misc	11,329	8,038	20,000	30,000	10,000		
5440601	52655	Print Shop - Office Supplies	0	40	0	0	0		
5440601	52665	IT Technology Support	43,260	58,990	73,360	46,020	-27,340		provided by IT department
5440601	54050	Postal Service	1,281	1,016	300	1,230	930		
5440601	54100	Telephone/Internet	12,700	11,427	6,540	12,640	6,100		
5440601	54150	Tele/Internet - IT Allocation	0	0	12,870	12,940	70		
5440601	54650	General Liability Insurance	275,731	245,036	269,100	247,300	-21,800		provided by Budget office
5440601	54900	Travel/Train Expense	0	96	3,280	3,280	0		
5440601	55820	Office Supplies	0	567	500	500	0		
5440601	55930	Materials & Supplies	0	0	100	20	-80		
5440601	56026	Vehicle Expense	5,520	1,410	5,700	5,400	-300		
5440601	56051	Safety Equipment	45	0	250	100	-150		
5440601	56075	Books & Subscriptions	0	956	870	870	0		

Department Request - FY 2024
Electric
Appropriations by Org-Key/Object Code

P&L Administrative Services									
5440601	56242	Dues & Memberships	34,314	8,904	22,000	22,000	0		
5440601	56580	Uncollectable Accounts	322,640	419,176	375,000	375,000	0		
5440601	57000	Cutomer Service Allocation	849,685	849,751	910,020	924,160	14,140		provided by Budget office
5440601	57001	Utilities Admin Allocation	-420,250	-455,550	-420,000	-420,000	0		
5440601	57025	Central Collections Allocation	520,825	546,052	628,650	634,660	6,010		
5440601	57050	Information Tech Allocation	352,120	313,650	412,990	355,820	-57,170		provided by Budget office
5440601	57075	Purchasing/Auditing Allocation	214,470	229,120	190,030	173,050	-16,980		provided by Budget office
5440601	57100	Employee Benefits Allocation	815,540	856,660	766,050	880,730	114,680		provided by Budget office
5440601	57105	Cost Allocation	208,890	215,460	189,400	198,630	9,230		
5440601	57110	Allocation to Other Dept	116,667	145,000	120,000	125,000	5,000		
5440601	57625	Technology Equipment	3,300	0	0	0	0		
5440601	58275	Interest Bond Maturities-G/O	1,527,326	1,466,065	1,407,210	1,787,230	380,020		
5440601	58350	Rebate Expense	0	0	50,000	0	-50,000		charged to 5441302
5440601	6001	Transfer out - General Fund	10,429,610	10,572,610	10,572,610	10,797,790	225,180		
5440601	6025	Transfer out to Capital	0	125,000	0	0	0		
P&L Administrative Services Total			**15,734,651**	**15,979,441**	**16,572,700**	**16,931,210**	**358,510**	**2 %**	
P&L Engineering									
5440602	51100	Salary&Wages, Regular, FT	519,071	489,644	625,680	640,260	14,580		pay for performance
5440602	51150	Salaries & Wages, Overtime, FT	59	122	500	100	-400		
5440602	51155	Other Taxable Compensation	450	335	0	0	0		
5440602	51450	FICA	38,205	36,588	47,900	48,990	1,090		
5440602	51525	Retirement ERS	29,881	26,163	31,180	23,630	-7,550		
5440602	52150	Management Consulting Services	30,648	0	5,500	15,500	10,000		Compliance review
5440602	52160	Engineering/Architect Services	364	15,343	35,000	35,000	0		
5440602	52175	Professional Health Services	90	95	300	300	0		
5440602	52178	Recruitment Expense	15	15	0	0	0		
5440602	52201	Repairs& Maint- Equipment	-5,472	0	1,500	1,500	0		
5440602	52202	Repairs & Maintenance-Radio	3,912	3,912	3,920	3,920	0		
5440602	52225	Maintenance Service Contracts	17,518	18,215	19,710	15,560	-4,150		
5440602	52230	Contractors	17,297	6	150,000	340,000	190,000		Line inspections
5440602	52250	Printing & Binding	948	0	0	0	0		
5440602	52349	Outside Purchase Serv Misc	5,040	4,264	9,600	5,500	-4,100		
5440602	52650	Print Shop	492	272	500	500	0		
5440602	52655	Print Shop - Office Supplies	198	500	0	0	0		
5440602	54050	Postal Service	975	555	1,080	1,080	0		
5440602	54100	Telephone/Internet	136	150	0	0	0		
5440602	54900	Travel/Train Expense	9,711	4,515	11,850	9,000	-2,850		
5440602	55820	Office Supplies	1,405	2,368	1,800	2,400	600		
5440602	55930	Materials & Supplies	8,572	8,903	25,500	24,000	-1,500		
5440602	55950	Repair & Maintenance Supplies	60,074	22,673	53,000	53,000	0		
5440602	56026	Vehicle Expense	40,500	10,230	0	0	0		
5440602	56029	Equipment & Small Tools	143	99	1,000	14,500	13,500		Monitoring equipment
5440602	56050	Uniforms & Apparel	1,372	144	900	750	-150		
5440602	56051	Safety Equipment	208	294	1,200	1,200	0		
5440602	56075	Books & Subscriptions	0	0	1,100	2,000	900		
5440602	57625	Technology Equipment	1,640	3,283	1,530	3,290	1,760		
5440602	57750	Land & Land Rights	1,667	5,629	1,700	5,630	3,930		
P&L Engineering Total			**785,119**	**654,317**	**1,031,950**	**1,247,610**	**215,660**	**21 %**	

5440603	51100	Salary&Wages, Regular, FT	0	0	0	53,710	53,710		reallocated from 5440602
5440603	51450	FICA	0	0	0	4,110	4,110		
5440603	51525	Retirement ERS	0	0	0	2,660	2,660		
5440603	52225	Maintenance Service Contracts	37,725	57,639	58,000	54,000	-4,000		
5440603	52349	Outside Purchase Serv Misc	0	45	0	0	0		
5440603	52655	Print Shop - Office Supplies	41	0	0	0	0		
5440603	54900	Travel/Train Expense	0	0	3,000	3,000	0		
P&L Engineering-GIS Total			**37,766**	**57,684**	**61,000**	**117,480**	**56,480**	**93 %**	
P&L Distribution Distr Group									
5440605	51100	Salary&Wages, Regular, FT	1,112,875	1,246,906	1,029,940	1,221,410	191,470		pay for performance
5440605	51150	Salaries & Wages, Overtime, FT	340,654	386,919	350,000	345,000	-5,000		
5440605	51155	Other Taxable Compensation	535	830	0	0	0		
5440605	51450	FICA	104,702	118,051	105,570	119,830	14,260		
5440605	51525	Retirement ERS	74,783	70,559	57,840	53,110	-4,730		
5440605	51650	Workers Comp - Self Insured	0	0	400,000	400,000	0		
5440605	52175	Professional Health Services	1,040	1,865	4,000	3,400	-600		
5440605	52178	Recruitment Expense	126	15	3,250	0	-3,250		
5440605	52201	Repairs& Maint- Equipment	1,527	2	1,500	1,500	0		
5440605	52202	Repairs & Maintenance-Radio	18,251	14,820	14,820	14,820	0		
5440605	52225	Maintenance Service Contracts	8,006	878	0	0	0		
5440605	52230	Contractors	116,676	230,288	108,400	122,000	13,600		increase in locating services
5440605	52250	Printing & Binding	0	39	0	0	0		
5440605	52349	Outside Purchase Serv Misc	7,128	5,071	7,200	7,200	0		
5440605	52650	Print Shop	0	208	200	200	0		
5440605	54050	Postal Service	0	0	600	0	-600		
5440605	54100	Telephone/Internet	94	458	0	0	0		
5440605	54200	Telephone - Wireless	663	551	590	660	70		
5440605	54750	Equipment-Leased	1,440	2,032	2,700	2,700	0		
5440605	54900	Travel/Train Expense	28,967	45,885	41,000	45,000	4,000		
5440605	55820	Office Supplies	8,842	8,024	7,450	8,950	1,500		
5440605	55900	Cleaning Supplies	50	0	100	100	0		
5440605	55930	Materials & Supplies	180,356	172,235	195,000	205,000	10,000		overall increase in materials costs
5440605	55950	Repair & Maintenance Supplies	3,298	615	2,500	3,000	500		
5440605	56026	Vehicle Expense	113,695	186,083	0	0	0		
5440605	56027	Equipment Exp	0	0	300	300	0		
5440605	56029	Equipment & Small Tools	40,080	26,534	42,430	38,430	-4,000		
5440605	56050	Uniforms & Apparel	36,452	61,474	27,450	87,730	60,280		increase in costs of uniforms
5440605	56051	Safety Equipment	46,886	24,182	66,970	56,090	-10,880		
5440605	56075	Books & Subscriptions	0	290	400	0	-400		
5440605	56151	License Fees	2,749	0	1,280	5,600	4,320		
5440605	56228	Purchased Power	89,436,078	94,964,169	87,238,820	97,843,510	10,604,690		increase in cost of purchased power
5440605	56555	Property Damage Claims	5,032	2,095	5,000	3,000	-2,000		
5440605	57625	Technology Equipment	7,934	4,748	5,190	5,190	0		
5440605	57960	Depreciation	8,078,530	7,727,792	8,468,680	7,947,780	-520,900		
P&L Distribution Distr Group Total			**99,777,449**	**105,303,618**	**98,189,180**	**108,541,510**	**10,352,330**	**11 %**	

Department Request - FY 2024

Electric

Appropriations by Org-Key/Object Code

P&L Distribution Tree Trimming

5440606	51100	Salary&Wages, Regular, FT	145,840	200,442	55,920	269,100	213,180		reallocated from 5440605
5440606	51150	Salaries & Wages, Overtime, FT	4,163	15,258	10,000	10,500	500		
5440606	51450	FICA	10,967	15,223	5,050	21,390	16,340		
5440606	51525	Retirement ERS	7,326	9,587	3,090	11,260	8,170		
5440606	52175	Professional Health Services	90	855	270	1,250	980		
5440606	52178	Recruitment Expense	0	48	250	250	0		
5440606	52201	Repairs& Maint- Equipment	0	268	0	0	0		
5440606	52225	Maintenance Service Contracts	0	3,349	0	0	0		
5440606	52230	Contractors	2,351,261	2,090,808	2,092,000	2,000,000	-92,000		decrease for ROW crews
5440606	52275	Advertising	0	0	560	0	-560		
5440606	52349	Outside Purchase Serv Misc	0	4,640	0	0	0		
5440606	54100	Telephone/Internet	0	0	480	0	-480		
5440606	54750	Equipment-Leased	0	200	0	450	450		
5440606	54900	Travel/Train Expense	0	0	0	4,000	4,000		
5440606	55930	Materials & Supplies	2,173	3,593	2,500	3,750	1,250		
5440606	55950	Repair & Maintenance Supplies	208	262	2,600	400	-2,200		
5440606	56026	Vehicle Expense	522	14,286	24,000	0	-24,000		
5440606	56027	Equipment Exp	0	0	500	500	0		
5440606	56029	Equipment & Small Tools	2,828	1,174	1,800	1,800	0		
5440606	56050	Uniforms & Apparel	189	794	23,440	16,000	-7,440		
5440606	56051	Safety Equipment	12,759	0	7,930	5,550	-2,380		
5440606	57625	Technology Equipment	316	432	480	480	0		
P&L Distribution Tree Trimming Total			**2,538,642**	**2,361,219**	**2,230,870**	**2,346,680**	**115,810**	**5 %**	

Substations-Operations

5440607	51100	Salary&Wages, Regular, FT	606,786	640,443	659,540	665,050	5,510		
5440607	51150	Salaries & Wages, Overtime, FT	149,063	196,568	160,000	176,000	16,000		
5440607	51155	Other Taxable Compensation	365	1,315	0	0	0		
5440607	51450	FICA	53,287	59,386	62,700	64,340	1,640		
5440607	51525	Retirement ERS	39,687	37,531	38,820	31,570	-7,250		
5440607	52160	Engineering/Architect Services	1,270	5,289	2,000	2,000	0		
5440607	52175	Professional Health Services	0	90	600	300	-300		
5440607	52178	Recruitment Expense	0	0	500	0	-500		
5440607	52200	Repairs & Maintenance-Building	65	0	7,000	2,500	-4,500		
5440607	52201	Repairs& Maint- Equipment	0	0	10,070	82,250	72,180		SCADA and AMI equipment
5440607	52202	Repairs & Maintenance-Radio	5,335	4,140	4,140	4,140	0		
5440607	52225	Maintenance Service Contracts	205,898	185,877	177,530	199,150	21,620		increased costs for services
5440607	52230	Contractors	7,397	330,778	155,000	105,000	-50,000		decrease in substation maintenance contracts
5440607	52349	Outside Purchase Serv Misc	0	3,033	0	3,000	3,000		
5440607	52655	Print Shop - Office Supplies	0	384	0	0	0		
5440607	52666	Utility Services	66,600	66,600	67,440	70,800	3,360		
5440607	53000	Utility Bills - Heat, Light	18,045	17,834	15,000	16,000	1,000		
5440607	54050	Postal Service	837	400	840	530	-310		
5440607	54100	Telephone/Internet	7,572	9,266	0	9,500	9,500		
5440607	54200	Telephone - Wireless	1,020	863	950	900	-50		
5440607	54750	Equipment-Leased	11,777	0	3,000	3,000	0		
5440607	54900	Travel/Train Expense	-68	2,922	13,800	7,200	-6,600		
5440607	55820	Office Supplies	1,228	893	1,300	850	-450		
5440607	55900	Cleaning Supplies	0	0	300	200	-100		
5440607	55930	Materials & Supplies	37,722	63,712	94,500	95,000	500		
5440607	55950	Repair & Maintenance Supplies	13	0	5,500	2,500	-3,000		
5440607	56026	Vehicle Expense	59,993	84,551	45,000	0	-45,000		

Substations-Operations									
5440607	56029	Equipment & Small Tools	10,592	150	5,000	5,000	0		
5440607	56050	Uniforms & Apparel	3,512	4,742	17,090	15,670	-1,420		
5440607	56051	Safety Equipment	1,384	7,141	3,130	8,000	4,870		
5440607	56075	Books & Subscriptions	599	0	500	500	0		
Substations-Operations Total			**1,289,979**	**1,723,908**	**1,551,250**	**1,570,950**	**19,700**	**1 %**	
Meters-Operations									
5440609	51100	Salary&Wages, Regular, FT	229,462	239,102	248,120	269,120	21,000		pay for performance
5440609	51150	Salaries & Wages, Overtime, FT	22,526	26,263	25,000	21,500	-3,500		
5440609	51155	Other Taxable Compensation	0	25	0	0	0		
5440609	51450	FICA	18,936	19,846	20,900	22,230	1,330		
5440609	51525	Retirement ERS	14,423	13,612	14,220	12,350	-1,870		
5440609	52175	Professional Health Services	50	0	150	150	0		
5440609	52190	Temporary Services	102	0	0	0	0		
5440609	52201	Repairs& Maint- Equipment	1,632	2,776	3,500	3,500	0		
5440609	52202	Repairs & Maintenance-Radio	2,484	2,484	2,490	2,820	330		
5440609	52225	Maintenance Service Contracts	10,021	6,070	6,250	6,250	0		
5440609	52349	Outside Purchase Serv Misc	0	45	0	0	0		
5440609	54050	Postal Service	21	13	0	0	0		
5440609	54100	Telephone/Internet	1,425	0	0	0	0		
5440609	54900	Travel/Train Expense	4,452	7,340	9,600	7,880	-1,720		
5440609	55820	Office Supplies	707	1,186	1,250	1,250	0		
5440609	55930	Materials & Supplies	6,259	8,085	11,700	8,400	-3,300		
5440609	56026	Vehicle Expense	32,618	30,846	32,000	0	-32,000		
5440609	56029	Equipment & Small Tools	2,501	4,987	5,000	5,000	0		
5440609	56050	Uniforms & Apparel	844	1,310	6,000	12,540	6,540		
5440609	56051	Safety Equipment	2,015	5,970	6,530	6,530	0		
5440609	57625	Technology Equipment	4,074	3,596	3,780	4,740	960		
Meters-Operations Total			**354,552**	**373,556**	**396,490**	**384,260**	**(12,230)**	**-3 %**	
Transmissions-Operations									
5440614	56201	Rent & Taxes	109,400	95,830	116,000	116,000	0		
Transmissions-Operations Total			**109,400**	**95,830**	**116,000**	**116,000**	**0**	**0 %**	
Capital & Special Projects									
5440616	51100	Salary&Wages, Regular, FT	7,332	54,751	0	0	0		
5440616	51150	Salaries & Wages, Overtime, FT	325	3,847	0	0	0		
5440616	51450	FICA	541	4,178	0	0	0		
5440616	51525	Retirement ERS	440	2,930	0	0	0		
5440616	52160	Engineering/Architect Services	492,002	357,890	0	0	0		
5440616	52190	Temporary Services	0	585	0	0	0		
5440616	52201	Repairs& Maint- Equipment	5,630	0	0	0	0		
5440616	52225	Maintenance Service Contracts	21,776	157,465	0	0	0		
5440616	52230	Contractors	1,802,096	3,615,403	0	0	0		
5440616	55930	Materials & Supplies	3,223,856	5,013,632	0	0	0		
5440616	56026	Vehicle Expense	1,538	7,906	0	0	0		
5440616	56027	Equipment Exp	0	208	0	0	0		
5440616	56029	Equipment & Small Tools	13,549	536	0	0	0		
5440616	57750	Land & Land Rights	0	181,649	0	0	0		
5440616	57825	Building Acquisition	16,178	0	0	0	0		
Capital & Special Projects Total			**5,585,263**	**9,400,980**	**0**	**0**	**0**	**0 %**	

Department Request - FY 2024

Electric

Appropriations by Org-Key/Object Code

Electric Debt Service & Admin									
5440617	58200	Bond Maturities - General	3,183,337	3,364,632	3,191,720	3,627,660	435,940		
Electric Debt Service & Admin Total			**3,183,337**	**3,364,632**	**3,191,720**	**3,627,660**	**435,940**	**14 %**	
Electric-Geneators									
5440619	52160	Engineering/Architect Services	0	1,380	0	0	0		
5440619	52201	Repairs& Maint- Equipment	12,933	11,975	12,000	13,000	1,000		
5440619	52225	Maintenance Service Contracts	1,487	13,539	0	0	0		
5440619	52230	Contractors	0	0	35,000	20,000	-15,000		Generator maintenance
5440619	55930	Materials & Supplies	0	0	5,000	5,000	0		
5440619	55975	Gas/Lubricants	4,315	14,254	3,500	0	-3,500		
5440619	55976	Diesel Fuel	27,919	23,435	18,000	40,000	22,000		increase in diesel costs
5440619	56151	License Fees	2,243	0	0	0	0		
Electric-Geneators Total			**48,897**	**64,583**	**73,500**	**78,000**	**4,500**	**6 %**	
Electric Vehicle/Equip Clr									
5440620	51100	Salary&Wages, Regular, FT	0	35	0	0	0		
5440620	51450	FICA	0	3	0	0	0		
5440620	51525	Retirement ERS	0	2	0	0	0		
5440620	52201	Repairs& Maint- Equipment	2,787	19,200	7,500	7,500	0		
5440620	52203	Repairs & Maintenance-Vehicle	130,703	169,831	145,000	175,000	30,000		increased based on FY22 expenses
5440620	52225	Maintenance Service Contracts	0	0	2,560	0	-2,560		
5440620	52226	AVL Service Contracts	19,474	10,616	12,000	12,000	0		
5440620	52230	Contractors	5,243	1,286	0	0	0		
5440620	54650	General Liability Insurance	33,974	29,758	34,300	28,000	-6,300		
5440620	54900	Travel/Train Expense	0	6	0	0	0		
5440620	55930	Materials & Supplies	4,665	940	5,000	0	-5,000		
5440620	55931	Tires/Tubes	0	68	0	0	0		
5440620	55950	Repair & Maintenance Supplies	1,366	582	2,800	2,000	-800		
5440620	55975	Gas/Lubricants	42,473	66,012	48,000	70,000	22,000		increase in gas prices
5440620	55976	Diesel Fuel	62,713	47,696	65,000	65,000	0		
5440620	55978	Diesel Exhaust Fluid	556	578	0	0	0		
5440620	56026	Vehicle Expense	0	1,493	0	0	0		
5440620	56175	DMV Fees, Taxes	15	21	0	50	50		
5440620	57960	Depreciation	217,582	400,812	227,730	156,620	-71,110		
5440620	59100	Labor Expense Cross Charge	4,848	6,405	0	0	0		
5440620	59105	Overtime Expense Cross Charge	145	73	0	0	0		
5440620	59110	FICA Expense Cross Charge	362	474	0	0	0		
5440620	59120	Retirement Exp Cross Charge	269	260	0	0	0		
Electric Vehicle/Equip Clr Total			**527,175**	**756,151**	**549,890**	**516,170**	**(33,720)**	**-6 %**	

Department Request - FY 2024

Electric

Appropriations by Org-Key/Object Code

Electric Reg. Capital Maint

5440635	51100	Salary&Wages, Regular, FT	640,234	443,444	1,093,450	770,140	-323,310		reduced salary allocations
5440635	51150	Salaries & Wages, Overtime, FT	36,602	83,612	75,000	65,000	-10,000		
5440635	51450	FICA	49,150	38,281	89,430	64,110	-25,320		
5440635	51525	Retirement ERS	37,396	24,888	60,640	33,720	-26,920		
5440635	52160	Engineering/Architect Services	11,098	93,232	0	0	0		
5440635	52203	Repairs & Maintenance-Vehicle	7,455	0	0	0	0		
5440635	52230	Contractors	866,742	118,413	40,000	78,000	38,000		increased contractor rates
5440635	54825	Land-leased	750	0	0	0	0		
5440635	55820	Office Supplies	0	1,700	0	0	0		
5440635	55930	Materials & Supplies	1,531,321	1,044,977	1,562,030	3,710,470	2,148,440		overall increase in materials
5440635	56026	Vehicle Expense	105,322	94,255	0	0	0		
5440635	57500	Machinery/Equipment Purchases	160,504	6,108	0	39,000	39,000		truck replacement
5440635	57700	Capital Leases	145,286	138,728	250,540	248,740	-1,800		
Electric Reg. Capital Maint Total			**3,591,860**	**2,087,638**	**3,171,090**	**5,009,180**	**1,838,090**	**58 %**	

Utility Admn Services

5441301	51100	Salary&Wages, Regular, FT	179,807	196,864	201,350	221,440	20,090		pay for performance
5441301	51155	Other Taxable Compensation	40	0	0	0	0		
5441301	51450	FICA	13,114	14,324	14,300	15,040	740		
5441301	51525	Retirement ERS	12,309	12,044	12,320	10,960	-1,360		
5441301	51650	Workers Comp - Self Insured	5,969	4,915	0	0	0		
5441301	52150	Management Consulting Services	185,252	217,283	340,000	200,000	-140,000 0		rate study performed biennially
5441301	52225	Maintenance Service Contracts	170,500	201,500	192,000	220,000	28,000		increased data management fees
5441301	52655	Print Shop - Office Supplies	56	58	0	0	0		
5441301	52665	IT Technology Support	820	2,730	6,030	3,790	-2,240		
5441301	54050	Postal Service	458	482	700	500	-200		
5441301	54100	Telephone/Internet	2,365	2,337	0	0	0		
5441301	54150	Tele/Internet - IT Allocation	0	0	2,420	2,250	-170		
5441301	54900	Travel/Train Expense	0	2,334	12,500	16,000	3,500		
5441301	55820	Office Supplies	1,381	436	800	1,000	200		
5441301	55930	Materials & Supplies	0	547	0	0	0		
5441301	56026	Vehicle Expense	6,360	2,100	7,500	7,500	0		
5441301	56242	Dues & Memberships	340	447	400	500	100		
Utility Admn Services Total			**578,771**	**658,401**	**790,320**	**698,980**	**(91,340)**	**-12 %**	

Department Request - FY 2024

Electric

Appropriations by Org-Key/Object Code

Utility Admin Key Accounts

5441302	51100	Salary&Wages, Regular, FT	138,037	189,982	194,060	217,120	23,060		pay for performance
5441302	51155	Other Taxable Compensation	0	30	0	0	0		
5441302	51450	FICA	10,322	14,293	14,850	16,610	1,760		
5441302	51525	Retirement ERS	9,450	11,622	11,880	10,750	-1,130		
5441302	52150	Management Consulting Services	174,520	174,012	180,000	180,000	0 0		
5441302	52250	Printing & Binding	9,927	14,599	16,380	19,320	2,940		
5441302	52275	Advertising	16,740	16,005	47,100	42,100	-5,000		
5441302	52349	Outside Purchase Serv Misc	0	45	500	500	0		
5441302	52650	Print Shop	0	27	0	0	0		
5441302	54050	Postal Service	54	0	0	0	0		
5441302	54900	Travel/Train Expense	0	1,762	3,980	5,090	1,110		
5441302	55820	Office Supplies	192	274	2,750	2,750	0		
5441302	56050	Uniforms & Apparel	0	0	100	0	-100		
5441302	56075	Books & Subscriptions	37	0	910	910	0		
5441302	56240	Promotional Expense	588	2,449	4,200	4,500	300		
5441302	56242	Dues & Memberships	195	398	0	0	0		
5441302	58350	Rebate Expense	113,776	65,276	158,500	100,000	-58,500		based on previous 2 years expenses
Utility Admin Key Accounts Total			**473,838**	**490,774**	**635,210**	**599,650**	**(35,560)**	**-6 %**	

Utility Admn Administrative

5441303	51100	Salary&Wages, Regular, FT	106,974	136,727	142,560	168,650	26,090		pay for performance
5441303	51155	Other Taxable Compensation	0	90	0	0	0		
5441303	51450	FICA	7,618	9,811	10,910	12,900	1,990		
5441303	51525	Retirement ERS	6,444	8,365	8,730	8,350	-380		
5441303	54900	Travel/Train Expense	0	0	6,000	2,000	-4,000		
5441303	59240	Funding Reimbursement	50,000	50,000	50,000	50,000	0		
Utility Admn Administrative Total			**171,036**	**204,993**	**218,200**	**241,900**	**23,700**	**11 %**	

Support Services Admin

5441501	51100	Salary&Wages, Regular, FT	72,037	77,180	77,180	86,030	8,850	
5441501	51450	FICA	5,355	5,742	5,910	6,580	670	
5441501	51525	Retirement ERS	4,932	4,722	4,730	4,260	-470	
5441501	52650	Print Shop	0	0	60	50	-10	
5441501	52665	IT Technology Support	0	2,180	2,620	9,400	6,780	
5441501	54050	Postal Service	44	0	80	50	-30	
5441501	54100	Telephone/Internet	0	0	0	1,900	1,900	
5441501	54150	Tele/Internet - IT Allocation	0	0	2,120	2,100	-20	
5441501	54900	Travel/Train Expense	550	795	750	1,400	650	
5441501	55820	Office Supplies	170	0	200	200	0	
5441501	56242	Dues & Memberships	0	0	0	50	50	
5441501	57650	Software	0	0	150	150	0	
Support Services Admin Total			**83,088**	**90,619**	**93,800**	**112,170**	**18,370**	**20 %**

Support Services Accounting

5441502	51100	Salary&Wages, Regular, FT	110,683	115,373	169,260	174,040	4,780		
5441502	51450	FICA	8,089	8,358	12,950	13,320	370		
5441502	51525	Retirement ERS	7,576	6,407	9,510	6,050	-3,460		
5441502	52175	Professional Health Services	45	45	0	0	0		
5441502	52178	Recruitment Expense	0	15	0	0	0		
5441502	52225	Maintenance Service Contracts	411	521	480	600	120		
5441502	52655	Print Shop - Office Supplies	0	15	500	500	0		
5441502	54050	Postal Service	0	0	100	100	0		
5441502	54900	Travel/Train Expense	125	547	900	900	0		
5441502	55820	Office Supplies	2,821	3,784	10,000	8,000	-2,000		
5441502	56029	Equipment & Small Tools	0	0	300	300	0		
5441502	57650	Software	0	0	300	300	0		
Support Services Accounting Total			**129,750**	**135,065**	**204,300**	**204,110**	**(190)**	**0 %**	

Support Services Warehouse

5441503	51100	Salary&Wages, Regular, FT	124,306	136,056	142,280	157,250	14,970		pay for performance
5441503	51150	Salaries & Wages, Overtime, FT	11,316	12,084	11,000	11,000	0		
5441503	51450	FICA	10,035	10,988	11,730	12,870	1,140		
5441503	51525	Retirement ERS	8,120	6,536	7,820	4,720	-3,100		
5441503	52175	Professional Health Services	0	200	240	240	0		
5441503	52178	Recruitment Expense	30	15	300	100	-200		
5441503	52201	Repairs& Maint- Equipment	0	0	500	500	0		
5441503	52202	Repairs & Maintenance-Radio	612	612	620	620	0		
5441503	52225	Maintenance Service Contracts	999	513	1,200	1,500	300		
5441503	52325	Laundry & Dry Cleaning	0	0	300	300	0		
5441503	52650	Print Shop	0	27	300	300	0		
5441503	52655	Print Shop - Office Supplies	31	340	0	0	0		
5441503	52666	Utility Services	2,700	0	2,700	3,000	300		
5441503	53000	Utility Bills - Heat, Light	10,116	10,750	14,000	12,000	-2,000		
5441503	54900	Travel/Train Expense	0	25	2,200	1,000	-1,200		
5441503	55820	Office Supplies	273	1,710	2,300	4,600	2,300		
5441503	55900	Cleaning Supplies	16	0	100	200	100		
5441503	55930	Materials & Supplies	3,532	1,031	6,330	4,000	-2,330		
5441503	56026	Vehicle Expense	10,200	2,550	0	0	0		
5441503	56029	Equipment & Small Tools	403	219	2,500	2,500	0		
5441503	56050	Uniforms & Apparel	1,150	3,543	2,500	3,080	580		
5441503	56051	Safety Equipment	147	185	910	660	-250		
5441503	56242	Dues & Memberships	45	0	0	0	0		
5441503	57110	Allocation to Other Dept	-280,000	-280,000	-295,000	-290,000	5,000		
5441503	58000	Shrinkage	-29,810	-27,584	15,000	-5,600	-20,600		
5441503	58075	Inventory Obsolesence	0	0	30,000	20,000	-10,000		
Support Services Warehouse Total			**-125,779**	**-120,200**	**-40,170**	**-55,160**	**(14,990)**	**0 %**	

Support Serives Train/Safety								
5441506	51100	Salary&Wages, Regular, FT	55,771	53,323	53,330	59,440	6,110	
5441506	51450	FICA	4,167	4,003	4,080	4,550	470	
5441506	51525	Retirement ERS	3,818	3,262	3,270	2,940	-330	
5441506	52202	Repairs & Maintenance-Radio	420	420	420	420	0	
5441506	52225	Maintenance Service Contracts	3,553	5,556	5,760	1,300	-4,460	
5441506	52349	Outside Purchase Serv Misc	0	0	2,100	2,500	400	
5441506	52650	Print Shop	0	20	0	3,850	3,850	
5441506	54900	Travel/Train Expense	430	1,151	4,630	6,200	1,570	
5441506	55820	Office Supplies	0	1,791	2,500	5,700	3,200	
5441506	55930	Materials & Supplies	640	50	1,250	1,750	500	
5441506	56026	Vehicle Expense	5,160	1,290	5,300	5,300	0	
5441506	56051	Safety Equipment	582	2,041	3,870	3,250	-620	
5441506	56240	Promotional Expense	2,168	1,209	2,000	2,200	200	
5441506	57625	Technology Equipment	510	432	480	540	60	
5441506	57650	Software	0	0	1,800	1,800	0	
Support Serives Train/Safety Total			**77,219**	**74,548**	**90,790**	**101,740**	**10,950**	**12 %**
Utility Admin-Charitable Org								
5441507	52201	Repairs& Maint- Equipment	2,715	0	2,800	2,800	0	
5441507	56029	Equipment & Small Tools	3,781	-2	4,200	4,000	-200	
Utility Admin-Charitable Org Total			**6,496**	**-2**	**7,000**	**6,800**	**(200)**	**-3 %**
Report Total			**136,520,486**	**144,033,500**	**129,291,090**	**142,580,900**	**13,289,810**	**10 %**

Org-Key	Object		FY 2021 Actual	FY 2022 Actual	FY 2023 Budget	FY 2024 Department Request	Inc (Dec) vs. FY 2023 $ CHANGE	% DIFF	Comments
Telecommunications Operations									
5541801	51100	Salary&Wages, Regular, FT	127,684	136,056	136,060	151,290	15,230		pay for performance
5541801	51155	Other Taxable Compensation	480	480	480	480	0		
5541801	51417	Salaries & Wages Adjustment	0	0	5,250	5,140	-110		
5541801	51450	FICA	9,206	9,833	10,410	11,580	1,170		
5541801	51525	Retirement ERS	8,741	8,324	8,330	7,490	-840		
5541801	52150	Management Consulting Services	0	53	12,000	12,000	0		
							0		
5541801	52170	Legal Services	0	0	2,500	2,500	0		
5541801	52225	Maintenance Service Contracts	46,085	35,419	48,070	48,130	60		
5541801	52230	Contractors	37,072	36,211	35,000	38,000	3,000		
5541801	52665	IT Technology Support	0	440	970	1,980	1,010		
5541801	53000	Utility Bills - Heat, Light	16,020	17,973	18,000	18,000	0		
5541801	54050	Postal Service	0	0	100	100	0		
5541801	54100	Telephone/Internet	990	886	0	0	0		
5541801	54150	Tele/Internet - IT Allocation	0	0	930	930	0		
5541801	54650	General Liability Insurance	586	526	700	600	-100		
5541801	54760	Pole Attachment Fees	12,105	12,105	13,000	13,000	0		
5541801	54900	Travel/Train Expense	0	0	2,500	2,500	0		
5541801	55820	Office Supplies	25	0	0	0	0		
5541801	55930	Materials & Supplies	7,100	18,581	10,000	15,000	5,000		
5541801	56026	Vehicle Expense	16,270	4,050	17,000	0	-17,000		
5541801	56029	Equipment & Small Tools	0	0	1,500	6,500	5,000		
5541801	56201	Rent & Taxes	98	155	5,000	5,000	0		
5541801	56242	Dues & Memberships	959	130	1,000	1,000	0		
5541801	56580	Uncollectable Accounts	127	250	0	0	0		
5541801	57000	Cutomer Service Allocation	33,269	33,271	35,630	36,190	560		
5541801	57001	Utilities Admin Allocation	40,000	50,000	45,000	0	-45,000		
5541801	57050	Information Tech Allocation	12,340	9,570	7,910	7,660	-250		
5541801	57075	Purchasing/Auditing Allocation	13,810	12,260	14,730	13,630	-1,100		
5541801	57100	Employee Benefits Allocation	28,600	24,760	17,200	19,670	2,470		
5541801	57105	Cost Allocation	5,080	5,040	3,460	3,580	120		
5541801	57625	Technology Equipment	0	0	1,000	1,000	0		
5541801	57960	Depreciation	430,996	436,180	485,610	436,170	-49,440		
5541801	6001	Transfer out - General Fund	81,000	81,000	81,000	81,000	0		
Telecommunications Operations Total			**928,643**	**933,553**	**1,020,340**	**940,120**	**(80,220)**	**-8 %**	
Internet Services									
5541805	56229	Purchase Internet Service	2,824	3,331	0	0	0		
Internet Services Total			**2,824**	**3,331**	**0**	**0**	**0**	**0 %**	
Telephone Services									
5541810	56230	Purchased Telephone Services	62,481	70,282	60,000	60,000	0		
Telephone Services Total			**62,481**	**70,282**	**60,000**	**60,000**	**0**	**0 %**	

Department Request - FY 2024

Telecommunications

Appropriations by Org-Key/Object Code

Capital Projects									
5541816	52230	Contractors	41,330	43,277	0	0	0		
5541816	55930	Materials & Supplies	91,626	9,255	0	0	0		
Capital Projects Total			**132,956**	**52,532**	**0**	**0**	**0**	**0 %**	
Regular Capital Maintenance									
5541818	52230	Contractors	48,366	41,628	25,000	50,000	25,000		increase in contractor expenses for cabling services
5541818	55930	Materials & Supplies	12,897	10,630	0	0	0		
Regular Capital Maintenance Total			**61,263**	**52,258**	**25,000**	**50,000**	**25,000**	**100 %**	
Vehicle Clearing									
5541820	52203	Repairs & Maintenance-Vehicle	166	504	150	200	50		
5541820	52225	Maintenance Service Contracts	0	0	90	0	-90		
5541820	52226	AVL Service Contracts	1,257	406	410	950	540		
5541820	54650	General Liability Insurance	1,242	912	1,100	900	-200		
5541820	55950	Repair & Maintenance Supplies	5	0	0	0	0		
5541820	55975	Gas/Lubricants	531	888	550	600	50		
5541820	57960	Depreciation	4,080	2,040	0	1,350	1,350		
5541820	59100	Labor Expense Cross Charge	16	40	0	0	0		
5541820	59110	FICA Expense Cross Charge	1	3	0	0	0		
5541820	59120	Retirement Exp Cross Charge	0	2	0	0	0		
Vehicle Clearing Total			**7,298**	**4,795**	**2,300**	**4,000**	**1,700**	**74 %**	
Report Total			**1,195,465**	**1,116,751**	**1,107,640**	**1,054,120**	**(53,520)**	**-5 %**	

Danville Utility Commission

STAFF REPORT

DATE: March 1, 2023

TO: Danville Utility Commission

FROM:

RE: **Proposed Utility Rate Schedule Adjustments**

Jason Grey will present a list of recommended adjustments to the wastewater, water, gas, and electric rate schedules.

ATTACHMENTS

1. 2023-2025 Rate Schedules Revisions

Proposed Utility Rate Schedule Adjustments

Electric

Medium General Service Schedule (**pages 12, 15, 17**)-Additional language to clarify how a customer transitions from a Medium General Service to a Large General Service Service.

Outdoor Lighting Service (p 27-32)- Additional clarification on areas where customer lighting can be installed and maintained by Danville Utilities and the expectations of the customer regarding customer lighting. Removing the $120.00 charge for install a light shield (new LED lights are dimmable).

Street Lighting (p 33-34)-Clarifying that the street light rates are only applicate to government entities and not for private organizations/individuals. Removing reference of high-pressure sodium lights and mercury vapor lights and adding light-emitting diode (LED) references.

Late Payment Charge (p 38)-Update language to match already approved terms for commercial and industrial customers.

Gas

Interruptible Industrial Gas Service-Hedging Option Schedule 54 (p. 14)- Discontinue this rate for future customers due to the requirement that to use City credit to purchase natural gas hedges for industrial customers and have to re-purpose the natural gas if not used. Currently there is one industrial customer on this rate.

Nomination procedure (p. 18)- Description of the process for transport gas customers to nominate gas volumes for upcoming month and the timeframe to do so.

Gas Volume Balancing (p. 18)-Requirement for transport gas customers to balance gas volumes daily instead of monthly. This is a Transco pipeline requirement that is mandatory.

Late Payment Charge (p. 20)-Update language to match already approved terms for commercial and industrial customers.

Water/Wastewater

Biological Oxygen Demand and Consumption definitions (p 3)-update the definitions

Sewage Definition (p. 4)-Correct language in the definition

Total Suspended Solids (p. 6)-Recommend increasing the fee for Total Suspended Solids from $240 per 1,000 lbs. for excess over 300 mg/L to $300 due to increased costs in wastewater treatment chemicals.

Wastewater Dumping Service (p. 10)-Increase dumping fees due to increase in costs. Remove surcharge fees and charge based on actual cost of treatment.

Late Payment Charge (p. 20)-Update language to match already approved terms for commercial and industrial customers.

Miscellaneous Fees (p. 14-16)-Increase various miscellaneous fees based on our internal costs to provide service.

UTILITIES DEPARTMENT
DIVISION OF WATER & WASTEWATER TREATMENT
CITY OF DANVILLE, VIRGINIA

WATER & WASTEWATER RATE SCHEDULES & RIDERS

Rate Schedules Revised: July 1, 20233~~1~~
Rates Established by City Ordinance No. 2023.xx.xx, 2021.04.20, 2019-05.05, 2018-05.06 2015-04.06, 2013-05.05, 2011-10.06,
and 2009-05.15.

Stated rates are effective for bills issued August 1, 2021 and after for all water and wastewater accounts.

Rate Making Authority

Virginia Code Title 15.2, Chapter 21 authorizes local governments to operate public utilities.

The Danville City Council establishes utility rates, as authorized in City Code Chapter 2.

Code Chapter 2, Section 2-285 assigns to the Danville Utility Commission the responsibility for establishing such policies as non-consumption utility fees, utility extensions, service connection fees, and other general service policies not designated to the City Council or City Manager. Policies and procedures pertaining to standards and services are maintained in separate documents.

City Code Chapter 38, Utility Services, governs provision of utility services by the Danville Utilities Department.

Utility rates and charges are subject to change. Current copies of rate schedules are maintained at the Danville Public Library, 511 Patton Street, Danville, Virginia, in the City Clerk's Office, 4th Floor, Danville Municipal Building, 427 Patton Street, and on the internet via http://www.danvilleutilities.com.

Services of the Danville Utilities Department shall be applied fairly and consistently without regard to the customer's race, color, creed, sex, national origin or marital status.

Definitions

All terms used herein are considered to have common public utility application. They are neither unique to the City of Danville, nor are they meant to be subjected to precise scientific definition.

~~Biological Oxygen Demand - Ultimate (BODu) – Biological (or biochemical) oxygen demand is a measure of how much oxygen in the water will be required to digest the organic material in wastewater. BOD is the standard test used in assessing sewage strength. The Ultimate BOD is usually calculated for a duration of 28 days.~~

Biochemical Oxygen Demand (BOD_5) - Biochemical oxygen demand is the amount of oxygen required for complete (aerobic) biological decomposition of a material. The standard laboratory method (BOD_5) tests the amount of dissolved oxygen consumed in a closed aqueous system over a five-day period. It is a very common way of determining the impact of wastewater discharges on the receiving stream's dissolved oxygen level.

City – The City of Danville, Virginia.

~~Consumption – The amount of service used over a given period of time as measured by a meter.~~

Commercial User – Any non-residential user not included within the definition of an "industrial user" which is connected to the city's sewer system.

Consumption – The amount of service used over a given period of time as measured by a meter.

Cubic Foot – The unit of water volume measured by a customer meter. One cubic foot equals approximately 7.5 gallons.

~~Consumption – The amount of service used over a given period of time as measured by a meter.~~

Customer – The individual, firm, or organization that purchases service at a specific location under a specific rate classification, contract, or rate schedule.

Customer Charge – The established fixed fee necessary to cover meter reading, billing, and other general service costs.

Customer Class – Specified category determined by the nature of the customer's operations and type of service required.

Domestic Wastewater – Water used in homes (bathrooms and kitchens) that flows to the municipal wastewater treatment plant, via the wastewater collection system, for treatment. Discharges from restaurants, cafeterias and other food service operations would also be considered domestic wastewater.

GPD – Gallons per day.

Industrial User – Any source of indirect discharge that introduces pollutants into the city's wastewater collection and treatment system from any non-domestic source regulated under the Clean Water Act, state law or local ordinance.

Industrial Water – Water treated to meet industrial process requirements usually defined to be water treatment to meet turbidity of five (5) NTUs or less.

Industrial Wastewater – Water used in various industry manufacturing processes that flows to the municipal wastewater treatment plant, through the wastewater collection system, for treatment.

mg/L – Milligrams per liter, also referred to as parts per million, is a unit of measure used when describing the concentration level of a substance in liquid. Limits for total suspended solids (TSS) or BOD_5 are expressed in mg/L.

Month - Not a calendar month, but instead the interval between successive regular meter reading dates. This can range from 26 to 35 calendar days.

Potable Water – Water that is safe and satisfactory for drinking and cooking.

Sewage – Human ex~~in~~crement and gray water (household showers, dishwashing operations, etc.)

Total Suspended Solids (TSS) – TSS is classified as a conventional pollutant and is used to measure water quality. TSS concentrations of wastewaters are determined by filtering known volumes, drying the filters for a specific time and weighing the filter using an analytical balance as determined by the appropriate procedure in "Standard Methods." The mg/L concentration of TSS may be calculated from this method and used to evaluate the water quality. Wastewater plant discharge permits generally require a TSS limit.

Turbidity – A condition in the water caused by the presence of suspended matter, resulting in the scattering and absorption of light. Suspended solids that impart visible haze or cloudiness to water and can be removed by treatment. An analytical quantity usually reported in nephelometric turbidity units, determined by measurements of light scattering.

Unit – A measure of water and/or wastewater usage equal to 100 cubic feet.

Utility – Refers to the City of Danville Utilities Department, or any division thereof.

Schedule 1
Water & Wastewater Service

APPLICABILITY: To all customers

MONTHLY RATE: Customer service charges are made on the basis of meter size and are levied as minimums, whether or not there is any consumption.

Customer Charge by Water Meter Size	Water	Wastewater	Water & Wastewater
5/8"	$ ~~9~~10.50	$ 14.00	$ ~~23~~24.50
1 "	~~23~~26.00	34.75	~~57~~60.75
1 1/2 "	54~~48~~.0~~5~~0	70.50	124~~19~~.~~00~~50
2 "	85~~76~~.0~~5~~0	113.00	~~189~~198.~~50~~00
3 "	~~145~~160.00	229.00	~~374~~389.00
4 "	~~232~~256.0~~5~~0	362.00	618~~594~~.0~~5~~0
6 "	~~460~~507.~~50~~00	720.00	1,227~~180~~.0~~5~~0
8 "	~~735~~810.~~50~~00	1,160.00	1,970~~895~~.0~~5~~0
Consumption Charge Per 100 Cubic Feet of Metered Water	$2.~~50~~55	$2.38	$4.93~~88~~

For those residential customers with wastewater service only that have no meter, the wastewater only service for those few residential customers making use of it is assessed an estimated usage rate of 500 cubic feet per month, as follows:

Customer Charge	+	Five 100 Cubic Foot Consumption Units	=	Monthly Service Charge
$14.00	+	$11.90 (5 x $2.38)	=	$25.90

MINIMUM CHARGE: The minimum charge shall be the Water and Wastewater Customer Charge.

STATE CHARGE: For all customers connected to the City's water system, there shall be a monthly charge to cover the State of Virginia's Water Withdrawal/Waterworks Operations Fee that is assessed for each water connection. This fee is subject to adjustment annually.

SPECIAL TERMS AND CONDITIONS: For all customers connected to and/or use of the City sewer system for wastewater disposal that discharge strong waste as defined in City Code Chapter 34, there shall be special charges in addition to the regular minimum charges in the City's water and wastewater rate schedules. Wastewater rates noted herein shall apply for waste strength up to 300 milligrams per liter (mg/~~l~~L) of BOD and suspended solids. When either or both the BOD and suspended solids exceeds 300 mg/~~l~~ L the charges shall be computed using the rates for "strong waste" as provided below:

Condition	Charge
BOD averages in excess of 300 mg/L for the designated monitoring period	$300 per 1,000 lb. for the excess over 300 mg/L
TSS averages in excess of 300 mg/L for the designated monitoring period	$~~240~~ 300 per 1,000 lb. for the excess over 300 mg/L
Other non-compatible constituents not normally found in domestic wastewater which cause treatment problems and increase treatment cost	Actual costs of special treatment or handling required

For customers with special contracts for water and wastewater services the charges shall be as provided by the contract.

LOCAL TAX ADJUSTMENT: This rate is subject to the Local Tax Adjustment Rider, which is incorporated herein by reference.

LATE PAYMENT CHARGE: Unless bill is paid within fifteen (15) days from due date, or on or before expiration date as shown on bill, 1.5% will be added to the amount of the bill.

RECONNECTION CHARGE: There will be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the "Miscellaneous Services" listing included in these Rate Schedules.

SEASONAL SERVICE: Customers whose operations are seasonal in nature may request that their Water service be disconnected after the end of an operating period to avoid payment of the minimum bill during the period of disconnection. However, a connection charge will be made at the beginning of each connection period. The connection charge amount shall be made on the basis of the "Miscellaneous Services" listing included in these Rate Schedules.

TERM OF SERVICE: Continuous until Customer notice

Schedule 2
Water Line, Fire Hydrant & Fire Protection Line Services

APPLICABILITY: To all customers

RATES & CHARGES:

Water Line Connections:	Charge
Unpaved Subdivision Streets - 3/4" taps	$ 740.00
All other 3/4" taps	1,500.00
Service connection fee (For use in reimbursable subdivision when developer paid contractor for tap installation.)	50.00

Taps larger than 3/4" shall be based on direct cost plus current percent fee added to recover supervision and overhead expenses for City jobbing work.

Fire Hydrant Service:		
Interdepartmental fees charged to the Danville Fire Department per hydrant	$ 10.39	per month
Hydrant Water Use		
Hook up fee	30.00	
Water usage		
Under 5,500 gallons per day	14.00	per day
All gallons over 5,500 per day	@ "Schedule 1" water consumption rate	

Fire Protection Line Service:		
Hook up fee	$ 30.00	
Fire line use fee (Or metered water use @ "Schedule 1" water consumption rate, whichever is greater.)	3.74	Per diameter inch of fire protection line per month

Reserve Capacity Service:	Monthly Charge	
Water	$ 6.12	Per thousand gallons per day reserved
Wastewater	6.57	

<u>Underground Leak Charge</u>:

For properly certified water losses due to underground water line leaks, the charge shall subject to the section 38-48 of the City of Danville Municipal Code. Wastewater service will not be charged for the excess volume of water lost in the underground leak.

LOCAL TAX ADJUSTMENT: This rate is subject to the Local Tax Adjustment Rider, which is incorporated herein by reference.

LATE PAYMENT CHARGE: Unless bill is paid within twenty (20) days from due date, or on or before expiration date as shown on bill, 1.5% will be added to the amount of the bill.

RECONNECTION CHARGE: There will be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the “Miscellaneous Services” listing included in these Rate Schedules.

TERM OF SERVICE: Continuous until Customer notice

Schedule 3

Wastewater Dumping Service

APPLICABILITY: To all licensed wastewater haulers

RATES & CHARGES: Dumping fee for all tank trucks discharging wastewater (including waste from septic tanks, chemical toilets, holding tanks, and permitted industrial sites) at designated dumping points at Wastewater Treatment Plant:

Truck Load Volume	Charge
Per truck load up to 500 gallons	$25~~17~~.00
Per 100 gallons or fraction thereof for all wastewater in excess of 500 gallons	$5~~$4~~.00

~~The above rates are based on each truck load's volume hauled and shall apply for waste strengths **less than 15,000 mg/L** of BOD and/or total suspended solids (TSS).~~

~~High strength wastewater is usually levied a surcharge when BOD and/or TSS concentrations exceed 300 mg/L. Due to the very high strength nature of wastes hauled by tanker truck to the plant, BOD and TSS concentrations in excess of 15,000 mg/L are used to trigger the Strong Waste Surcharge fee.~~

~~When a truck load's waste strength for BOD and/or TSS **exceeds 15,000 mg/L**, Strong Waste Surcharges shall be levied using the following rates:~~Other non-compatible constituents not normally found in domestic wastewater which cause treatment problems and increases treatment cost will be billed at the actual costs of special treatment or handling required.

~~Condition~~	~~Rate~~	~~Strong Waste Surcharge~~
~~When truck waste BOD measures >15,000 mg/L~~	~~$300 per 1,000 /lb.~~	~~For BOD in excess of 300 mg/L~~
~~When truck waste TSS measures >15,000 mg/L~~	~~$ 240 per 1,000 /lb.~~	~~For TSS in excess of 300 mg/L~~
~~Other non-compatible constituents not normally found in domestic wastewater which cause treatment problems and increases treatment cost~~	~~To be determined~~	~~Actual costs of special treatment or handling required~~

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LOCAL TAX ADJUSTMENT: This rate is subject to the Local Tax Adjustment Rider, which is incorporated herein by reference.

LATE PAYMENT CHARGE: Unless bill is paid within twenty (20) days from due date, or on or before expiration date as shown on bill, 1.5% will be added to the amount of the bill.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the "Miscellaneous Services" listing included in these Rate Schedules.

Schedule 4
Industrial Water Service

APPLICABILITY: To all industrial customers, except those with specific contracts for service

MONTHLY RATE: Customer service charges are made on the basis of meter size and are levied as minimums, whether or not there is any consumption.

Customer Charge By Water Meter Size:	Water Service Charge	Wastewater Service Charge*
2 "	$ 85~~76~~.0~~5~~0	$ 113.00
3 "	~~145~~160.00	229.00
4 "	256~~32~~.~~50~~00	362.00
6 "	507~~460~~.0~~5~~0	720.00
8 "	810~~735.50~~00	1,160.00
Consumption Charge Per 100 Cubic Feet of Metered Water	Calculated on the actual cost of production	

* Applied if wastewater is discharged to City's sewers.

For large industrial water/wastewater customers, the following rates apply for consumption:

Wastewater Large Industrial Rate	Per 1,000 Gallons
Over 1,000,000 GPD	$ 2.40
500,000 to 1,000,000	$ 2.50
200,000 to 500,000	$ 2.65

Water Large Industrial Rate	Per 1,000 Gallons
Over 1,000,000 GPD	$ 2.15~~0~~

500,000 to 1,000,000	$ 2.~~25~~30
200,000 to 500,000	$ 2.45~~0~~

MINIMUM CHARGE: The minimum monthly charge shall be the Customer Charge.

SERVICE CONNECTION FEES: Charges for service connections shall be based on direct cost plus current percent fee added to recover supervision and overhead expenses for City jobbing work.

SPECIAL TERMS AND CONDITIONS: Customers with specific contracts for service shall be charged as provided by the contract.

LOCAL TAX ADJUSTMENT: This rate is subject to the Local Tax Adjustment Rider, which is incorporated herein by reference.

LATE PAYMENT CHARGE: Unless bill is paid within twenty (20) days from due date, or on or before expiration date as shown on bill, 1.5% will be added to the amount of the bill.

RECONNECTION CHARGE: There will be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the “Miscellaneous Services” listing included in these Rate Schedules.

TERM OF SERVICE: Continuous until Customer notice

Miscellaneous Services

GENERAL SERVICES: Danville Utilities provides a variety of services at the customer's request. Except as otherwise noted, fees are established by the Danville Utility Commission. Services are charged on the basis of the following fees:

Miscellaneous Services	Fees
Returned Check/Draft Charge	$ 50.00 *
Service Initiation Fee (gas and/or water) *(location with inactive services)*	$ 40.00
Service Transfer Fee *(location with active services)*	$ 10.00
Bill Analysis Charge	$ 10.00
Delinquent Payment Fee	$ 50.00
Late Payment Penalty	1.5%
Security Deposit	2 x Average Month's Bill
<u>Water Services</u>	
Water Service Call	$ 30.00
Water Service Call -- After Hours	$ 60.00
Turn On Water Service - Seasonal	$ 30.00
Turn Off Water Service - Seasonal	$ 30.00
Field Investigation – Water Meter	$ 60.00
Water Service Restoration – Non-Pay	$ 50.00
Unauthorized Meter Operation	$ 150.00
Water Meter Replacement	$ 150.00
Water Tap -- 3/4"	$ 1,500.00
Water Tap – All Other Sizes	Actual Cost
Bacteria Test	$ ~~35~~50.00

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Sewer Tap Services

4-inch on Outfall Main Line	$ 515.00
4-inch Base Fee (less than 50 ft Right of Way [R/W])	$ 1,234.00
4-inch 51-60 ft R/W	$ 1,543.00
4-inch 61-70 ft R/W	$ 1,800.00
4-inch 71-80 ft R/W	$ 2,058.00
4-inch over 80 ft R/W	$ 2,058.00
each additional foot over 80 ft	$ 52.00
6-inch Base Fee	$ 2,058.00
plus per foot	$ 10.00
8-inch Base Fee	$ 2,058.00
plus per foot	$ 16.00
Manhole 0-6 ft in depth	$ 1,492.00
Manhole - each additional foot greater than 6 ft in depth	$ 150.00
Second connection in common ditch per foot	$ 11.00
Angle Sewer Connection (Plus Base Fee)	$ 52.00

REGULATORY SERVICES: City Code Chapter 34 requires that certain industries participate in the industrial wastewater pretreatment and other regulatory programs to comply with Virginia Department of Environmental Quality and the U.S. Environmental Protection Agency standards. The schedule of applicable fees shall be as follows:

Service	Fee
Significant Industrial user (SIU) Permit Application	$ 400.00
Permit Fee (if separate from application fee)	$ 150.00
SIU Permit Renewal	$ 200.00
Non-SIU Permit Application	$ 150.00
Non-SIU Permit Renewal	$ 100.00
General Administration Fee (Quarterly fee for monitoring and administering Pretreatment Program)	$ ~~100~~250.00 per Qtr.

Service	Fee
Automatic Charge for Notice of Violation (NOV)	$ 10~~5~~0.00
Automatic Charge for Administrative Order (AO)	$ 2~~1~~00.00
Inspection of Industry	$ 5~~4~~0.00
Permit Modification	$ 50.00
SIU for Significant Non-Compliance for "Public Notice"	$ ~~250~~300.00
Septic/Industrial Waste Hauler Fee for each 100 gals over 500 gals	$5.00
Industrial Hauler Cost Example 5,000 gallons	$250.00
Septic Hauler Cost Example 1,000 gallons	$50.00
Permit Applications/Renewals	
Septic Waste Haulers	$ 50~~27~~.0~~5~~0 per 2 years
Industrial/Commercial Waste Haulers	$ ~~55~~100.00 per 2 years

LOCAL TAX ADJUSTMENT: This rate is subject to the Local Tax Adjustment Rider, which is incorporated herein by reference.

LATE PAYMENT CHARGE: Unless bill is paid within fifteen (15) for residential or twenty (20) days for commercial or industrial customers days from due date, or on or before expiration date as shown on bill, 1.5% will be added to the amount of the bill.

Local Tax Adjustment Rider

When the City of Danville is or becomes liable to any political jurisdiction for any gross receipts tax, franchise tax, excise tax, privilege tax, use tax, or any other like charges against its real and/or personal property, or its operation, or its provision of water and wastewater treatment services, or services provided to the City's Customers within that jurisdiction, the amount of such tax, fee or charge shall be added, pro rata, to the bills of said Customers for service rendered within said jurisdiction. This process will thereby prevent Customers not taking service in said jurisdiction from being compelled to share such local taxes. Such tax adjustments shall be shown on the bills of Customers affected as "Tax Adjustment".

When a tax is levied on the Customer's consumption of utility service by any governmental authority or political subdivision, it may be collected by the City and transferred to the appropriate body. This local excise tax shall be shown on the bills of Customers affected as "Consumer Tax".

UTILITIES DEPARTMENT
DIVISION OF WATER & GAS
CITY OF DANVILLE, VIRGINIA

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NATURAL GAS RATE SCHEDULES & RIDERS

Rate Schedules Revised: July 1, 2023~~1~~
Rates Established by City Ordinance No. 2023-xx.xx, 2021-04.20, 2019-05.05, 2011-10.06
Stated rates are effective for bills issued August 1, 2021 and after for all natural gas accounts.

Rate Making Authority

Virginia Code Title 15.2, Chapter 21 authorizes local governments to operate public utilities.

The Danville City Council establishes utility rates, as authorized in City Code Chapter 2.

Code Chapter 2, Section 2-285 assigns to the Danville Utility Commission the responsibility for establishing such policies as non-consumption utility fees, utility extensions, service connection fees, and other general service policies not designated to the City Council or City Manager. Policies and procedures pertaining to standards and services are maintained in separate documents.

City Code Chapter 38, Utility Services, governs provision of utility services by the Danville Utilities Department.

Utility rates and charges are subject to change. Current copies of Rate Schedules are maintained at the Danville Public Library, 511 Patton Street, Danville, Virginia, in the City Clerk's Office, 4th Floor, Danville Municipal Building, 427 Patton Street, and on the internet via http://www.danvilleutilities.com.

Services of the Danville Utilities Department shall be applied fairly and consistently without regard to the customer's race, color, creed, sex, national origin or marital status.

Definitions

All terms used herein are considered to have common public utility application. They are neither unique to the City of Danville, nor are they meant to be subjected to precise scientific definition.

City – The City of Danville, Virginia.

City Gate – The facility at which the Utility receives delivery of natural gas from the Transcontinental Gas Pipeline.

Consumption – The amount of service used over a given period of time as measured by a meter.

Cubic Foot – The unit of natural gas volume measured by a Customer meter.

Customer – The individual, firm, or organization that purchases service at a specific location under a specific rate classification, contract, or Rate Schedule.

Customer Charge – The established fixed fee necessary to cover meter reading, billing, and other general service costs.

Customer Class – Specified category determined by the nature of the Customer's operations and type of service required.

Distribution Charge – The charge per therm of natural gas delivered by Utility to a Customer.

Firm – Gas distribution service that does not anticipate interruptions other than during emergencies.

Interruptible – Gas distribution service that anticipates and permits interruption on short notice.

Month - Not a calendar month, but instead the interval between successive regular meter reading dates. This can range from 26 to 35 calendar days.

Therm – The unit of natural gas measurement used for billing purposes that takes into account not only volume, or cubic feet of gas consumed, but also the energy or heat content of the gas as determined by its chemical qualities.

Transco – Transcontinental Gas Pipeline, the natural gas pipeline that provides the City of Danville with gas transportation services. The Williams Company owns Transco.

Transportation – The act of moving gas from a designated receipt point to a designated delivery point.

Transportation Capacity – The amount of transportation rights a customer has on an interstate natural gas pipeline. May be Firm or Interruptible.

Transportation Gas – Natural gas that is purchased by Utility's Customer directly from a producer or marketer, to be distinguished from consumer gas which is purchased by Utility for ultimate sale to the consumer, and is carried by Utility from the City Gate, through the distribution grid to Customer's meter, for a fee.

Utility – Refers to the City of Danville Utilities Department, or any division thereof.

Schedule 10

Residential Gas Service

APPLICABILITY: Available for individually metered dwelling units.

MONTHLY RATE: Customer Charge $ 12.15 per meter
Distribution Charge $ 0.2681 per therm

MINIMUM CHARGE: The minimum charge shall be the Customer Charge.

PURCHASED GAS ADJUSTMENT: The Distribution Charges specified in the Monthly Rate are subject to the Purchased Gas Adjustment (PGA) Rider, which is incorporated herein by reference.

LOCAL TAX ADJUSTMENT: This rate is subject to the Local Tax Adjustment Rider, which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within fifteen (15) days from the date due, or on or before the expiration date as shown on the bill rendered for gas service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the Miscellaneous Services listing included in these Rate Schedules.

THERM FACTOR: Meters registering in cubic feet or any denomination thereof are subject to a monthly therm factor adjustment as set forth in the Therm Factor Rider, which is incorporated herein by reference.

TERM OF SERVICE: Continuous until Customer notice.

Schedule 20

Firm Commercial Gas Service

APPLICABILITY: Available for firm commercial service customers.

MONTHLY RATE: Customer Charge: $ 24.30 per meter

Distribution Charge:	First 5,000 therms	$0.2585 per therm
	Over 5,000 therms	$0.2310 per therm

MINIMUM CHARGE: The minimum charge shall be the Customer Charge.

PURCHASED GAS ADJUSTMENT: The Distribution Charges specified in the Monthly Rate are subject to the Purchased Gas Adjustment (PGA) Rider, which is incorporated herein by reference.

LOCAL TAX ADJUSTMENT: This rate is subject to the Local Tax Adjustment Rider, which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within twenty (20) days from the date due, or on or before the expiration date as shown on the bill rendered for gas service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the Miscellaneous Services listing included in these Rate Schedules.

THERM FACTOR: Meters registering in cubic feet or any denomination thereof are subject to a monthly therm factor adjustment as set forth in the Therm Factor Rider, which is incorporated herein by reference.

SPECIAL PROVISIONS: Customers that switch from firm sales service to any other service without at least a twelve-month notice are subject to a stranded cost adjustment to their bill. This charge will be based upon, but not limited to, their usage characteristics, related supply requirements, related pipeline demand/reservation charges, stranded distribution investment and other related stranded costs created by the switching of service.

TERM OF SERVICE: Customers must remain on this Rate Schedule for a period of no less than 12 months before switching service unless it is determined by the City that Customer no longer qualifies for this service.

Schedule 25
Interruptible Commercial Gas Service

APPLICABILITY: Available for commercial service customers with a minimum monthly load of 15,000 therms that meet the criteria outlined under the Special Provisions contained herein, and where Utility has gas delivery capacity in excess of the requirements of customers taking service under a firm Rate Schedule.

MONTHLY RATE:

Customer Charge:	$ 375.00 per meter	
Distribution Charge April - October:	First 15,000 therms	$0.1510 per therm
	All over 15,000 therms	$0.1050 per therm
Distribution Charge November - March:	First 15,000 therms	$0.1560 per therm
	All over 15,000 therms	$0.1100 per therm

MINIMUM CHARGE: The minimum charge shall be the Customer Charge.

PURCHASED GAS ADJUSTMENT: The Distribution Charges specified in the Monthly Rate are subject to the Purchased Gas Adjustment (PGA) Rider, which is incorporated herein by reference.

LOCAL TAX ADJUSTMENT: This rate is subject to the Local Tax Adjustment Rider, which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within twenty (20) days from the date due, or on or before the expiration date as shown on the bill rendered for gas service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the Miscellaneous Services listing included in these Rate Schedules.

CHARACTER OF SERVICE: Provision of natural gas subject to curtailment or discontinuance is at the sole discretion of Utility. The Utility will take reasonable efforts to provide adequate notice so as to minimize disruption of Customer's operations. However, in any event, such notice shall not be less than one hour.

THERM FACTOR: Meters registering in cubic feet or any denomination thereof are subject to a monthly therm factor adjustment as set forth in the Therm Factor Rider, which is incorporated herein by reference.

SPECIAL PROVISIONS: Gas purchased on this Schedule shall be separately metered and shall not be used interchangeably with firm gas purchased on any other Schedule.

Customers receiving service under this Schedule shall have adequate standby fuel and equipment available for use as needed. Alternative fuel equipment shall be fully operational at all times. The Customer shall be able to shift from natural gas to alternative fuel without significant negative impact on its operations or workforce.

The Customer shall have a load of a minimum of 15,000 therms per month on a 12-month rolling average, and such load shall not fall below 15,000 therms for three consecutive months.

In the event customer fails to discontinue use of gas after notice from Utility, all gas so used shall be considered as unauthorized, and Customer will be charged all resulting costs incurred by Utility as calculated at the sole discretion of Utility in addition to the charges set forth in the Monthly Rate.

When Customer can no longer meet the requirements of the provisions described above, Customer will be considered as no longer qualified for this service and shall be placed on an appropriate Rate Schedule.

TERM OF SERVICE: Not less than one year, except if mutually agreed upon between Customer and Utility.

Schedule 30

Firm Industrial Gas Service

APPLICABILITY: Available for firm industrial service customers

MONTHLY RATE: Customer Charge: $ 125.00 per meter

Distribution Charge:	First 5,000 therms	$0.2295 per therm
	Next 95,000 therms	$0.2014 per therm
	All over 100,000 therms	$0.1124 per therm

MINIMUM CHARGE: The minimum charge shall be the Customer Charge.

PURCHASED GAS ADJUSTMENT: The Distribution Charges specified in the Monthly Rate are subject to the Purchased Gas Adjustment (PGA) Rider, which is incorporated herein by reference.

LOCAL TAX ADJUSTMENT: This rate is subject to the Local Tax Adjustment Rider, which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within twenty (20) days from the date due, or on or before the expiration date as shown on the bill rendered for gas service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the Miscellaneous Services listing included in these Rate Schedules.

THERM FACTOR: Meters registering in cubic feet or any denomination thereof are subject to a monthly therm factor adjustment as set forth in the Therm Factor Rider, which is incorporated herein by reference.

SPECIAL PROVISIONS: Customers that switch from firm sales service to any other service without at least a twelve-month notice are subject to a stranded cost adjustment to their bill. This charge will be based upon, but not limited to, their usage characteristics, related supply requirements, related pipeline demand/reservation charges, stranded distribution investment and other related stranded costs created by the switching of service.

TERM OF SERVICE: Customers must remain on this Rate Schedule for a period of no less than 12 months before switching service unless it is determined by the City that Customer no longer qualifies for this service.

Schedule 40

Interruptible Industrial Gas Service

APPLICABILITY: Available for industrial service customers that meet the criteria outlined under the Special Provisions contained herein, where Utility has gas delivery capacity in excess of the requirements of customers taking service under a firm Rate Schedule.

MONTHLY RATE:	Customer Charge	$ 550.00 per meter
	Distribution Charge	$ 0.1032 per therm

MINIMUM CHARGE: The minimum charge shall be the Customer Charge.

PURCHASED GAS ADJUSTMENT: The Distribution Charges specified in the Monthly Rate are subject to the Purchased Gas Adjustment (PGA) Rider, which is incorporated herein by reference.

LOCAL TAX ADJUSTMENT: This rate is subject to the Local Tax Adjustment Rider, which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within twenty (20) days from the date due, or on or before the expiration date as shown on the bill rendered for gas service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the Miscellaneous Services listing included in these Rate Schedules.

CHARACTER OF SERVICE: Provision of natural gas subject to curtailment or dis-continuance is at the sole discretion of Utility. The Utility will take reasonable efforts to provide adequate notice so as to minimize disruption of Customer's operations. However, in any event, such notice shall not be less than one hour.

SPECIAL PROVISIONS: Gas purchased on this Schedule shall be separately metered and shall not be used interchangeably with firm gas purchased on any other Schedule.

Customers receiving service under this Schedule shall have adequate standby fuel and equipment available for use as needed. Alternative fuel equipment shall be fully operational at all times. The Customer shall be able to shift from natural gas to alternative fuel without significant negative impact on its operations or workforce.

In the event Customer fails to discontinue use of gas after notice from Utility, all gas so used shall be considered as unauthorized and Customer will be charged all resulting costs incurred by Utility as calculated at the sole discretion of Utility, in addition to the charges set forth in the Monthly Rate.

When Customer can no longer meet the requirements of the provisions described above, Customer will be considered as no longer qualified for this service and shall be placed on an appropriate Rate Schedule.

THERM FACTOR: Meters registering in cubic feet or any denomination thereof are subject to a monthly therm factor adjustment as set forth in the Therm Factor Rider, which is incorporated herein by reference.

TERM OF SERVICE: Not less than one year, except if mutually agreed upon between Customer and Utility.

Schedule 45
Interruptible Industrial Gas Service – Hedging Option
No Longer Available after June 30, 2023

APPLICABILITY: Available for industrial service customers with an average monthly load of 50,000 therms or more, that meet the criteria outlined under the Special Provisions contained herein, and where Utility has gas delivery capacity in excess of the requirements of customers taking service under a firm Rate Schedule. Customers using this option may specify the point at which Utility may purchase gas on their behalf.

MONTHLY RATE:
Customer Charge: $475.00 per meter

Distribution Charge:	**First 400,000 therms**	**$0.150 per therm**
	All over 400,000 therms	**$0.075 per therm**

Plus the agreed-upon price as outlined in Special Provisions

MINIMUM CHARGE: The minimum charge shall be the Customer Charge.

PURCHASED GAS ADJUSTMENT: The Distribution Charges specified in the Monthly Rate are subject to the Purchased Gas Adjustment (PGA) Rider, which is incorporated herein by reference.

LOCAL TAX ADJUSTMENT: This rate is subject to the Local Tax Adjustment Rider, which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within twenty (20) days from the date due, or on or before the expiration date as shown on the bill rendered for gas service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the Miscellaneous Services listing included in these Rate Schedules.

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CHARACTER OF SERVICE: Provision of natural gas subject to curtailment or discontinuance is at the sole discretion of Utility. The Utility will take reasonable efforts to provide adequate notice so as to minimize disruption of Customer's operations. However, in any event, such notice shall not be less than one hour.

SPECIAL PROVISIONS: Gas purchased on this Schedule shall be separately metered and shall not be used interchangeably with firm gas purchased on any other Schedule.

Customers receiving service under this Schedule shall have adequate standby fuel and equipment available for use as needed. Alternative fuel equipment shall be fully operational at all times. The Customer shall be able to shift from natural gas to alternative fuel without significant negative impact on its operations or workforce.

In the event Customer fails to discontinue use of gas after notice from Utility, all gas so used shall be considered as unauthorized and Customer will be charged all resulting costs incurred by Utility as calculated at the sole discretion of Utility, in addition to the charges set forth in the Monthly Rate.

Customer may opt to advise Utility a locked-in price they wish to have gas supply purchased on their behalf and specify a volume and time at which Utility will reserve the supply for their needs. Customer will notify Utility in writing, and Utility will arrange to receive gas supply so specified at Utility's City Gate, and deliver to Customer's meter at an agreed upon price for the applicable delivery period. The price shall be the gas supply price, fuel, and delivery charge, including Transco Station 65 basis, as confirmed by Utility to Customer. Utility agrees to deliver and Customer agrees to take and pay for specified volumes of gas at the agreed-upon price during the applicable delivery period.

Customers electing the Hedging Option shall maintain their utility account in good standing, with no outstanding delinquencies or penalties, or overdue balances.

When Customer can no longer meet the requirements of the provisions described above, Customer will be considered as no longer qualified for this service and shall be placed on another appropriate Rate Schedule.

LOAD BALANCING: It shall be Customer's responsibility to keep its supply and requirements in balance.

The Customer's imbalance shall be equal to the difference between the volume of gas actually received at Utility's City Gate on behalf of Customer (Receipts) and Customer's actual usage as determined from meter readings at Customer's meter

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(Deliveries). Imbalances are based on Receipts and Deliveries during a calendar month.

An Imbalance shall be deemed an Underdelivery whenever Monthly Receipts are less than Monthly Deliveries. When an Underdelivery occurs, additional gas used by Customer will be provided by Utility if available supply and capacity permits. Any additional gas provided as a result of Underdelivery shall be billed to Customer at the Schedule 40 Interruptible Industrial Gas Service Rate applicable to the month of delivery.

An Imbalance shall be deemed an Overdelivery whenever Monthly Receipts are greater than Monthly Deliveries. When an Overdelivery occurs due to Utility's curtailment of Customer, such Overdeliveries will be carried into the following month and treated as first through the meter. All other Overdeliveries for the month of delivery will be billed to the Customer at the charges set forth in the Monthly Rate.

Any associated expenses incurred by the Utility due to Customer's Underdeliveries or Overdeliveries, shall be billed on a pro rata basis to Customer. These expenses are in addition to the charges set forth in the Monthly Rate.

THERM FACTOR: Meters registering in cubic feet or any denomination thereof are subject to a monthly therm factor adjustment as set forth in the Therm Factor Rider, which is incorporated herein for reference.

TERM OF SERVICE: Not less than one year, except if mutually agreed upon between Customer and Utility.

Schedule 50
Firm Industrial Transportation Gas Service

APPLICABILITY: Available for industrial service customers that meet the criteria outlined under the Special Provisions contained herein, and to the extent that Utility has adequate facilities available for transporting and delivery of such volumes of gas required by Customer.

MONTHLY RATE:

Customer Charge: $ 375.00 per meter

Distribution Charge: $ 0.1450 per therm

MINIMUM CHARGE: The minimum charge shall be the Customer Charge.

LOCAL TAX ADJUSTMENT: This rate is subject to the Local Tax Adjustment Rider, which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within twenty (20) days from the date due, or on or before the expiration date as shown on the bill rendered for gas service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the Miscellaneous Services listing included in these Rate Schedules.

CHARACTER OF SERVICE: Delivery of natural gas by Utility under this Rate Schedule shall be on a firm basis only to the extent of firm Transportation Capacity obtained directly by Customer and delivered to Utility's City Gate on a daily basis. The Utility reserves the right to interrupt or discontinue quantity of service required by Customer that exceeds Customer's firm Transportation Capacity at any time whatsoever and to the extent necessary such interruption, in the sole judgment of Utility, may be required. The Utility will take reasonable efforts to provide adequate notice so as to minimize disruption of Customer's operations. However, in any event, such notice shall not be less than one hour.

THERM FACTOR: Meters registering in cubic feet or any denomination thereof are subject to a monthly therm factor adjustment as set forth in the Therm Factor Rider, which is incorporated herein by reference.

SPECIAL PROVISIONS: Gas transported on this Schedule shall be separately metered and shall not be used interchangeably with firm gas purchased on any other Rate Schedule.

The Customer and Utility will operate within the guidelines required by Transco, the Utility's natural gas transporter.

The Customer shall make all necessary arrangements and contact affected parties for securing delivery of Customer-owned gas and firm transport capacity to the City Gate.

The Customer shall provide Utility information that includes, but is not limited to, all the nominations and confirmations for service under this Rate Schedule. The Utility shall inform Customer of any restrictions on the volume requested for delivery.

NOMINATION PROCEDURE: Customers under this schedule need to provide nominations of volume of gas purchased monthly. These volumes should be provided at least six days prior to the beginning of each month. Any nomination change should be submitted to Utilities and Asset Manager as soon as possible and is subject to approval by the Asset Manager.

On occasion, Utility may need to interrupt service under this Rate Schedule to avoid penalty or other charges from its supplier. Prior to such interruptions, Customer will be given the option of agreeing to reimburse Utility for actual expenses levied to avoid disruption of service. In the event Customer elects curtailment, but fails to discontinue use of gas one hour after notice from Utility, all gas so used shall be considered as unauthorized and Customer will be charged all resulting costs incurred by Utility as calculated at the sole discretion of Utility, in addition to the charges set forth in the Monthly Rate.

BALANCING OF TRANSPORTATION VOLUMES: ~~Monthly~~ Daily balancing is mandatory for all customers under this Rate Schedule. It shall be Customer's responsibility to keep its supply and requirements in balance.

The Customer's Imbalance shall be equal to the difference between the volume of gas actually received at Utility's City Gate on behalf of Customer (Receipts) and Customer's actual usage as determined from meter readings at Customer's meter (Deliveries). Imbalances are based on Receipts and Deliveries during a calendar month.

A Monthly Underdelivery shall be deemed to occur whenever Monthly Receipts are less than Monthly Deliveries. When an Underdelivery occurs, additional gas used by Customer will be provided by Utility if available supply and Transportation Capacity permit. All Monthly Underdeliveries shall be billed to Customer at the highest Gas Daily price for the month of delivery or Utility's highest cost of gas, whichever is higher.

A Monthly Overdelivery shall be deemed to occur whenever Monthly Receipts are greater than Monthly Deliveries. Monthly Overdeliveries will be purchased by the Utility at the lowest Gas Daily price for the month of delivery or Utility's lowest cost of gas, whichever is lower.

Any associated expenses incurred by Utility due to Customer's Underdeliveries or Overdeliveries, shall be billed on a pro rata basis to Customer. Charges for Underdeliveries or Overdeliveries are in addition to the charges set forth in the Monthly Rate.

In allowance for losses on Utility's distribution system, the amount of gas billed for transportation from the City Gate to the Customer's meter shall be the volume measured at the Customer's meter plus one percent (1.0%).

TERM OF SERVICE: Not less than one year, except if mutually agreed upon between Customer and Utility.

Miscellaneous Services – Natural Gas

Danville Utilities provides a variety of services at the Customer's request. Services are charged on the basis of the following fees:

Miscellaneous Services	Fees
Returned Check/Draft Charge	$ 35.00
Service Initiation Fee (gas and/or water) *(location w/inactive services)*	$ 40.00
Service Transfer Fee *(location w/active services)*	$ 10.00
Bill Analysis Service Charge	$ 10.00
Delinquent Payment Fee	$ 50.00
Late Payment Penalty	1.5%
Security Deposit	2 x Average Month's Bill
Gas Services	
Gas Service Call *(plus applicable parts)*	$ 30.00
Gas Service Call - After Hours *(plus applicable parts)*	$ 60.00
Turn On Gas Service - Seasonal	$ 30.00
Turn Off Gas Service - Seasonal	$ 30.00
Light Pilot	$ 30.00
Light Pilot - After Hours	$ 60.00
Field Investigation – Gas Meter	$ 60.00
Gas Service Restoration – Non-Pay	$ 50.00
Unauthorized Meter Operation	$ 150.00
Gas Meter Replacement	$ 150.00

LOCAL TAX ADJUSTMENT: This rate is subject to the Local Tax Adjustment Rider, which is incorporated herein by reference.

LATE PAYMENT CHARGE: Unless bill is paid within fifteen (15) days for residential or twenty (20) days for commercial or industrial customers from due date, or on or before expiration date as shown on bill, 1.5% will be added to the amount of the bill.

Purchased Gas Adjustment (PGA) Rider

APPLICABILITY: To all customers billed on any Rate Schedule in which reference to the Purchased Gas Adjustment (PGA) Rider is made.

PURCHASED GAS ADJUSTMENT: The PGA Rider shall be applied per therm as follows:

For Firm Supply Service: $PGA^F = SC / (1 – L) + CF + T$
(Schedules 10, 20, and 30)

For Interruptible Supply Service: $PGA^I = SC / (1 – L) + CI$
(Schedules 25, 40 and 45)

For Transportation Service: $PGA^T = CT$
(Schedule 22, and 50)

Where:

SC = Supply Cost

SC = R + F + V

R = Rate (first-of-the-month Index and/or daily market prices)

F = Fuel Charges

V = Volumetric Transportation Charges

CF = Firm Capacity Cost

CI = Interruptible Capacity Cost

CT = Interruptible Transportation Capacity Cost

L = Loss Factor

L = (P – S) / P

P = Purchases of Gas

S = Sales of Gas

T = True-Up Factor

Supply Cost -- SC = R + F + V: The Supply Cost component shall be applicable to all firm and interruptible customers and subject to adjustment by the Loss Factor described below. The Supply Cost of natural gas shall be priced at any combination of first-of-the-month Index, spot market prices, hedged costs, and storage withdrawals, plus Fuel Charges and Volumetric Transportation Charges, as specified in Utility's gas supply management contract.

Rate -- R: The cost per therm of natural gas purchased by Utility. The Rate is set in accordance with established Utility procedures.

Fuel Charges -- F: Losses of natural gas experienced by Utility's supplier from the wellhead to the City Gate that are charged by Transco to Utility.

Volumetric Transportation Charges -- V: Per unit fees charged by Transco to Utility for transportation of purchased natural gas from the pipeline receipt point to the City Gate.

Interruptible Capacity Cost -- CI: Certain costs incurred by Utility for purchased gas are related to interruptible service. Such costs shall be expressed as a cost per unit of gas received.

Firm Capacity Cost -- CF: All costs of natural gas incurred by Utility but not included in the Supply Cost or Interruptible Capacity Cost components shall be included in the Firm Capacity Cost component to firm customers. Firm Capacity Cost shall be calculated as a cost per unit of gas delivered to the City Gate.

Loss Factor -- L=(P-S)/P: Losses relate to the difference between gas purchased from suppliers by Utility or independently by the Customers and received at the City Gate and gas delivered from the City Gate to Customer meters. This factor represents Utility's distribution system losses. These losses shall be allocated by the Loss Factor, or as otherwise set forth in the appropriate Rate Schedule. The Loss Factor is calculated as a 12-month rolling average.

Purchase of Gas -- P: Total volume of gas received at the City Gate for sale to Utility's customers.

Sales of Gas -- S: Total volume of gas sold or delivered to Utility's customers.

True-Up Factor -- T: The differences between amounts paid by Utility for purchased gas and costs recovered from Customers shall be accumulated in an Over/Under Recovery Account. A True-Up Factor necessary to balance this account will be calculated and periodically applied in billings. The True-Up Factor will either be an additional charge to firm customers (Schedules 10, 20, and 30) to make up for under collections, or a credit to firm customers to return funds for over collections. The True-Up Factor will be applied cautiously to avoid significant billing fluctuations.

The PGA and its above-described components shall be updated monthly and applied to Customer billings in accordance with established Utilities Department procedures.

Therm Factor Rider

APPLICABILITY: For customers billed on any Rate Schedule in which reference to the Therm Factor Rider is made.

THERM FACTOR: Consumption measured on meters registering in cubic feet or any denomination thereof shall be subject to conversion to therms for billing purposes to account for both volume and energy or heat content of the natural gas. The monthly therm factor used by Utility shall be calculated in accordance with established Utility procedures using information provided by Transco.

Local Tax Adjustment Rider

When the City of Danville is or becomes liable to any political jurisdiction for any gross receipts tax, franchise tax, excise tax, privilege tax, use tax, or any other like charges against its real and/or personal property, or its operation, or its distribution of natural gas, or the amount of gas sold to or its revenues received from the sales of gas to the City's Customers within that jurisdiction, the amount of such tax, fee or charge shall be added, pro rata, to the bills of said Customers for gas service rendered within said jurisdiction. This process will thereby prevent Customers not taking service in said jurisdiction from being compelled to share such local taxes. Such tax adjustments shall be shown on the bills of Customers affected as "Tax Adjustment."

When a tax is levied on the Customer's consumption of natural gas by any governmental authority or political subdivision, it may be collected by the City and transferred to the appropriate body. This local excise tax shall be shown on the bills of Customers affected as "Consumer Tax."

UTILITIES DEPARTMENT
DIVISION OF POWER & LIGHT
CITY OF DANVILLE, VIRGINIA

ELECTRIC RATE SCHEDULES & RIDERS

Rate Schedules Revised: July 1, 20233~~2~~
Rates Established by City Ordinance No. 2023-xx.xx, 2021-04.20, 2019-05.05, 2017-04.05, No. 2016-05.01, No. 2014-06.01, No. 2013-05.05, and No. 2011-10.06.
Stated rates are effective for bills issued August 1, 2022 and after for all electric accounts.

Rate Making Authority

Virginia Code Title 15.2, Chapter 21 authorizes local governments to operate public utilities.

The Danville City Council establishes utility rates, as authorized in City Code Chapter 2.

Code Chapter 2, Section 2-285 assigns to the Danville Utility Commission the responsibility for establishing such policies as non-consumption utility fees, utility extensions, service connection fees, and other general service policies not designated to the City Council or City Manager. Policies and procedures pertaining to standards and services are maintained in separate documents.

City Code Chapter 38, Utility Services, governs provision of utility services by the Danville Utilities Department.

Utility rates and charges are subject to change. Current copies of rate schedules are maintained at the Danville Public Library, 511 Patton Street, Danville, Virginia, in the City Clerk's Office, 4th Floor, Danville Municipal Building, 427 Patton Street, and on the internet via http://www.danvilleutilities.com.

Services of the Danville Utilities Department shall be applied fairly and consistently without regard to the customer's race, color, creed, sex, national origin or marital status.

Definitions

All terms used herein are considered to have common public Utility application. They are neither unique to the City of Danville, nor are they meant to be subjected to precise scientific definition.

City - The City of Danville, Virginia.

Consumption - The amount of service used over a given period of time as measured by a meter.

Customer - The individual, firm, or organization that purchases service at a specific location under a specific rate classification, contract, or rate schedule.

Customer Charge - The established fixed fee necessary to cover meter reading, billing, and other general service costs.

Customer Class - Specified Customer category as determined by consumption or demand levels, patterns, conditions, equipment used, and type of service.

Demand Charge - That part of the charge for electric service based on the amount of the Utility's plant and resources required to serve the Customer's peak needs. Demand is the average kW to the nearest 1/10th measured by the Utility's metering equipment for a 15-minute period as adjusted for power factor.

Domestic Service – Electricity used for all domestic purposes in an individual private dwelling or an individual apartment and for ancillary household farm purposes delivered through a single point of delivery and meter under the Residential Electric Service Rate Schedule. Detached ancillary buildings such as a garage, stable, or barn, may be served by an extension of the customer's residential wiring through the residential meter. Domestic Service provided under the residential schedule no longer applies to that portion of the property and ancillary buildings that become regularly used for business, professional, institutional, or any gainful purposes. Under these circumstances, the customer shall have the choice of separately metering the respective residential and non-residential portions of the premises or of taking the entire service under the appropriate general service Rate Schedule.

Energy Charge - The charge per kWh of electricity delivered to a Customer.

Kilowatt (kW) - A standard measure of electricity equal to 1,000 watts.

Kilowatt-hour (kWh) - One thousand watts of power used for one hour. Electricity is measured and billed in kWh increments.

Month - Not a calendar month, but instead the interval between successive regular meter reading dates. This can range from 26 to 35 calendar days.

Utility - Refers to the City of Danville Utilities Department, or any division thereof.

Rate "RS" -- Schedule 10

Residential Electric Service

APPLICABILITY: Available for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately metered domestic facilities of a residential Customer (e.g., detached garage) and including rural domestic Customers engaged principally in agricultural pursuits. See definition of "Domestic Service."

MONTHLY RATE:

Customer Charge: $ 12~~1~~.5~~0~~0 per meter

Energy Charge: $ 0.~~12000~~ 1190 per Kilowatt-Hour (kWh)

MINIMUM CHARGE: The minimum charge shall be the Customer Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within fifteen (15) days from the due date, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the "Miscellaneous Services" listing included in these Rate Schedules.

TERM OF SERVICE: Continuous until Customer notice.

SPECIAL TERMS AND CONDITIONS: This rate is also available to rural domestic Customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for incidental farm uses outside the home. This rate is not available for any other operations of a commercial nature or operations such as processing, preparing or distributing products, unless such operation is incidental (minor, casual, or subordinate) to usual residential and farm uses.

The rate is available for single-phase service, 60 hertz and at any available standard voltage. Three-phase service may be provided, but only under special arrangements and according to the "Policies, Standards and Specifications for Electric Service to Residential, Commercial and Industrial Developments." Three-phase service shall be billed on the Small General Service (SGS) rate. All service required on premises by

Customer shall be furnished through one meter. Resale of service is not permitted hereunder. Where a part of the Customer's equipment is used for purposes other than residential, a different applicable rate schedule will apply to such power service.

See Service Policies & Procedures.

Rate "TOU-10" -- Schedule 10

Residential Electric Service – Time of Use

APPLICABILITY: Available for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately metered domestic facilities of a residential Customer (e.g., detached garage) and including rural domestic Customers engaged principally in agricultural pursuits. See definition of "Domestic Service."

MONTHLY RATE:

Customer Charge: $ 15.80 per meter

Energy Charge:
- On-peak: $ 0.1552 per Kilowatt-Hour (kWh)
- Off-peak: $ 0.1031 per Kilowatt-Hour (kWh)

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS:

On-peak hours:

- For the period of June 1 – September 30 from 12:00 p.m. to 9:00 p.m. Monday through Friday (excluding holidays and weekends)
- For the period of October 1 – May 31 from 6:00 a.m. to 11 a.m. Monday through Friday (excluding holidays and weekends)

Off-peak hours:

- For the period of June 1 – September 30 from 9:01 p.m. to 11:59 a.m. Monday through Friday (and all day on holidays and weekends)
- For the period of October 1 – May 31 from 11:01 a.m. to 5:59 a.m. Monday through Friday (and all day on holidays and weekends)

Holidays for off-peak hours are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Any other holidays outside of this list will be billed based on the date and time in which they occur.

MINIMUM CHARGE: The minimum charge shall be the Customer Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within fifteen (15) days from the due date, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the “Miscellaneous Services” listing included in these Rate Schedules.

TERM OF SERVICE: Continuous until Customer notice.

SPECIAL TERMS AND CONDITIONS: This rate is also available to rural domestic Customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for incidental farm uses outside the home. This rate is not available for any other operations of a commercial nature or operations such as processing, preparing or distributing products, unless such operation is incidental (minor, casual, or subordinate) to usual residential and farm uses.

The rate is available for single-phase service, 60 hertz and at any available standard voltage. Three-phase service may be provided, but only under special arrangements and according to the "Policies, Standards and Specifications for Electric Service to Residential, Commercial and Industrial Developments.” Three-phase service shall be billed on the Small General Service (SGS) rate. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. Where a part of the Customer's equipment is used for purposes other than residential, a different applicable rate schedule will apply to such power service.

See Service Policies & Procedures.

Rate “WSS” -- Schedule 15

Worship Sanctuary Service

APPLICABILITY: Available for the sanctuary or principal place of worship of churches of all denominations, synagogues, mosques, and temples, and to educational buildings that are physically attached by walls, enclosed corridors, or hallways to the building in which the sanctuary or principal place of worship is located.

MONTHLY RATE:

Customer Charge: $ ~~50~~52.00 per meter

Energy Charge: $ 0.~~1075~~ 1088 per Kilowatt-Hour (kWh)

Demand Charges:
First 25kW: $0.00 per Kilowatt (kW)
Over 25kW: $~~2~~3.~~60~~ 00 per Kilowatt (kW)

MINIMUM CHARGE: The minimum charge shall be the sum of the Customer Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: Energy supplied hereunder will normally be delivered through one meter for a combined power and lighting load. However, where the Utility has specified separate single-phase metering for lighting and a separate polyphase metering for power at a single location, then the meter readings for billing purpose will be taken as the sum of the two meter readings separately determined.

The Utility may, at its sole discretion, install a demand meter.

The Customer’s demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or the highest registration of a solid-state, electronic type demand meter.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider “E”, which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within twenty (20) days from due date, or on or before the expiration date as shown on the bill rendered for electric service

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the “Miscellaneous Services” listing included in these Rate Schedules.

TERM OF SERVICE: Continuous until Customer notice.

SPECIAL TERMS AND CONDITIONS: The rate is available for single-phase service, 60 hertz and at any available standard voltage. Three-phase service may be provided without additional cost as provided in the "Policies, Standards and Specifications for Electric Service to Residential, Commercial and Industrial Developments.” All service required on premises by the Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

See Service Policies & Procedures.

Rate "SGS" -- Schedule 40

Small General Electric Service – Non-Demand

APPLICABILITY: Available for general service to any Customer with normal maximum capacity requirements less than 25kW per month.

MONTHLY RATE:

Customer Charge: $ ~~16~~19.~~50~~ 00 per meter for Monthly Billed Customers

Energy Charge: $ 0.~~1200~~ 1190 per Kilowatt-Hour (kWh)

MINIMUM CHARGE: The minimum charge shall be the Customer Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: Energy supplied hereunder will normally be delivered through one meter for a combined power and lighting load. However, where the Utility has specified separate single-phase metering for lighting and a separate polyphase metering for power at a single location, then the meter readings for billing purpose will be taken as the sum of the two meter readings separately determined.

The Utility may, at its sole discretion, install a demand meter where minimum demand may exceed 25kW.

Small General Service (SGS) customers are assessed no demand charge unless the demand exceeds the minimum 25 kW more than three (3) times within a 12-month period. At such time the customer is moved from SGS Rate 40, to Medium General Service (MGS) Rate 50. Electric Schedule Rate 50 are billed at a lower rate per kilowatt hour (kWh) for electric consumption compared to accounts on Rate 40; however, accounts on MGS, Electric Schedule Rate 50 are also assessed a monthly demand charge.

The Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or the highest registration of a solid-state, electronic type demand meter.

For purposes of billing the demand shall be the greater of the following:
(a) 25 kW; or
(b) the current month's measured demand; or
(c) 40% of the highest measured demand established during the past eleven months, including demand adjustments for power factor.

The Customer agrees to maintain unity power factor as nearly as practicable. Metered demands shall be adjusted to correct for average power factors lower than ninety percent (90%) lagging. Such adjustment shall be made by increasing the metered demand by one-half the percent difference between ninety percent (90%) and the actual average power factor.

SGS customers who are re-assigned to MGS Rate 50 as a result of exceeding the minimum 25kW will remain on that rate until such time that the measured demand is less than the minimum 25kW for 12-consecutive billing cycles. When 12-consecutive billing cycles are completed and the measured demand is less than the minimum 25 kW, the account is reassigned to SGS, Electric Schedule Rate 40.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider “E”, which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within twenty (20) days from due date, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the “Miscellaneous Services” listing included in these Rate Schedules.

TERM OF SERVICE: Continuous until Customer notice.

SPECIAL TERMS AND CONDITIONS: The rate is available for single-phase service, 60 hertz and at any available standard voltage. Three-phase service may be provided without additional cost as provided in the "Policies, Standards and Specifications for Electric Service to Residential, Commercial and Industrial Developments.” All service required on premises by the Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

See Service Policies & Procedures.

Rate "MGS-1" -- Schedule 50

Medium General Electric Service – Secondary Meter

APPLICABILITY: Available for general service to any Customer at the secondary voltage of the transformer(s). Customers with a demand less than 25kW may enter into an agreement for service based on a demand charge for a minimum of 25kW.

MONTHLY RATE: Customer Charge:	$ ~~100~~125.00 per meter	
Demand Charge	$ 14.~~00~~ 50 per Kilowatt (kW)	
Energy Charge	$ 0.~~06900~~ 0665 per Kilowatt-Hour (kWh)	

MINIMUM CHARGE: The minimum charge shall be the sum of the Customer Charge and the minimum Demand Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: Energy supplied hereunder will normally be delivered through one meter for a combined power and lighting load. However, where the Utility has specified separate single-phase metering for lighting and a separate polyphase metering for power at a single location, then the kilowatt-hours and demand for billing purposes will be taken as the sum of the two kilowatt-hour readings and two demand readings separately determined.

MGS-1 customers are assessed a minimum demand of 25 kW unless the demand exceeds 500 kW more than three (3) times within a consecutive 12-month period. At such time the customer is moved from MGS-1 Rate 50, to LGS-1 (Rate 60). If the Customer remains below 500kW for 12 consecutive billing cycles, the Customer may be moved back to MGS-1.

The Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or the highest registration of a solid-state, electronic type demand meter.

For purposes of billing the demand shall be the greater of the following:

(a) 25 kW; or
(b) the current month's measured demand; or
(c) 40% of the highest measured demand established during the past eleven months, including demand adjustments for power factor.

The Customer agrees to maintain unity power factor as nearly as practicable. Metered demands shall be adjusted to correct for average power factors lower than ninety percent (90%) lagging. Such adjustment shall be made by increasing the metered demand by one-half the percent difference between ninety percent (90%) and the actual average power factor.

EQUIPMENT SUPPLIED BY CUSTOMER: The point of ownership and delivery shall be at the load side of the transformer(s) except for the meter used to supply the Customer. The Customer shall provide for the installation, operation and maintenance of all equipment and facilities required for service beyond the delivery point.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within twenty (20) days from the due date, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the “Miscellaneous Services” listing included in these Rate Schedules.

TERM OF SERVICE: Not less than one year.

SPECIAL TERMS AND CONDITIONS: Single or three phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

See Service Policies & Procedures.

Rate "MGS-2" -- Schedule 55

Medium General Electric Service – Primary Meter & Customer Equipment

APPLICABILITY: Available for general service to any Customer at the primary voltage of the transmission or distribution line serving the Customer through the transformer owned by the Customer. Customers with a demand less than 25kW may enter into an agreement for service based on a demand charge for a minimum of 25kW.

MONTHLY RATE: Customer Charge:	$75.00 per meter	
Demand Charge	$13.14 per Kilowatt (kW)	
Energy Charge	$0.~~06280~~ 0589 per Kilowatt-Hour (kWh)	

MINIMUM CHARGE: The minimum charge shall be the sum of the Customer Charge and the Demand Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: Energy supplied hereunder will normally be delivered through one meter for a combined power and lighting load. However, where the Utility has specified separate single-phase metering for lighting and a separate polyphase metering for power at a single location, then the kilowatt-hours and demand for billing purposes will be taken as the sum of the two kilowatt-hour readings and two demand readings separately determined.

MGS-2 customers are assessed a minimum demand of 25 kW unless the demand exceeds 500 kW more than three (3) times within a consecutive 12-month period. At such time the customer is moved from MGS-2 Rate 55, to LGS-2 (Rate 65). If the Customer remains below 500kW for 12 consecutive billing cycles, the Customer may be moved back to MGS-2.

The Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or the highest registration of a solid-state, electronic type demand meter.

For purposes of billing, the demand shall be the greater of the following:

(a) 25 kW; or

(b) the current month measured demand; or

(c) 40% of the highest measured demand established during the past eleven months, including demand adjustments for power factor.

The Customer agrees to maintain unity power factor as nearly as practicable. Metered demands shall be adjusted to correct for average power factors lower than ninety percent

(90%) lagging. Such adjustment shall be made by increasing the metered demand by one-half the percent difference between ninety percent (90%) and the actual average power factor.

EQUIPMENT SUPPLIED BY CUSTOMER: The point of ownership and delivery shall be on supply side of transformer and at the load side of the final disconnect apparatus on the transmission or distribution line that supplies the Customer. The Customer shall provide for the installation, operation and maintenance of all equipment and facilities required for service beyond the delivery point, including any and all conductors, transformers, switches, and other apparatus required to take service at the voltage of the primary transmission or distribution line from which said Customer is to receive service.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within twenty (20) days from the date due, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the “Miscellaneous Services” listing included in these Rate Schedules.

TERM OF SERVICE: Not less than one year.

SPECIAL TERMS AND CONDITIONS: Single or three phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

See Service Policies & Procedures.

Rate "MGS-3" -- Schedule 56

Medium General Electric Service – Primary Meter & Utility Owned Transformer

APPLICABILITY: Available for general service to any Customer at the primary voltage of the transmission or distribution line serving the Customer through a transformer owned by the utility. Customers with a demand less than 25kW may enter into an agreement for service based on a demand charge for a minimum of 25kW.

MONTHLY RATE: Customer Charge:	$ ~~120~~150.00 per meter
Demand Charge	$ 14.~~00~~ 50 per Kilowatt (kW)
Energy Charge	$ 0.~~07350~~ 0687 per Kilowatt-Hour (kWh)

MINIMUM CHARGE: The minimum charge shall be the sum of the Customer Charge and the Demand Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: Energy supplied hereunder will normally be delivered through one meter for a combined power and lighting load. However, where the Utility has specified separate single-phase metering for lighting and a separate polyphase metering for power at a single location, then the kilowatt-hours and demand for billing purposes will be taken as the sum of the two kilowatt-hour readings and two demand readings separately determined.

MGS-3 customers are assessed a minimum demand of 25 kW unless the demand exceeds 500 kW more than three (3) times within a consecutive 12-month period. At such time the customer is moved from MGS-3 Rate 56, to LGS-3 (Rate 66). If the Customer remains below 500kW for 12 consecutive billing cycles, the Customer may be moved back to MGS-3.

The Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or the highest registration of a solid-state, electronic type demand meter.

For purposes of billing the demand shall be the greater of the following:

(a) 25 kW; or

(b) the current month measured demand; or

(c) 40% of the highest measured demand established during the past eleven months, including demand adjustments for power factor.

The Customer agrees to maintain unity power factor as nearly as practicable. Metered demands shall be adjusted to correct for average power factors lower than ninety percent

(90%) lagging. Such adjustment shall be made by increasing the metered demand by one-half the percent difference between ninety percent (90%) and the actual average power factor.

EQUIPMENT SUPPLIED BY CUSTOMER: The point of ownership and delivery shall be on supply side of the transformer and at the load side of the final disconnect apparatus on the transmission or distribution line that supplies the Customer. The Customer shall provide for the installation, operation and maintenance of all equipment and facilities and as required for service beyond the delivery point, including any and all conductors, switches, and other apparatus required to take service at the voltage of the primary transmission or distribution line from which said Customer is to take service, except for the transformer. This rate provides for rental of the transformation equipment from the Utility.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within twenty (20) days from the date due, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the “Miscellaneous Services” listing included in these Rate Schedules.

TERM OF SERVICE: Not less than one year.

SPECIAL TERMS AND CONDITIONS: Single or three phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

See Service Policies & Procedures.

Rate "LGS-1" -- Schedule 60

Large General Electric Service – Secondary Meter

APPLICABILITY: Available for general service to any Customer whose demand requirements exceed 500kW and where delivery is at the secondary voltage of the transformer(s). Customers with a demand less than 500kW may enter into an agreement for service based on a minimum demand charge of 500kW.

MONTHLY RATE:	Customer Charge:	$ ~~450~~500.00 per meter
	Demand Charge	$ 17.~~04~~ 50 per Kilowatt (kW)
	Energy Charge	$ 0.06~~40~~0 per Kilowatt-Hour (kWh)

MINIMUM CHARGE: The minimum charge shall be the sum of the Customer Charge and the Demand Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: Energy supplied hereunder will normally be delivered through one meter for a combined power and lighting load. However, where the Utility has specified separate single-phase metering for lighting and a separate polyphase metering for power at a single location, then the kilowatt-hours and demand for billing purposes will be taken as the sum of the two kilowatt-hour readings and two demand readings separately determined.

The Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or the highest registration of a solid-state, electronic type demand meter.

For purposes of billing the demand shall be the greater of the following:

(a) 500 kW; or

(b) the current month measured demand; or

(c) 40% of the highest measured demand established during the past eleven months, including demand adjustments for power factor.

The Customer agrees to maintain unity power factor as nearly as practicable. Metered demands shall be adjusted to correct for average power factors lower than ninety percent (90%) lagging. Such adjustment shall be made by increasing the metered demand by one-half the percent difference between ninety percent (90%) and the actual average power factor.

EQUIPMENT SUPPLIED BY CUSTOMER: The point of ownership and delivery shall be at the load side of the transformer(s) except for the meter used to supply the Customer.

The Customer shall provide for the installation, operation and maintenance of all equipment and facilities required for service beyond the delivery point.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within twenty (20) days from the date due, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the “Miscellaneous Services” listing included in these Rate Schedules.

TERM OF SERVICE: Not less than one year.

SPECIAL TERMS AND CONDITIONS: Single or three phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

See Service Policies & Procedures.

Rate "LGS-2" -- Schedule 65

Large General Electric Service – Primary Meter & Customer Equipment

APPLICABILITY: Available for general service to any Customer whose demand exceeds 500kW and where delivery is at the primary voltage of the transmission or distribution line serving the Customer through transformers owned by the Customer. Customers with a demand less than 500kW may enter into an agreement for service based on a minimum demand charge of 500kW.

MONTHLY RATE:	Customer Charge:	$ ~~450~~500.00 per meter
	Demand Charge	$ ~~16.79~~ 17.25 per Kilowatt (kW)
	Energy Charge	$ 0.~~06300~~ 0583 per Kilowatt-Hour (kWh)

MINIMUM CHARGE: The minimum charge shall be the sum of the Customer Charge and the Demand Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: Energy supplied hereunder will normally be delivered through one meter for a combined power and lighting load. However, where the Utility has specified separate single-phase metering for lighting and a separate polyphase metering for power at a single location, then the kilowatt-hours and demand for billing purposes will be taken as the sum of the two kilowatt-hour readings and two demand readings separately determined.

The Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or the highest registration of a solid-state, electronic type demand meter.

For purposes of billing, the demand shall be the greater of the following:

(a) 500 kW; or

(b) the current month measured demand; or

(c) 40% of the highest measured demand established during the past eleven months, including demand adjustments for power factor.

The Customer agrees to maintain unity power factor as nearly as practicable. Metered demands shall be adjusted to correct for average power factors lower than ninety percent (90%) lagging. Such adjustment shall be made by increasing the metered demand by one-half the percent difference between ninety percent (90%) and the actual average power factor.

EQUIPMENT SUPPLIED BY CUSTOMER: The point of ownership and delivery shall be on the supply side of the transformer and at the load side of the final disconnect apparatus on the transmission or distribution line that supplies the Customer. The Customer shall provide for the installation, operation and maintenance of all equipment and facilities required for service beyond the delivery point, including any and all conductors, transformers, switches, and other apparatus for the Customer to take service at the voltage of the primary transmission or from which said Customer is to receive service.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within twenty (20) days from the date due, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the "Miscellaneous Services" listing included in these Rate Schedules.

TERM OF SERVICE: Not less than one year.

SPECIAL TERMS AND CONDITIONS: Single or three phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

See Service Policies & Procedures.

Rate "LGS-3" -- Schedule 66

Large General Electric Service – Primary Meter & Utility Owned Transformer

APPLICABILITY: Available for general service to any Customer, through a transformer owned by the utility, whose demand exceeds 500kW and where delivery is at the primary voltage of the distribution line. Customers with a demand less than 500kW may enter into an agreement for service based on a minimum demand charge of 500kW.

MONTHLY RATE:	Customer Charge:	$ 450.00 per meter
	Demand Charge	$ 17.~~04~~ 50 per Kilowatt (kW)
	Energy Charge	$ 0.06~~40~~0 per Kilowatt-Hour (kWh)

MINIMUM CHARGE: The minimum charge shall be the sum of the Customer Charge and the Demand Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: Energy supplied hereunder will normally be delivered through one meter for a combined power and lighting load. However, where the Utility has specified separate single-phase metering for lighting and a separate polyphase metering for power at a single location, then the kilowatt-hours and demand for billing purposes will be taken as the sum of the two kilowatt-hour readings and two demand readings separately determined.

The Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or the highest registration of a solid-state, electronic type demand meter.

For purposes of billing the demand shall be the greater of the following:

(a) 500 kW; or

(b) the current month measured demand; or

(c) 40% of the highest measured demand established during the past eleven months, including demand adjustments for power factor.

The Customer agrees to maintain unity power factor as nearly as practicable. Metered demands shall be adjusted to correct for average power factors lower than ninety percent (90%) lagging. Such adjustment shall be made by increasing the metered demand by one-half the percent difference between ninety percent (90%) and the actual average power factor.

EQUIPMENT SUPPLIED BY CUSTOMER: The point of ownership and delivery shall be and at the supply side of the transformer and at the load side of the final disconnect apparatus on the transmission or distribution line that supplies the Customer. The Customer shall provide for the installation, operation and maintenance of all equipment and facilities required for service beyond the delivery point, including any and all conductors, switches, and other apparatus for the Customer to take service at the voltage of the primary transmission or distribution from which said Customer is to receive service. This rate provides for rental of the transformation equipment from the Utility.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within twenty (20) days from the date due, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the “Miscellaneous Services” listing included in these Rate Schedules.

TERM OF SERVICE: Not less than one year.

SPECIAL TERMS AND CONDITIONS: Single or three phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

See Service Policies & Procedures.

High Load Factor

Large General ~~Service~~ Electric Service – Primary Meter & Utility Owned Transformer

APPLICABILITY: Available for general service to any Customer, through a transformer owned by the utility, whose demand exceeds 1,500 kW, load factor exceeds 70% over a one year time period, and where delivery is at the primary voltage of the distribution line. Customers with a demand less than 1,500 kW may enter into an agreement for service based on a minimum demand charge of 1,500 kW.

MONTHLY RATE: Customer Charge $~~745~~800.00 per meter
Demand Charge $6.~~29~~ 50 per Kilowatt (kW)
Energy Charge - Based on customer's demand

MINIMUM CHARGE: The minimum charge shall be the sum of the Energy Charge, Customer Charge and the Demand Charge.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

MEASUREMENT OF ENERGY & DETERMINATION OF DEMAND: Energy supplied hereunder will normally be delivered through one meter for a combined power and lighting load. However, where the Utility has specified separate single-phase metering for lighting and a separate polyphase metering for power at a single location, then the kilowatt-hours and demand for billing purposes will be taken as the sum of the two kilowatt-hour readings and two demand readings separately determined.

The Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or the highest registration of a solid-state, electronic type demand meter.

For purposes of billing the demand shall be the greater of the following:
(a) 1,500 kW; or
(b) The current month measured demand.

The Customer agrees to maintain unity power factor as nearly as practicable. Metered demands shall be adjusted to correct for average power factors lower than ninety percent (90%) lagging. Such adjustment shall be made by increasing the metered demand by one-half the percent difference between ninety percent (90%) and the actual average power factor.

EQUIPMENT SUPPLIED BY CUSTOMER: The point of ownership and delivery shall be at the supply side of the transformer and at the load side of the final disconnect apparatus on the transmission or distribution line that supplies the Customer. The Customer shall provide for the installation, operation and maintenance of all equipment and facilities required for service beyond the delivery point, including any and all conductors, switches, and other apparatus for the Customer to take service at the

voltage of~~-~~ the primary transmission~~-~~ or distribution from ~~-~~which said Customer is to receive service. This rate provides for rental of the transformation equipment from the Utility.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within twenty (20) days from the date due, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the “Miscellaneous Services” listing included in these Rate Schedules.

TERM OF SERVICE: Contracts under this tariff will be for a duration of five (5) years. Unless such contracts are extended, upon contract expiration, City shall provide service to Customer under Rate “Large General Electric Service-3” -- schedule 66, or such other rate schedule that is in effect for which Customer qualifies.

SPECIAL TERMS AND CONDITIONS: Single or three phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

Rate "OL"
Outdoor Rental Lighting Service

APPLICABILITY: Available for outdoor lighting of yards, walkways and other areas where localized area spot lighting is required by the customer and not required to meet legal or standards lighting levels~~.~~

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The basic level of service will be luminaires mounted on existing poles and served from existing secondary facilities. On request of the Customer, the Utility may provide special poles and dedicated supply circuits (overhead or underground). A contribution-in-aid-of-construction (CIAC) will be required unless provided for in the applicable rate schedule.

Lights to be served hereunder shall be at locations that are ~~easily and economically~~ accessible to Utility equipment and personnel for construction and maintenance from traveled ways or parking areas suitable for the required utility equipment weight and stability requirements (outriggers) and free of any underground facilities that may be damaged by utility equipment.~~.~~

Utility-owned lights will ~~normally~~ only be installed on existing poles or added utility poles~~, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the lighting needs of a particular individual or location~~. ~~Where more extensive security lighting is required, such as large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring and the Utility will provide metered service under the appropriate Schedule.~~ Where the customer requirements exceed localized area spot lighting or are required to meet legal or standards lighting levels, the customer shall provide all necessary equipment including poles, fixtures, supports, conductors, and service equipment. The utility shall provide metered service to the installation under the appropriate rate schedule if not served by the customer.

Requests involving an initial customer request for localized area spot lighting and then a subsequent request is made that requires legal, standards, or “large area” lighting levels will be addressed on a case-by-case basis.

Monthly billing will be the responsibility of the Customer and will not be prorated among several “Customers.”

SERVICE PROVIDED: Service includes high intensity discharge (HID) luminaire failure replacement~~lamp renewals~~, normal maintenance and energy from approximately dusk each day until approximately dawn the following day. The Utility ~~will replace all burned-out lamps and~~ will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Utility shall be permitted to enter the Customer’s premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

While exercising reasonable diligence at all times to furnish service hereunder, the Utility does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE: Utility facilities will be installed only on Utility-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Stand-by or resale service is not permitted hereunder.

RATES/FACILITIES/SERVICES:

A. Standard Security Lighting Service

1. Monthly Rate: Standard overhead equipment mounted on existing wood poles:

Code	Approx. Lumens	Ave. kWh /Month	Type of Lamp	Per Month Per Lamp
09	9,500	47	High Pressure Sodium (100W)	$ 9.75
10	27,500	105	High Pressure Sodium (250W)	$ 14.20
20	9,500	47	High Pressure Sodium (100W) Flood	$ 10.15
22	36,000	152	Metal Halide (400W) Flood	$ 18.50
24	27,500	105	High Pressure Sodium (250W) Flood	$ 14.20
26	50,000	150	High Pressure Sodium (400W) Flood	$ 19.45
30	6,000	20	LED (53W)	$ 8.57~~40~~
32	8,500	27	LED (73W)	$ 9.~~20~~38
34	13,000	40	LED (106W)	$ 10.~~35~~56
36	18,000	58	LED (161W)	$ 11.~~60~~83

Standard overhead equipment mounted on standard wood poles installed solely for the purpose of mounting the lighting fixture, including wood pole and one span of conductors:

Code	Approx. Lumens	Ave. kWh /Month	Type of Lamp	Per Month Per Lamp
13	9,500	47	High Pressure Sodium (100W)	$ 14.00
14	27,500	105	High Pressure Sodium (250W)	$ 18.45
21	9,500	47	High Pressure Sodium (100W) Flood	$ 14.40
23	36,000	152	Metal Halide (400W) Flood	$ 24.50
25	27,500	105	High Pressure Sodium (250W) Flood	$ 14.20
27	50,000	150	High Pressure Sodium (400W) Flood	$ 23.70
31	6,000	20	LED (53W)	$ 12.~~40~~65
33	8,500	27	LED (73W)	$ 13.~~20~~46
35	13,000	40	LED (106W)	$ 14.~~35~~64
37	18,000	58	LED (161W)	$ 15.~~60~~91

Where additional wood poles are required for the sole purpose of supporting the security light circuit cable, a charge of $3.05 per pole per month shall apply in addition to the above rate.

2. Facilities: Location of the fixture or fixtures, wattage or lumens, ANSI distribution type, and luminaire orientation shall be designated by the Customer subject to approval by the Utility representative.

   When the Utility is requested to install underground facilities for outdoor lighting service, the Customer shall provide the conduit and trench with a minimum of 24" cover over the conduit, required foundations for ~~Colonial aluminum~~the lighting poles, a CIAC for the installed service cable, and shall provide required easements. Poles, fixtures, and controls will be installed, connected, owned and maintained by the Utility.

   Should any change to installed facilities be necessary, the entire cost of such relocation shall be borne by the Customer, except that the Utility shall make one (1) trip at no cost after the initial installation to adjust or re-aim an installed light.

3. Term of Service: Not less than one year for a fixture only; not less than three years for fixture and one pole; not less than five years where more than one pole is provided, and shall continue thereafter until terminated by either party. If the Customer terminates service before the expiration of the initial term of the agreement, the Utility shall require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Utility owned facilities

   ~~Where non-standard or non-recoverable facilities are to be installed, longer service terms may be required. .~~

   Application for a new security light at a location where a service for a security light was terminated by the same Customer within the prior six (6) months will not be accepted. An advance payment not to exceed one-half of the estimated revenue for the original term of service may be required.

B. Decorative Security Lighting Service (Sternberg, Colonial, Acorn, Contemporary)

1. Monthly Rate: ~~Standard~~ Decorative equipment, post-top ~~equipment~~ or decorative arm mounted on laminated wood or aluminum poles:

~~Code~~	~~Approx. Lumens~~	~~Ave. kWh /Month~~	~~Type of Lamp~~	~~Per Month Per Lamp~~
~~06~~	~~9,500~~	~~47~~	~~100W High Pressure Sodium Contemporary Wood~~	~~$ 15.75~~
~~17~~	~~9,500~~	~~47~~	~~100W High Pressure Sodium Contemporary Aluminum~~	~~$ 17.50~~
~~18~~	~~9,500~~	~~47~~	~~100W High Pressure Sodium Colonial Wood~~	~~$ 15.75~~
~~19~~	~~9,500~~	~~47~~	~~100W High Pressure Sodium Colonial Aluminum~~	~~$ 17.10~~

Code	Approx. Lumens	Ave. kWh /Month	Type of Lamp	Service Type	Pole Type	Per Month Per Lamp
LD1	6500-9200	25	LED (56W – 75W)	U.G.	Aluminum/Wood (Existing or New)	$24.50

2. Facilities: Location of the fixture or fixtures, wattage or lumens, ANSI distribution type, and luminaire orientation shall be designated by the Customer subject to approval by the Utility representative.
   When the Utility is requested to install underground facilities for outdoor lighting service, the Customer shall provide the conduit and trench with a minimum of 24" cover over the conduit, required foundations for the lighting poles, a CIAC for the installed service cable, and shall provide required easements. Poles, fixtures, and controls will be installed, connected, owned and maintained by the Utility.
   Should any change to installed facilities be necessary, the entire cost of such relocation shall be borne by the Customer, except that the Utility shall make one (1) trip at no cost after the initial installation to adjust or re-aim an installed light.

   Requests for poles and/or fixtures that are not normally used by the Utility may be served with a separately metered service if three (3) or more lights are to be served at one location subject to approval of the Utility representative. Metered service will be provided under the appropriate rate schedule.

3. Term of Service: Not less than five (5) years and shall continue thereafter until terminated by either party.

WILLFUL DAMAGE: Upon the second occurrence of willful damage to any Utility owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, the Utility will:

~~a) Replace the fixture with a shielded fixture. The Customer shall pay $120.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the $120.00 cost of the shield; or~~

a~~b~~) Replace with a like ~~unshielded~~ fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or b~~c~~) Terminate service to the fixture.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider "PCA", which is incorporated herein by reference.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider "E", which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within fifteen (15) days from the due date, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the “Miscellaneous Services” listing included in these Rate Schedules.

SPECIAL TERMS, INSTALLATION REQUIREMENTS, AND CONDITIONS: See the Customer Accounts “Service Policies & Procedures” and Danville Utilities’ “Policies, Standards, and Specifications for Electric Service to Residential, Commercial, and Industrial Developments” documents.~~See Service Policies & Procedures.~~

Rate "SL"

Street Lighting Service

APPLICABILITY: Available for lighting streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. This rate is ~~generally~~ only available to governmental agencies. Private party requests will be served under the Outdoor Lighting schedule.

~~Utility owned lights will normally be installed on existing poles and served from overhead wires.~~ The basic level of service will be luminaires mounted on existing poles and served from existing secondary facilities. On request of the Customer, the Utility may provide special poles and dedicated supply circuits (overhead or underground)~~or underground wires~~. A contribution-in-aid-of-construction (CIAC) ~~may~~ will be required unless provided for in the applicable rate schedule.

SERVICE PROVIDED: Service includes ~~lamp renewals~~high intensity discharge (HID) luminaire failure replacement, normal maintenance and energy from approximately dusk each day until approximately dawn the following day. The Utility will ~~replace all burned-out lamps and will~~ maintain its facilities during regular daytime working hours as soon as practicable following notification that such work is necessary.

While exercising reasonable diligence at all times to furnish service hereunder, the Utility does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

CUSTOMER CONTRIBUTIONS: A contribution-in-aid-of-construction (CIAC) shall be required for:

a) the differential cost between employing rapid construction techniques in trenching, backfilling and pole installation work where no obstructions exist and the added cost to overcome obstructions such as sprinkler systems, paved surfaces (i.e. sidewalks, curbs, gutters and roadways), landscaping, sodding and other obstructions encountered along the Street Light System installation route, including repair and replacement. The Utility may require the Customer to perform work such as trenching, installation of Utility conduit and restoration;

b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Street Lighting System less four (4) times the additional annual energy revenue generated by the installation or alteration of the Street Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

These costs shall be paid by the Customer prior to the installation of any construction work by the Utility. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

MONTHLY RATE: Standard overhead and underground equipment:

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Code	Approx. Lumens	Avg. kWh /Month	Type of Lamp	Service Type	Pole Type	Per Month Per Lamp
80	6,000	20	LED (53W)	O.H.	Existing	$ 8.~~40~~57
81	6,000	20	LED (53 ~~(~~W)	O.H.	Wood	$ 124.~~00~~65
82	6,000	20	LED (53W)	U.G.	Wood	$ 15.86~~55~~
83	6,000	20	LED (53W)	U.G.	Aluminum	$ 20.55~~15~~
84	8,500	27	LED (73W)	O.H.	Existing	$ 9.38~~20~~
85	8,500	27	LED (73W)	O.H.	Wood	$ 13.46~~4.80~~
86	8,500	27	LED (73W)	U.G.	Wood	$ ~~16.35~~9.38
87	8,500	27	LED (73W)	U.G.	Aluminum	$ 2~~0.95~~1.37
88	13,000	39	LED (106W)	O.H.	Existing	$ 10.56~~35~~
89	13,000	39	LED (106W)	O.H.	Wood	$ 14.64~~5.95~~
90	13,000	39	LED (106W)	U.G.	Wood	$ ~~17.50~~10.56
91	13,000	39	LED (106W)	U.G.	Aluminum	$ 22.~~10~~54
92	18,000	58	LED (161W)	O.H.	Existing	$ 11.83~~60~~
93	18,000	58	LED (161W)	U.G.	Wood	$ 15.91~~7.20~~
94	18,000	58	LED (161W)	U.G.	Wood	$ ~~18.75~~11.83
95	18,000	58	LED (161W)	U.G.	Aluminum	$ 23.~~35~~82

O.H. = Overhead; U.G. = Underground; C.P. = Candle Power; W = Watt ; HPS = High Pressure Sodium

MONTHLY RATE: Decorative Equipment, post-top or decorative arm mounted on laminated wood or aluminum poles (Sternberg, Colonial, Acorn, Contemporary):

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Code	Approx. Lumens	Ave. kWh /Month	Type of Lamp	Service Type	Pole Type	Per Month Per Lamp
SD1	6500-9200	25	LED (56W – 75W)	U.G.	Aluminum/Wood (Existing or New)	$24.50

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FACILITIES: Requests will be considered for non-standard poles and fixtures. Lamps shall be of the type that is normally stocked. A CIAC may be required.

If the Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay the Utility an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates) plus removal cost.

If the Street Lighting facilities are changed by Customer request or governmental authority, the cost of such relocation shall be reimbursed by the Customer.

All fixtures installed after ~~October 1, 1991~~2019, will be ~~of the high-pressure sodium (HPS) or similar high-efficiency type, excluding incandescent and mercury vapor~~**light-emitting diode** (LED).

WILLFUL DAMAGE: Upon the second occurrence of willful damage to any Utility owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, the Utility will:

~~a) Replace the fixture with a shielded fixture. The Customer shall pay $120.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the $120.00 cost of the shield; or~~

a~~b~~) Replace with a like ~~unshielded~~ fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under “Removal of Facilities”; or

b~~c~~) Terminate service to the fixture.

POWER COST ADJUSTMENT: The above energy charge is subject to a Power Cost Adjustment, Rider “PCA”, which is incorporated herein by reference.

LOCAL TAX ADJUSTMENT: This rate is subject to Local Tax Adjustment, Rider “E”, which is incorporated herein by reference.

LATE PAYMENT CHARGE: A late payment charge of 1.5% will be applied to the balance of any account not paid within fifteen (15) days from the due date, or on or before the expiration date as shown on the bill rendered for electric service.

RECONNECTION CHARGE: There shall be a charge for reconnection of services terminated because of non-payment of bills in accordance with Section 38-52 of the City Code.

MISCELLANEOUS SERVICE CHARGES: Charges for additional services provided shall be made on the basis of the “Miscellaneous Services” listing included in these Rate Schedules.

TERM OF SERVICE: Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either the Utility or the Customer at least ninety (90) days prior to the current term’s expiration.

SPECIAL TERMS, INSTALLATION REQUIREMENTS, AND CONDITIONS: See the Customer Accounts “Service Policies & Procedures” and Danville Utilities’ “Policies, Standards, and Specifications for Electric Service to Residential, Commercial, and Industrial Developments” documents.~~See Service Policies & Procedures~~

Miscellaneous Services – Electric

GENERAL SERVICES: Danville Utilities provides a variety of services at the customer's request. Except as otherwise noted, fees are established by the Danville Utility Commission. Services are charged on the basis of the following fees:

Miscellaneous Services	Fees
Returned Check/Draft Charge	$ 50.00
Service Initiation Fee *(location w/ inactive services)*	$ 40.00
Service Transfer Fee *(location w/active services)*	$ 10.00
Bill Analysis Charge	$ 10.00
Delinquent Payment Fee	$ 50.00
Late Payment Penalty	1.5%
Customer Security Deposit	2 x Average Monthly Bill
Electric Services	
Electric Service Call	$ 30.00
Electric Service Call – After Hours	$ 60.00
Turn On/Off Electric Service Seasonal – SGS	$ 60.00
Turn On/Off Electric Service Seasonal – MGS	$300.00
Turn On/Off Electric Service – Seasonal	$ 60.00
Field Investigation – Electric Meters	$ 60.00
Service Restoration Fee – Non-Pay	$ 50.00
Disconnect Service at Pole - Nonpay	$ 150.00
Reconnect Service at Pole - Nonpay	$ 150.00
Unauthorized Meter Operation	$ 150.00
Electric Meter Replacement	$ 175.00
Conversion from Overhead to Underground	$ 150.00
Temporary Charges	
- Underground Construction	$ 65.00
- Overhead Construction	$100.00

LATE PAYMENT CHARGE: Unless bill is paid within fifteen (15) days for residential or twenty (20) days for commercial or industrial customers from due date, or on or before expiration date as shown on bill, 1.5% will be added to the amount of the bill.

Rider "PCA"

Power Cost Adjustment Rider

APPLICABLE: Applicable to all Customers billed on any rate schedule on which reference to Rider "PCA", Power Cost Adjustment, is made.

POWER COST ADJUSTMENT: The rates per kWh for energy to which the Power Cost Adjustment (PCA) is applicable shall be increased or decreased by the nearest $0.000001 for each $0.000001 increase or decrease in the aggregate cost per kWh of the capacity and energy supplied to the system. Charges to the customer are as follows:

Billed Amount = Consumption X (Base Rate + PCA)

The intent of the PCA is to reflect changes in the actual cost of such capacity and energy supplied over time. The rate adjustment shall be based on the cost of capacity and energy for generation and for purchased power.

The PCA will be reviewed and, as necessary, revised periodically in accordance with the provisions of this schedule, but not less frequently than once every twelve months. Revised PCA rates, computed in accordance with this rider, shall not require the approval of City Council. Revised PCA rates shall take effect the first month of the projected period used for computations and shall be prorated for bi-monthly billed Customers.

Rider "A"

Auxiliary or Standby Electric Service Rider

APPLICABILITY: Available to any Customer having other sources of energy supply and who contracts for service under Rate MGS or LGS. The Customer will contract for the maximum amount of demand in kW that the Utility might be required to furnish, but not less than the demand used for billing purposes in the applicable Rate Schedule. In the event the Customer's measured demand exceeds the amount of the existing contract demand, the contract demand shall be automatically increased to the maximum measured demand so created by the Customer.

ANNUAL MINIMUM CHARGE: The annual minimum charge will be $42.00 per kW payable monthly at the rate of $3.50 per kW.

TERM OF SERVICE: Not less than one year for primary metered service. Not less than three years for secondary metered service.

SPECIAL TERMS AND CONDITIONS: See Service Policies & Procedures.

Rider "B"

Temporary Electric Service Rider

APPLICABILITY: Available to any Customer under Rate SGS or MGS, especially for the period of construction.

SPECIAL TERMS AND CONDITIONS: The Customer must pay either applicable "Miscellaneous Services" charges stated in these Rate Schedules or actual cost, whichever is greater.

See Service Policies & Procedures.

Rider "C"

Seasonal Electric Service Rider

APPLICABILITY: Available to any Customer subject to approval of the Utility under Rate SGS or MGS.

SPECIAL TERMS AND CONDITIONS: The Customer must pay in advance, the total cost of the new installation or extensions required to serve the seasonal load.

Seasonal service may be disconnected at the request of the Customer at the end of any operating period to avoid payment of the minimum bill during the period of disconnection. A connection charge and a disconnection charge will apply to each connect and disconnect request received by the Utility.

See Service Policies & Procedures.

Rider "E"

Local Tax Adjustment Rider

When the City of Danville is or becomes liable to any political jurisdiction for any gross receipts tax, franchise tax, excise tax, privilege tax, use tax, or any other like charges against its real and/or personal property, or its operation, or its production of energy or the amount of energy sold to or its revenues received from the sales of energy to the City's Customers within that jurisdiction, the amount of such tax, fee or charge shall be added, pro rata, to the bills of said Customers for electric service rendered within said jurisdiction. This process will thereby prevent Customers not taking service in said jurisdiction from being compelled to share such local taxes. Such tax adjustments shall be shown on the bills of Customers affected as "Tax Adjustment".

When a tax is levied on the Customer's consumption of electric energy by any governmental authority or political subdivision, it may be collected by the City and transferred to the appropriate body. This local excise tax shall be shown on the bills of Customers affected as "Consumer Tax".

RIDER "N"

Net Metering Service

APPLICABILITY:

Net Metering Service is available to all Customers billed on any rate schedule on which energy consumption is billed at a flat rate per kWh.

DEFINITIONS:

The following words and terms when used in this chapter shall have the following meanings unless the context clearly indicates otherwise:

"Billing period credit" means, as to a particular customer, the quantity of electricity generated and fed back into the electric grid by the customer's renewable fuel generator in excess of the electricity supplied to the customer over the billing period.

"Excess generation" means the amount of electricity generated by the renewable fuel generator in excess of the electricity consumed by the customer over the course of the net metering period.

"Net metering customer (customer)" means a customer owning and operating, or contracting with other persons to own or operate, or both, a renewable fuel generator under a net metering service arrangement.

"Net metering period" means each successive 12-month period beginning with the first meter reading date following the date of final interconnection of the renewable fuel generator with the Utility's facilities.

"Net metering service" means providing retail electric service to a customer operating a renewable fuel generator and measuring the difference, over the net metering period, between electricity supplied to the customer from the electric grid and the electricity generated and fed back to the electric grid by the customer.

"Person" means any individual, corporation, partnership, association, company, business, trust, joint venture, or other private legal entity and the Commonwealth or any municipality.

"Renewable energy" means energy derived from sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, municipal solid waste, wave motion, tides, and geothermal power, and does not include energy derived from coal, oil, natural gas or nuclear power. Renewable energy shall also include the proportion of the thermal or electric energy from a facility that results from the co-firing of biomass.

"Renewable Energy Certificate (REC)" represents the renewable energy attributes associated with the production of one megawatt-hour (MWh) of electrical energy generated by a renewable fuel generator.

"Renewable fuel generator" means an electrical generating facility that:

1. Has an alternating current capacity of not more than 20 kilowatts for residential customers and not more than 1000 kilowatts for nonresidential customers;

2. Uses renewable energy, as defined herein, as its total fuel source;

3. The net metering customer owns and operates, or has contracted with other persons to own or operate, or both;

4. Is located on the customer's premises and is connected to the customer's wiring on the customer's side of its interconnection with the distributor;

5. Is interconnected pursuant to a net metering arrangement and operated in parallel with the Utility's facilities; and

6. Is intended primarily to offset all or part of the net metering customer's own electricity requirements.

UTILITY NOTIFICATION:

A. The prospective net metering customer shall submit a completed Utility-approved notification form to the Utility according to the time limits below.

1. For a renewable fuel generator with an alternating current capacity of 25 kilowatts or less, the notification form shall be submitted at least 30 days prior to the date the customer intends to interconnect his renewable fuel generator to the Utility's facilities. Such net metering customer shall have all equipment necessary to complete the grid interconnection installed prior to such notification. The Utility shall have 30 days from the date of notification to determine whether the requirements contained in the CONDITIONS FOR INTERCONNECTION below have been met. The date of notification shall be considered to be the third day following the mailing of such notification form by the prospective net metering customer.

2. For a renewable fuel generator with an alternating current capacity greater than 25 kilowatts, the notification form shall be submitted at least 60 days prior to the date the customer intends to interconnect his renewable fuel generator to the Utility's facilities. Such net metering customer shall have all equipment necessary to complete the grid interconnection installed prior to such notification. Such net metering customer should contact the Utility prior to making financial commitments. The Utility shall have 60 days from the date of notification to determine whether the requirements contained in the CONDITIONS FOR INTERCONNECTION below have been met. The date of notification shall be considered to be the third day following the mailing of such notification form by the prospective net metering customer.

B. Thirty-one days after the date of notification for renewable fuel generators with a rated capacity of 25 kilowatts or less, and 61 days after the date of notification for renewable fuel generators with an alternating current capacity greater than 25 kilowatts, a net metering customer may interconnect his renewable fuel generator and begin operation of said renewable fuel generator unless the Utility grants the net metering customer a waiver to begin operation prior to said 31st or 61st day, respectively.

C. The completed Notification Form (attached to this section as Attachment 1) is to be sent to the following address:

Danville Utilities
1040 Monument St.
Danville, VA 24541

CONDITIONS OF INTERCONNECTION:

A. A prospective net metering customer may begin operation of his renewable fuel generator on an interconnected basis when:

1. The net metering customer has properly notified the Utility of intent to interconnect.

2. The net metering customer has installed a lockable, Utility accessible, load breaking manual disconnect switch.

3. A licensed electrician has certified, by signing the notification form, that any required manual disconnect switch has been installed properly and that the renewable fuel generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.

4. The vendor has certified, by signing the notification form, that the renewable fuel generator being installed is in compliance with the requirements established by Underwriters Laboratories or other national testing laboratories in accordance with IEEE Standard 1547, Standard for Interconnecting Distributed Resources with Electric Power Systems.

5. In the case of static inverter-connected renewable fuel generators with an alternating current capacity in excess of 20 kilowatts, the net metering customer has had the inverter settings inspected by the Utility.

6. In the case of nonstatic inverter-connected renewable fuel generators, the net metering customer has interconnected according to the Utility's interconnection guidelines and the Utility has inspected all protective equipment settings. The Utility may impose a fee on the net metering customer of no more than $50 for such inspection.

7. In the case of renewable fuel generators with an alternating current capacity greater than 25 kilowatts, the following requirements shall be met before interconnection may occur:

a. Electric distribution facilities and customer impact limitations. A renewable fuel generator shall not be permitted to interconnect to distribution facilities if the interconnection would reasonably lead to damage to any of the Utility's facilities or would reasonably lead to voltage regulation or power quality problems at other customer revenue meters due to the incremental effect of the generator on the performance of the electric distribution system, unless the customer reimburses the Utility for its cost to modify any facilities needed to accommodate the interconnection.

b. Secondary, service, and service entrance limitations. The capacity of the renewable fuel generator shall be less than the capacity of the Utility-owned secondary, service, and service entrance cable connected to the point of interconnection, unless the customer reimburses the Utility for its cost to modify any facilities needed to accommodate the interconnection.

c. Transformer loading limitations. The renewable fuel generator shall not have the ability to overload the Utility transformer, or any transformer winding, beyond manufacturer or nameplate ratings, unless the customer reimburses the Utility for its cost to modify any facilities needed to accommodate the interconnection.

d. Integration with Utility facilities grounding. The grounding scheme of the renewable fuel generator shall comply with IEEE 1547, Standard for Interconnecting Distributed Resources with Electric Power Systems, and shall be consistent with the grounding scheme used by the Utility. If requested by a prospective net metering customer, the Utility shall assist the prospective net metering customer in selecting a grounding scheme that coordinates with its distribution system.

e. Balance limitation. The renewable fuel generator shall not create a voltage imbalance of more than 3.0% at any other customer's revenue meter if the Utility transformer, with the secondary connected to the point of interconnection, is a three-phase transformer, unless the customer reimburses the Utility for its cost to modify any facilities needed to accommodate the interconnection.

B. A prospective net metering customer shall not be allowed to interconnect a renewable fuel generator if doing so will cause the total rated generating alternating current capacity of all interconnected renewable fuel generators within the Utility's service territory to exceed 1.0% of the Utility’s most recent peak load. In any case where a prospective net metering customer has submitted a notification form and that customer's interconnection would cause the total rated generating alternating current capacity of all interconnected renewable fuel generators within the Utility's service territory to exceed such limit, the Utility shall, at the time it becomes aware of the fact, send written notification to such prospective net metering customer that the interconnection is not allowed. In addition, upon request from any customer, the Utility shall provide to the customer the amount of capacity still available for interconnection.

C. The net energy metering customer shall immediately notify the Utility of any changes in the ownership of, operational responsibility for, or contact information for the generator.

METERING:

Net metered energy shall be measured in accordance with standard metering practices by metering equipment capable of measuring (but not necessarily displaying) power flow in both directions.

In instances where a net metering customer has requested, and where the Utility would not have otherwise installed, metering equipment that is intended to be read off site, the Utility will charge the net metering customer its actual cost of installing any additional equipment necessary to implement net metering service.

Any incremental metering costs associated with measuring the total output of the renewable fuel generator for the purposes of receiving renewable energy certificates shall be installed at the customer's expense unless otherwise negotiated between the customer and the REC purchaser.

BILLING AND PAYMENT CONSIDERATIONS:

A customer that would otherwise be a net metering customer shall receive no compensation for excess generation unless such customer has entered into a power purchase agreement with the Utility. A customer that enters a power purchase agreement with the Utility will not be considered a net metering customer for purposes of this rider and would be subject to the terms of the power purchase agreement and any applicable rate schedule.

For a net metering customer, in any billing period in which there is a billing period credit, the customer shall be required to pay only the non-usage sensitive charges for that billing period. Any billing period credits shall be accumulated, carried forward, and applied at the first opportunity to any billing periods having positive net consumptions. However, any accumulated billing period credits remaining unused at the end of a net metering period shall be carried forward into the next net metering period only to the extent that such accumulated billing period credits carried forward do not exceed the net metering customer's billed consumption for the current net metering period, adjusted to exclude accumulated billing period credits carried forward and applied from the previous net metering period.

A net metering customer owns any renewable energy certificates associated with the total output of its renewable fuel generator. The Utility is not obligated to purchase a net metering customer's RECs.

LIABILITY INSURANCE:

A net metering customer with a renewable fuel generator with a rated capacity not exceeding 20 kilowatts shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least $100,000 for the liability of the insured against loss arising out of the use of a renewable fuel generator, and for a renewable fuel generator with a rated capacity exceeding 10 kilowatts such coverage shall be in the amount of at least $300,000.

Net metering customers shall not be required to obtain liability insurance with limits higher than that which is stated in this section; nor shall such customers be required to purchase additional liability insurance where the customer's existing insurance policy provides coverage against loss arising out of the use of a renewable fuel generator by virtue of not explicitly excluding coverage for such loss.

ADDITIONAL CONTROLS AND TESTS:

Any costs associated with additional meters, tests or equipment shall be borne by the party desiring the additional meters, tests or equipment.

Rider "EEP"

Small Business Energy Efficiency Project Rider

APPLICABILITY: Available to any Customer under Rate MGS who participates in an energy efficiency project which reduces the overall electric load within their facility.

SPECIAL TERMS AND CONDITIONS: Working in accordance with the Utility, a Customer may make energy efficiency improvements to facility equipment which brings the total connected electric load of the facility below 25 kW. Using the Utility's energy efficiency program guidelines, the customer must present the Utility with full documentation detailing the customer's energy efficiency project, including the kW reduction resulting from the facility improvements. Upon review by the Utility of the Customer's electric consumption and demand history, project documentation, as well as an onsite inspection of the facility improvements, the Utility may verify that the total connected load of the facility in question has been reduced to a point below 25 kW (under existing conditions at the time of the Utility's facility inspection). The customer may then be reassigned from MGS Electric Rate Schedule 50 with a demand charge to SGS Electric Rate Schedule 40 with no demand service. The current rate for electric consumption for the assigned rate shall apply.

TERM OF SERVICE: Until such time as the minimum 25 kW is exceeded.

See Service Policies & Procedures.