



DANVILLE UTILITY COMMISSION AGENDA

CITY COUNCIL CHAMBERS

June 23, 2025

4:00 PM

A. CALL TO ORDER

B. ROLL CALL

C. ITEMS FOR DISCUSSION

1. Minutes of the April 28, 2025 Commission Meeting
2. Review of April Financial Statements
3. Power Supply Update/Tallgrass PPA

D. PUBLIC COMMENT

Members of the public who desire to speak on any item not on the agenda will be heard during this period. The Chairman/Vice Chairman of the Commission may restrict the number of speakers and limit the length of public comment to three minutes for individuals and five minutes for groups. The group must be present and have a single speaker to be eligible for the five-minute comment period. Sign up shall be in-person and closes when the meeting starts. Comments shall be limited to the provision of information to the Commission and not for the answering of questions.

E. COMMUNICATIONS

A. Commission Members B. Director

ADJOURN

Next Meeting: July 28, 2025 at 4:00pm



**Danville Utility
Commission**

STAFF REPORT

DATE: June 23, 2025
TO: Danville Utility Commission
FROM: Janet Davis, Key Accounts Manager
RE: Minutes of the April 28, 2025 Commission Meeting

ATTACHMENTS

1. April 28 2025 DUC Minutes



Danville Utility Commission
4:00 p.m. April 28, 2025 Meeting
Council Chambers, City Hall
Minutes

- Commission Members Present:** Ken Larking, Helm Dobbins, Vanessa Cain, Mary Williamson, Anna Kautzman, Gary Miller
- Commission Members Absent:** Steven Merricks, Murray Whittle, Sheila Williamson-Branch
- Staff Present:** Ryan Dodson, Jason Grey, Janet Davis, Amy Chandler, Michael Adkins, Mauricio Rodriguez
- Others Present:**

Call to Order

Chairman Kautzman opened the meeting and asked that the attendance be recorded. As a quorum was present, the meeting was called to order.

Discussion/Business Items

Minutes of March 24, 2025 Commission Meeting

Chairman Kautzman asked for any corrections, deletions, or adjustments to the minutes of March 24, 2025.

Mr. Dobbins made a motion to approve the minutes. Ms. Cain seconded; all members voted in favor, and the motion was carried unanimously.

Review of Utilities' Financial Statements

Ms. Chandler reviewed the February 2025 utilities financial statements.

Ms. Cain asked what caused the over recovery of approximately \$2.1 million in the electric fund. Ms. Chandler responded that \$1.8 million of that over recovery was due to an insurance payment for a mobile substation that was damaged beyond repair in a storm.

Presentation on Current Utility Capital Projects and Customer Outreach Efforts

Jason Grey, Director of Utilities, provided the Utility Commission with information on the status of several water and electric capital projects underway in the community. Mauricio Rodriguez, Utilities Energy Advisor, presented information on the customer outreach he

has been providing to customers who have experienced high consumption during the winter months.

Dr. Miller asked if Microporous will be a large water user. Mr. Grey responded that they will use 300,000 to 400,000 gallons per day.

Mr. Larking spoke regarding investments in the utility system. He stated that in addition to providing reliability, the investments also allow for growth which further helps all customers.

Mr. Dobbins asked Mr. Rodriguez if he had analyzed natural gas consumption. Mr. Rodriguez responded that he had reviewed two accounts, but the focus was on electric consumption.

Ms. Cain mentioned that Danville Utilities could connect with churches and other organizations for education on energy efficiency.

Department Discussions

There were no comments from the Director, commission members or the public.

Adjournment

Chairman Kautzman stated the next meeting is scheduled for June 23, 2025, due to the next scheduled meeting falling on Memorial Day. There being no further business, Ms. Williamson-Branch made a motion to adjourn that was seconded by Ms. Cain. Ms. Kautzman adjourned the meeting at 4:56 p.m.

Submitted by Janet C. Davis
Secretary to the DUC

June 23, 2025
Date Approved

Chairman
Danville Utility Commission



**Danville Utility
Commission**

STAFF REPORT

DATE: June 23, 2025
TO: Danville Utility Commission
FROM: Amy Chandler, Assistant Director of Finance
RE: Review of April Financial Statements

April financials will be reviewed.

ATTACHMENTS

1. DUC Financial Statement Packet Apr 2025

**CITY OF DANVILLE
UTILITY FUNDS
COMBINING STATEMENT OF NET ASSETS - UNAUDITED
APRIL 30, 2025**

	<u>WASTEWATER</u>	<u>WATER</u>	<u>GAS</u>	<u>ELECTRIC</u>	<u>TELECOM</u>	<u>APRIL 30, 2025</u>
ASSETS						
Equity in pooled Cash and Investments	\$ 7,793,461.08	12,683,039.26	17,696,179.94	11,532,763.39	1,526,850.86	51,232,294.53
Receivables (Net of allowances for Uncollectible):						
Accounts	1,363,820.23	1,298,531.90	2,168,090.29	17,242,723.20	50,600.41	22,123,766.03
Power/Gas Cost Recovery	-	-	(1,327,496.57)	(695,834.07)	-	(2,023,330.64)
Prepays	-	-	-	40,871.67	-	40,871.67
Pension Assets	241.00	437.00	339.00	1,270.00	52.00	2,339.00
Inventory of Gas, Materials and Supplies, at Cost	-	998,387.82	786,061.70	3,982,783.95	244,066.56	6,011,300.03
Fixed Assets	109,512,379.96	94,657,417.98	73,892,253.31	353,998,844.32	11,372,005.36	643,432,900.93
Accumulated Depreciation	(56,611,746.11)	(47,431,259.18)	(33,962,493.92)	(158,633,933.71)	(5,498,097.76)	(302,137,530.68)
Deferred Outflows - Pension	204,863.00	370,729.00	287,487.00	1,077,328.00	44,446.00	1,984,853.00
TOTAL ASSETS	\$ 62,263,019.16	62,577,283.78	59,540,420.75	228,546,816.75	7,739,923.43	420,667,463.87
LIABILITIES AND NET ASSETS						
Liabilities						
Accounts Payable	\$ 296,521.74	594,342.57	951,380.12	9,964,178.81	25,251.71	11,831,674.95
Accrued Interest Payable	15,546.25	112,859.51	8,814.80	614,005.89	-	751,226.45
Customer Deposits	-	-	-	3,965,742.09	-	3,965,742.09
Accrued Vacation, Sick Leave & Workers Comp.	720.00	172,113.20	95,148.63	671,420.51	10,630.38	950,032.72
Deferred Gain / Loss - Refunding Bonds	(78,868.45)	(76,871.53)	(39,796.29)	(883,111.04)	-	(1,078,647.31)
Original Issue Premium/Discount (Refunding Bonds)	100,565.96	1,325,392.63	47,116.76	6,446,030.99	-	7,919,106.34
General Obligation Bonds Payable	888,929.00	5,881,787.41	478,644.09	47,840,455.60	-	55,089,816.10
Revenue Bonds Payable	-	6,443,657.14	-	11,456,342.86	-	17,900,000.00
Long-Term Leases, Notes, and Contracts Payable	-	62,247.58	62,247.58	589,574.35	-	714,069.51
TOTAL LIABILITIES	\$ 1,223,414.50	14,515,528.51	1,603,555.69	80,664,640.06	35,882.09	98,043,020.85
Net Assets						
Contributed Capital	\$ 4,203,726.78	4,676,282.92	1,340,510.58	13,721,622.53	337,248.59	24,279,391.40
Retained Earnings:						
Restricted for Investment in Fixed Assets	\$ 47,786,280.56	28,913,662.65	38,041,036.67	116,783,569.67	5,536,659.01	237,061,208.56
Restricted for Incomplete Projects	7,008,675.99	10,034,391.00	4,358,500.32	10,139,314.53	525,162.16	32,066,044.00
Restricted for Subsequent Expenses	507,383.05	126,702.57	9,736.41	1,360,690.24	796.62	2,005,308.89
Net Pension Assets	241.00	437.00	339.00	1,270.00	52.00	2,339.00
Deferred Outflows - Pension	204,863.00	370,729.00	287,487.00	1,077,328.00	44,446.00	1,984,853.00
Unrestricted	1,533,297.28	4,310,279.13	14,186,742.08	5,875,709.72	1,304,122.96	27,210,151.17
Total Retained Earnings	\$ 56,835,877.88	43,385,472.35	56,596,354.48	134,160,554.16	7,366,792.75	298,345,051.62
TOTAL NET ASSETS	\$ 61,039,604.66	48,061,755.27	57,936,865.06	147,882,176.69	7,704,041.34	322,624,443.02
TOTAL LIABILITIES AND NET ASSETS	\$ 62,263,019.16	62,577,283.78	59,540,420.75	228,546,816.75	7,739,923.43	420,667,463.87

**CITY OF DANVILLE
UTILITY FUNDS
COMBINING STATEMENT OF REVENUES, EXPENSES,
AND CHANGES IN FUND NET ASSETS
FOR THE PERIOD ENDED APRIL 30, 2025**

	<u>WASTEWATER</u>	<u>WATER</u>	<u>GAS</u>	<u>ELECTRIC</u>	<u>TELECOM</u>	<u>APRIL 30, 2025</u>
Operating revenues:						
Charges for Services	\$ 8,153,327.79	8,053,977.43	17,197,189.95	118,537,117.36	717,522.56	152,659,135.09
Operating Expenses:						
Purchased Services	\$ -	-	9,876,448.54	91,027,291.15	52,091.98	100,955,831.67
Production	-	-	-	-	-	-
Transmission & Treatment	3,353,658.24	1,715,911.51	-	1,460,092.20	-	6,529,661.95
Engineering	-	212,346.83	245,410.64	1,011,078.71	-	1,468,836.18
Distribution	1,676,985.00	902,388.85	923,613.81	5,480,039.14	-	8,983,026.80
Service	97,490.36	151,255.67	44,491.16	-	-	293,237.19
Meters & Regulators	-	111,745.62	123,910.57	469,551.38	-	705,207.57
Administrative	2,402,051.77	3,302,618.43	3,278,300.55	12,107,978.45	777,689.12	21,868,638.32
Total Operating Expenses	\$ 7,530,185.37	6,396,266.91	14,492,175.27	111,556,031.03	829,781.10	140,804,439.68
Operating Income (Loss)	\$ 623,142.42	1,657,710.52	2,705,014.68	6,981,086.33	(112,258.54)	11,854,695.41
Non-Operating Revenues (Expenses):						
Jobbing Income (Loss)	39,630.21	215,749.40	477,434.61	1,731,737.64	4,978.05	2,469,529.91
Interest Income	147,129.34	263,115.88	247,363.24	418,200.50	27,930.67	1,103,739.63
Energy Efficiency Recovery	-	-	-	-	-	-
Gain (Loss) on Disposal of Property	1,451.00	-	21,470.00	14,582.00	-	37,503.00
Recoveries and Rebates	-	-	180.08	2,137,686.27	-	2,137,866.35
Interest Expense	(35,239.34)	(518,844.39)	(19,083.85)	(2,242,899.27)	-	(2,816,066.85)
Total Non-Operating Revenues (Expenses)	\$ 152,971.21	(39,979.11)	727,364.08	2,059,307.14	32,908.72	2,932,572.04
Income (Loss) Before Operating Transfers	\$ 776,113.63	1,617,731.41	3,432,378.76	9,040,393.47	(79,349.82)	14,787,267.45
Operating Transfers:						
Transfers In (Out)	(588,133.30)	(805,250.00)	(2,666,108.30)	(8,863,008.30)	(67,500.00)	(12,989,999.90)
Total Operating Transfers	\$ (588,133.30)	(805,250.00)	(2,666,108.30)	(8,863,008.30)	(67,500.00)	(12,989,999.90)
Net Income (Loss)	\$ 187,980.33	812,481.41	766,270.46	177,385.17	(146,849.82)	1,797,267.55
Net Assets - July 1, 2024, as restated	60,808,611.33	47,249,273.86	57,170,594.60	147,704,791.52	7,850,891.16	320,784,162.47
Net Income (Loss)	187,980.33	812,481.41	766,270.46	177,385.17	(146,849.82)	1,797,267.55
Contribution In Aid of Construction	43,013.00	-	-	-	-	43,013.00
Net Assets -June 30, 2025	\$ 61,039,604.66	48,061,755.27	57,936,865.06	147,882,176.69	7,704,041.34	322,624,443.02

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED APRIL 30, 2025

WASTEWATER

	<u>ORIGINAL BUDGET 24-25</u>	<u>ADJUSTMENTS AND CARRYFORWARDS</u>	<u>CURRENT BUDGET 24-25</u>	<u>APRIL 2025</u>	<u>PERCENT OF CURRENT BUDGET</u>	<u>APRIL 2024</u>
OPERATING REVENUE	9,313,207.00		9,313,207.00	8,153,327.79	87.55%	7,668,529.71
OPERATING EXPENSES						
TRANSMISSION & TREATMENT	3,885,859.00	138,670.59	4,024,529.59	3,353,658.24	83.33%	2,850,254.46
ENGINEERING	-	-	-	-		-
DISTRIBUTION	2,023,432.87	29,058.31	2,052,491.18	1,676,985.00	81.70%	1,590,235.44
SERVICE	178,689.57	-	178,689.57	97,490.36	54.56%	83,949.77
METERS & REGULATORS	-	-	-	-		-
DEPRECIATION	1,967,370.00	-	1,967,370.00	1,639,475.00	83.33%	1,668,327.00
BAD DEBT	36,000.00	-	36,000.00	57,217.08	158.94%	68,401.74
GENERAL & ADMINISTRATIVE	871,445.42	-	871,445.42	705,359.69	80.94%	624,710.79
TOTAL OPERATING EXPENSES	8,962,796.86	167,728.90	9,130,525.76	7,530,185.37	82.47%	6,885,879.20
OPERATING INCOME (LOSS)	<u>350,410.14</u>	<u>(167,728.90)</u>	<u>182,681.24</u>	<u>623,142.42</u>	<u>341.11%</u>	<u>782,650.51</u>
NON-OPERATING REVENUE (EXPENSE)						
INTEREST INCOME ON INVESTMENTS	36,600.00		36,600.00	147,129.34	401.99%	161,086.93
RECOVERIES AND REBATES	-		-	-		-
GAIN/LOSS ON DISPOSAL	-		-	1,451.00		5,250.00
JOBGING INCOME (LOSS)	34,000.00		34,000.00	39,630.21	116.56%	32,283.66
INTEREST ON LONG TERM INDEBTEDNESS	<u>(35,250.00)</u>		<u>(35,250.00)</u>	<u>(35,239.34)</u>	<u>99.97%</u>	<u>(43,058.32)</u>
NET INCOME (LOSS)	<u>385,760.14</u>	<u>(167,728.90)</u>	<u>218,031.24</u>	<u>776,113.63</u>	<u>355.96%</u>	<u>938,212.78</u>
OPERATING TRANSFERS IN (OUT)	<u>(705,760.00)</u>		<u>(705,760.00)</u>	<u>(588,133.30)</u>	<u>83.33%</u>	<u>(588,133.30)</u>
NET INCOME AFTER TRANSFERS	<u><u>(319,999.86)</u></u>	<u><u>(167,728.90)</u></u>	<u><u>(487,728.76)</u></u>	<u><u>187,980.33</u></u>	<u><u>-38.54%</u></u>	<u><u>350,079.48</u></u>
CONTRIBUTION IN AID	40,000.00		40,000.00	43,013.00	107.53%	
REGULAR CAPITAL MAINTENANCE	(941,143.73)	(79,023.83)	(1,020,167.56)	(220,551.46)	21.62%	
CAPITAL PROJECTS	(600,000.00)	(6,378,802.08)	(6,978,802.08)	(708,701.10)	10.16%	
DEBT SERVICE	(160,370.00)		(160,370.00)	(160,352.76)	99.99%	
DEPRECIATION	1,967,370.00		1,967,370.00	1,639,475.00	83.33%	

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED APRIL 30, 2025

WATER

	ORIGINAL BUDGET 24-25	ADJUSTMENTS AND CARRYFORWARDS	CURRENT BUDGET 24-25	APRIL 2025	PERCENT OF CURRENT BUDGET	APRIL 2024
OPERATING REVENUE	9,079,151.00		9,079,151.00	8,053,977.43	88.71%	7,466,278.32
OPERATING EXPENSES						
TRANSMISSION & TREATMENT	2,272,223.40	-	2,272,223.40	1,715,911.51	75.52%	1,579,123.98
ENGINEERING	355,350.56	16,506.25	371,856.81	212,346.83	57.10%	210,618.45
DISTRIBUTION	1,294,085.31	1,846.00	1,295,931.31	902,388.85	69.63%	759,244.38
SERVICE	198,825.32	-	198,825.32	151,255.67	76.07%	128,833.49
METERS & REGULATORS	154,191.23	-	154,191.23	111,745.62	72.47%	108,250.92
DEPRECIATION	1,519,860.00	-	1,519,860.00	1,266,550.10	83.33%	1,286,991.52
BAD DEBT	30,000.00	-	30,000.00	46,284.30	154.28%	57,796.05
GENERAL & ADMINISTRATIVE	2,532,955.04	100.00	2,533,055.04	1,989,784.03	78.55%	1,669,151.55
TOTAL OPERATING EXPENSES	8,357,490.86	18,452.25	8,375,943.11	6,396,266.91	76.36%	5,800,010.34
OPERATING INCOME (LOSS)	721,660.14	(18,452.25)	703,207.89	1,657,710.52	235.74%	1,666,267.98
NON-OPERATING REVENUE (EXPENSE)						
INTEREST INCOME ON INVESTMENTS	67,700.00		67,700.00	263,115.88	388.65%	309,246.03
RECOVERIES AND REBATES	10,000.00		10,000.00	-	0.00%	-
GAIN/LOSS ON DISPOSAL	8,000.00		8,000.00	-	0.00%	-
JOBGING INCOME (LOSS)	432,493.20		432,493.20	215,749.40	49.89%	250,091.64
INTEREST ON LONG TERM INDEBTEDNESS	(367,920.00)		(367,920.00)	(518,844.39)	141.02%	(371,641.96)
NET INCOME (LOSS)	871,933.34	(18,452.25)	853,481.09	1,617,731.41	189.55%	1,853,963.69
OPERATING TRANSFERS IN (OUT)	(966,300.00)		(966,300.00)	(805,250.00)	83.33%	(805,250.00)
NET INCOME AFTER TRANSFERS	(94,366.66)	(18,452.25)	(112,818.91)	812,481.41	-720.16%	1,048,713.69
CONTRIBUTION IN AID	-		-	-	0.00%	
REGULAR CAPITAL MAINTENANCE	(816,715.15)	(115,477.95)	(932,193.10)	(540,972.92)	58.03%	
CAPITAL PROJECTS	-	(10,458,740.01)	(10,458,740.01)	(5,347,552.72)	51.13%	
DEBT SERVICE	(557,230.00)		(557,230.00)	(362,822.33)	65.11%	
DEPRECIATION	1,519,860.00		1,519,860.00	1,266,550.10	83.33%	

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED APRIL 30, 2025

GAS						
	ORIGINAL BUDGET 24-25	ADJUSTMENTS AND CARRYFORWARDS	CURRENT BUDGET 24-25	APRIL 2025	PERCENT OF CURRENT BUDGET	APRIL 2024
OPERATING REVENUE	20,506,922.00		20,506,922.00	17,197,189.95	83.86%	17,478,456.10
	-		-			-
COST OF SALES	-		-			-
PURCHASED SERVICES	12,519,009.00		12,519,009.00	9,876,448.54	78.89%	9,954,711.90
PRODUCTION	-		-	-		-
TOTAL COST OF SALES	12,519,009.00	-	12,519,009.00	9,876,448.54		9,954,711.90
GROSS PROFIT	7,987,913.00	-	7,987,913.00	7,320,741.41		7,523,744.20
GROSS PROFIT %	38.95%		38.95%	42.57%		43.05%
OPERATING EXPENSES						
TRANSMISSION & TREATMENT	-		-	-		-
ENGINEERING	376,172.26	23,000.00	399,172.26	245,410.64	61.48%	223,803.74
DISTRIBUTION	1,302,490.31	-	1,302,490.31	923,613.81	70.91%	868,917.53
SERVICE	162,576.26	-	162,576.26	44,491.16	27.37%	42,150.23
METERS & REGULATORS	185,913.74	(3,000.00)	182,913.74	123,910.57	67.74%	112,352.77
DEPRECIATION	1,578,100.00	-	1,578,100.00	1,315,083.40	83.33%	1,336,508.16
BAD DEBT	55,000.00	-	55,000.00	57,648.24	104.81%	122,183.74
GENERAL & ADMINISTRATIVE	2,409,665.05	-	2,409,665.05	1,905,568.91	79.08%	1,752,544.41
TOTAL OPERATING EXPENSES	6,069,917.62	20,000.00	6,089,917.62	4,615,726.73	75.79%	4,458,460.58
OPERATING INCOME (LOSS)	1,917,995.38	(20,000.00)	1,897,995.38	2,705,014.68	142.52%	3,065,283.62
NON-OPERATING REVENUE (EXPENSE)						
INTEREST INCOME ON INVESTMENTS	71,000.00		71,000.00	247,363.24	348.40%	318,919.83
RECOVERIES AND REBATES	-		-	180.08	0.00%	421.12
GAIN/LOSS ON DISPOSAL	-		-	21,470.00	0.00%	33,780.00
JOBGING INCOME (LOSS)	184,308.49		184,308.49	477,434.61	259.04%	501,245.22
INTEREST ON LONG TERM INDEBTEDNESS	(19,090.00)		(19,090.00)	(19,083.85)	99.97%	(23,846.61)
NET INCOME (LOSS)	2,154,213.87	(20,000.00)	2,134,213.87	3,432,378.76	160.83%	3,895,803.18
OPERATING TRANSFERS IN (OUT)	(3,199,330.00)	(3,000,000.00)	(6,199,330.00)	(2,666,108.30)	43.01%	(2,666,108.30)
NET INCOME AFTER TRANSFERS	(1,045,116.13)	(3,020,000.00)	(4,065,116.13)	766,270.46	-18.85%	1,229,694.88
CONTRIBUTION IN AID			-	-	0.00%	
REGULAR CAPITAL MAINTENANCE	(318,632.50)	(29,012.33)	(347,644.83)	(355,107.44)	102.15%	
CAPITAL PROJECTS	-	(4,531,258.76)	(4,531,258.76)	(159,913.33)	3.53%	
DEBT SERVICE	(97,590.00)		(97,590.00)	(97,585.90)	100.00%	
DEPRECIATION	1,578,100.00		1,578,100.00	1,315,083.40	83.33%	

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED APRIL 30, 2025

ELECTRIC

	ORIGINAL BUDGET 24-25	ADJUSTMENTS AND CARRYFORWARDS	CURRENT BUDGET 24-25	APRIL 2025	PERCENT OF CURRENT BUDGET	APRIL 2024
OPERATING REVENUE	135,268,081.00	-	135,268,081.00	118,537,117.36	87.63%	107,311,232.64
COST OF SALES						
PURCHASED SERVICES	97,085,465.00	-	97,085,465.00	91,027,291.15	93.76%	82,111,969.84
PRODUCTION	116,000.00	-	116,000.00	-		55,286.08
TOTAL COST OF SALES	97,201,465.00	-	97,201,465.00	91,027,291.15		82,167,255.92
GROSS PROFIT	38,066,616.00	-	38,066,616.00	27,509,826.21		25,143,976.72
GROSS PROFIT %	28.14%		28.14%	23.21%		23.43%
OPERATING EXPENSES						
TRANSMISSION & TREATMENT	1,897,670.40	50,304.80	1,947,975.20	1,460,092.20	74.95%	1,497,563.80
ENGINEERING	1,317,335.78	12,799.91	1,330,135.69	1,011,078.71	76.01%	1,177,087.69
DISTRIBUTION	6,111,984.95	575,069.27	6,687,054.22	5,480,039.14	81.95%	4,791,561.78
METERS & REGULATORS	562,827.90	-	562,827.90	469,551.38	83.43%	432,059.95
DEPRECIATION	8,206,890.00	-	8,206,890.00	6,839,075.00	83.33%	6,944,547.52
BAD DEBT	375,000.00	-	375,000.00	363,455.89	96.92%	522,758.13
GENERAL & ADMINISTRATIVE	6,550,924.14	434,230.71	6,985,154.85	4,905,447.56	70.23%	4,461,225.98
TOTAL OPERATING EXPENSES	25,022,633.17	1,072,404.69	26,095,037.86	20,528,739.88	78.67%	19,826,804.85
OPERATING INCOME (LOSS)	13,043,982.83	(1,072,404.69)	11,971,578.14	6,981,086.33	58.31%	5,317,171.87
NON-OPERATING REVENUE (EXPENSE)						
INTEREST INCOME ON INVESTMENTS	141,300.00	-	141,300.00	418,200.50	295.97%	526,382.00
RECOVERIES AND REBATES	-	-	-	2,137,686.27	0.00%	(53,564.01)
GAIN/LOSS ON DISPOSAL	47,000.00	-	47,000.00	14,582.00	31.03%	18,627.00
JOBGING INCOME (LOSS)	2,773,949.53	(205,013.08)	2,568,936.45	1,731,737.64	67.41%	1,968,190.24
INTEREST ON LONG TERM INDEBTEDNESS	(1,750,460.00)	-	(1,750,460.00)	(2,242,899.27)	128.13%	(1,913,170.24)
NET INCOME (LOSS)	14,255,772.36	(1,277,417.77)	12,978,354.59	9,040,393.47	69.66%	5,863,636.86
OPERATING TRANSFERS IN (OUT)	(10,635,610.00)	-	(10,635,610.00)	(8,863,008.30)	83.33%	(7,863,008.30)
NET INCOME AFTER TRANSFERS	3,620,162.36	(1,277,417.77)	2,342,744.59	177,385.17	7.57%	(1,999,371.44)
CONTRIBUTION IN AID	-	-	-	-	0.00%	
FEDERAL AID - CAPITAL PROJECTS	-	-	-	-	0.00%	
REGULAR CAPITAL MAINTENANCE	(6,928,453.18)	862,264.00	(6,066,189.18)	(2,710,133.10)	44.68%	
CAPITAL PROJECTS	(51,994.95)	(13,601,849.11)	(13,653,844.06)	(16,698,706.06)	122.30%	
DEBT SERVICE	(4,499,660.00)	-	(4,499,660.00)	(3,884,058.69)	86.32%	
DEPRECIATION	8,206,890.00	-	8,206,890.00	6,839,075.00	83.33%	

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED APRIL 30, 2025

TELECOMMUNICATIONS

	ORIGINAL BUDGET 24-25	ADJUSTMENTS AND CARRYFORWARDS	CURRENT BUDGET 24-25	APRIL 2025	PERCENT OF CURRENT BUDGET	APRIL 2024
OPERATING REVENUE	744,180.00		744,180.00	717,522.56	96.42%	734,465.14
COST OF SALES						-
PURCHASED SERVICES	70,000.00		70,000.00	52,091.98	74.42%	55,092.10
PRODUCTION			-	-		-
TOTAL COST OF SALES	<u>70,000.00</u>	<u>-</u>	<u>70,000.00</u>	<u>52,091.98</u>		<u>55,092.10</u>
GROSS PROFIT	674,180.00	-	674,180.00	665,430.58		679,373.04
GROSS PROFIT %	90.59%		90.59%	92.74%		92.50%
OPERATING EXPENSES						
TRANSMISSION & TREATMENT			-	-		-
ENGINEERING			-	-		-
DISTRIBUTION			-	-		-
SERVICE			-	-		-
METERS & REGULATORS			-	-		-
DEPRECIATION	440,540.00	-	440,540.00	367,116.70	83.33%	373,469.95
BAD DEBT			-	-		-
GENERAL & ADMINISTRATIVE	<u>462,414.35</u>	<u>(6,473.01)</u>	<u>455,941.34</u>	<u>410,572.42</u>	<u>90.05%</u>	<u>352,603.00</u>
TOTAL OPERATING EXPENSES	902,954.35	(6,473.01)	896,481.34	777,689.12	86.75%	726,072.95
OPERATING INCOME (LOSS)	<u>(228,774.35)</u>	<u>6,473.01</u>	<u>(222,301.34)</u>	<u>(112,258.54)</u>	<u>50.50%</u>	<u>(46,699.91)</u>
NON-OPERATING REVENUE (EXPENSE)						
INTEREST INCOME ON INVESTMENTS	5,620.00	-	5,620.00	27,930.67	496.99%	28,957.68
RECOVERIES AND REBATES	-	-	-	-		-
GAIN/LOSS ON DISPOSAL	-	-	-	-		-
JOBGING INCOME (LOSS)	(553.84)	-	(553.84)	4,978.05	-898.82%	14,381.52
INTEREST ON LONG TERM INDEBTEDNESS	-	-	-	-		-
NET INCOME (LOSS)	<u>(223,708.19)</u>	<u>6,473.01</u>	<u>(217,235.18)</u>	<u>(79,349.82)</u>	<u>36.53%</u>	<u>(3,360.71)</u>
OPERATING TRANSFERS IN (OUT)	<u>(81,000.00)</u>		<u>(81,000.00)</u>	<u>(67,500.00)</u>	<u>83.33%</u>	<u>(67,500.00)</u>
NET INCOME AFTER TRANSFERS	<u>(304,708.19)</u>	<u>6,473.01</u>	<u>(298,235.18)</u>	<u>(146,849.82)</u>	<u>49.24%</u>	<u>(70,860.71)</u>
CONTRIBUTION IN AID	-		-	-	0.00%	
REGULAR CAPITAL MAINTENANCE	(100,000.00)	(6,473.01)	(106,473.01)	(62,727.76)	58.91%	
CAPITAL PROJECTS	-	-	-	(9,730.50)	0.00%	
DEPRECIATION	440,540.00	-	440,540.00	367,116.70	83.33%	

Mo Rate Applied	WACOG		Demand Rate	Demand Rate	Adjustments	<small>After PGAs are calculated, manually code them before reconciling the month</small> PGA (f) PGA (i)		(Independent of Commod)	(Does not include Demand Recovery)			Commodity	
	WACOG	Plus Losses	Firm	Interruptible		Cum Over (Under) Demand Recovery Current FY	Monthly Commodity Cost	Monthly Commodity Recovered	Monthly Commodity Over (Under) Recovery	Recovery Balance Over (Under) +/- \$2,000,000			
Jun-24	\$ 3.57523	\$ 3.64819	\$ 1.00000	\$ -		\$ 4.57274	\$ 3.57274	\$ (6,112.73)	\$ 357,369.86	\$ 447,669.89	\$ 90,300.03	\$ 235,984.30	Final
Jul-24	\$ 3.76443	\$ 3.84126	\$ -	\$ -	\$ -	\$ 3.49148	\$ 3.49148	\$ (214,058.68)	\$ 338,803.93	\$ 385,627.48	\$ 46,823.55	\$ 282,807.85	Final
Aug-24	\$ 3.62276	\$ 3.69669	\$ -	\$ -	\$ -	\$ 3.33419	\$ 3.33419	\$ (424,290.88)	\$ 281,995.86	\$ 341,458.68	\$ 59,462.83	\$ 342,270.68	Final
Sep-24	\$ 4.67503	\$ 4.77044	\$ -	\$ -	\$ -	\$ 3.87452	\$ 3.87452	\$ (626,426.88)	\$ 334,675.93	\$ 400,236.71	\$ 65,560.79	\$ 407,831.46	Final
Oct-24	\$ 3.72059	\$ 3.79652	\$ 0.50000	\$ -	\$ -	\$ 4.17206	\$ 3.67206	\$ (819,228.58)	\$ 537,755.08	\$ 460,129.30	\$ (77,625.78)	\$ 330,205.69	Final
Nov-24	\$ 3.88545	\$ 3.96474	\$ 2.32000	\$ -	\$ -	\$ 5.78201	\$ 3.46201	\$ (849,882.02)	\$ 749,514.54	\$ 613,732.70	\$ (135,781.85)	\$ 194,423.84	Final
Dec-24	\$ 3.39457	\$ 3.46385	\$ 2.32000	\$ -	\$ -	\$ 6.25016	\$ 3.93016	\$ (627,385.98)	\$ 1,222,344.57	\$ 1,191,564.48	\$ (30,780.09)	\$ 163,643.75	Final
Jan-25	\$ 3.56626	\$ 3.59816	\$ 2.40000	\$ -	\$ 0.25000	\$ 6.09452	\$ 3.69452	\$ (212,675.62)	\$ 1,621,684.60	\$ 1,434,486.70	\$ (187,197.90)	\$ (23,554.16)	Final
Feb-25	\$ 3.51595	\$ 3.57582	\$ 2.40000	\$ -	\$ 0.50000	\$ 6.31481	\$ 3.91481	\$ 344,908.46	\$ 1,154,598.72	\$ 1,681,924.85	\$ 527,326.14	\$ 503,771.98	Final
Mar-25	\$ 3.44393	\$ 3.51421	\$ 2.40000	\$ -	\$ 0.25000	\$ 6.22655	\$ 3.82655	\$ 549,233.87	\$ 815,300.45	\$ 1,315,955.15	\$ 500,654.71	\$ 1,004,426.69	Final
Apr-25	\$ 3.37303	\$ 3.41533	\$ 2.40000	\$ -		\$ 5.90111	\$ 3.50111	\$ 490,701.57	\$ 510,587.69	\$ 833,657.56	\$ 323,069.88	\$ 1,327,496.56	Final
May-25	\$ 3.25147	\$ 3.25147	\$ 1.15000	\$ -		\$ 4.42023	\$ 3.27023	\$ 236,805.53	\$ 485,212.44	\$ 502,983.52	\$ 17,771.08	\$ 1,345,267.65	Est
Jun-25	\$ 3.42614	\$ 3.42614	\$ 1.15000	\$ -		\$ 4.57614	\$ 3.42614	\$ (29,662.61)	\$ 414,920.54	\$ 443,878.72	\$ 28,958.18	\$ 1,374,225.83	Est

BILLING MONTH	TOTAL POWER COST	HLF POWER COST	NON-HLF POWER COST	TOTAL kWh SALES	HLF kWh SALES	NON-HLF kWh SALES	PCA / kWh	POWER COST / kWh RECOVERED IN BASE RATE	TOTAL POWER COST / kWh RECOVERED	NON-HLF POWER COST RECOVERED	NON-HLF POWER COST OVER / (UNDER) RECOVERY	ADJUSTMNTS	CUMULATIVE POWER COST RECOVERY NON-HLF CUSTOMERS (+ / - \$4,000,000)	
Jun-24	\$ 8,759,899.57	\$ 1,478,826.77	\$ 7,281,072.80	77,615,049	13,102,800	64,512,249	\$0.015000	\$0.086200	\$0.101200	\$ 6,528,639.60	\$ (752,433.20)		\$ 1,437,163.42	ACTUAL
Jul-24	\$ 9,165,544.38	\$ 1,346,591.16	\$ 7,818,953.22	95,930,514	14,094,000	81,836,514	\$0.010000	\$0.086200	\$0.096200	\$ 7,872,672.65	\$ 53,719.43		\$ 1,490,882.85	ACTUAL
Aug-24	\$ 8,209,040.08	\$ 1,237,438.32	\$ 6,971,601.76	98,967,150	14,918,400	84,048,750	\$0.010000	\$0.086200	\$0.096200	\$ 8,085,489.75	\$ 1,113,887.99		\$ 2,604,770.84	ACTUAL
Sep-24	\$ 8,124,732.23	\$ 1,325,617.48	\$ 6,799,114.75	87,213,462	14,229,600	72,983,862	\$0.020000	\$0.086200	\$0.106200	\$ 7,750,886.14	\$ 951,771.39		\$ 3,556,542.23	ACTUAL
Oct-24	\$ 8,423,109.01	\$ 1,654,734.33	\$ 6,768,374.68	75,505,571	14,833,200	60,672,371	\$0.025000	\$0.086200	\$0.111200	\$ 6,746,767.66	\$ (21,607.02)		\$ 3,534,935.21	ACTUAL
Nov-24	\$ 8,328,281.35	\$ 1,624,047.67	\$ 6,704,233.68	70,287,811	13,706,400	56,581,411	\$0.030000	\$0.086200	\$0.116200	\$ 6,574,759.96	\$ (129,473.72)		\$ 3,405,461.49	ACTUAL
Dec-24	\$ 9,487,847.21	\$ 1,542,842.24	\$ 7,945,004.97	83,366,302	13,556,400	69,809,902	\$0.020000	\$0.086200	\$0.106200	\$ 7,413,811.59	\$ (531,193.38)		\$ 2,874,268.11	ACTUAL
Jan-25	\$ 12,368,230.43	\$ 1,624,049.44	\$ 10,744,180.99	97,209,504	12,764,400	84,445,104	\$0.010000	\$0.086200	\$0.096200	\$ 8,123,619.00	\$ (2,620,561.99)		\$ 253,706.12	ACTUAL
Feb-25	\$ 10,127,082.63	\$ 1,375,170.43	\$ 8,751,912.20	101,732,532	13,814,400	87,918,132	\$0.005000	\$0.086200	\$0.091200	\$ 8,018,133.64	\$ (733,778.56)		\$ (480,072.44)	ACTUAL
Mar-25	\$ 8,468,898.03	\$ 1,298,549.43	\$ 7,170,348.60	81,165,281	12,445,200	68,720,081	\$0.025000	\$0.086200	\$0.111200	\$ 7,641,673.01	\$ 471,324.41		\$ (8,748.02)	ACTUAL
Apr-25	\$ 8,324,526.80	\$ 1,614,039.34	\$ 6,710,487.46	72,888,894	14,132,400	58,756,494	\$0.040000	\$0.086200	\$0.126200	\$ 7,415,069.54	\$ 704,582.08		\$ 695,834.06	ACTUAL
May-25	\$ 6,789,670.97	\$ 1,192,425.48	\$ 5,597,245.49	60,734,484	10,666,400	50,068,084	\$0.045000	\$0.086200	\$0.131200	\$ 6,568,932.62	\$ 971,687.13		\$ 1,667,521.19	PROJECTED
Jun-25	\$ 7,780,956.91	\$ 1,211,621.66	\$ 6,569,335.25	71,648,257	11,156,800	60,491,457	\$0.020000	\$0.086200	\$0.106200	\$ 6,424,192.73	\$ (145,142.52)		\$ 1,522,378.67	PROJECTED



STAFF REPORT

DATE: June 23, 2025
TO: Danville Utility Commission
FROM: Jason Grey, Director of Utilities
RE: Power Supply Update/Tallgrass PPA

Jason Grey will provide a power supply update to the Utility Commission. Jason will also make a recommendation on a purchase power agreement for a new five-megawatt generation resource.

Recommendation: I move that the Danville Utility Commission recommend to City Council entering into a purchase power agreement for five-megawatts of energy, capacity, and renewable energy credits from the Tallgrass waste heat to energy generation project.

ATTACHMENTS

1. 2025 Power Supply Discussion



POWER SUPPLY DISCUSSION

Danville Utility Commission

June 23, 2025



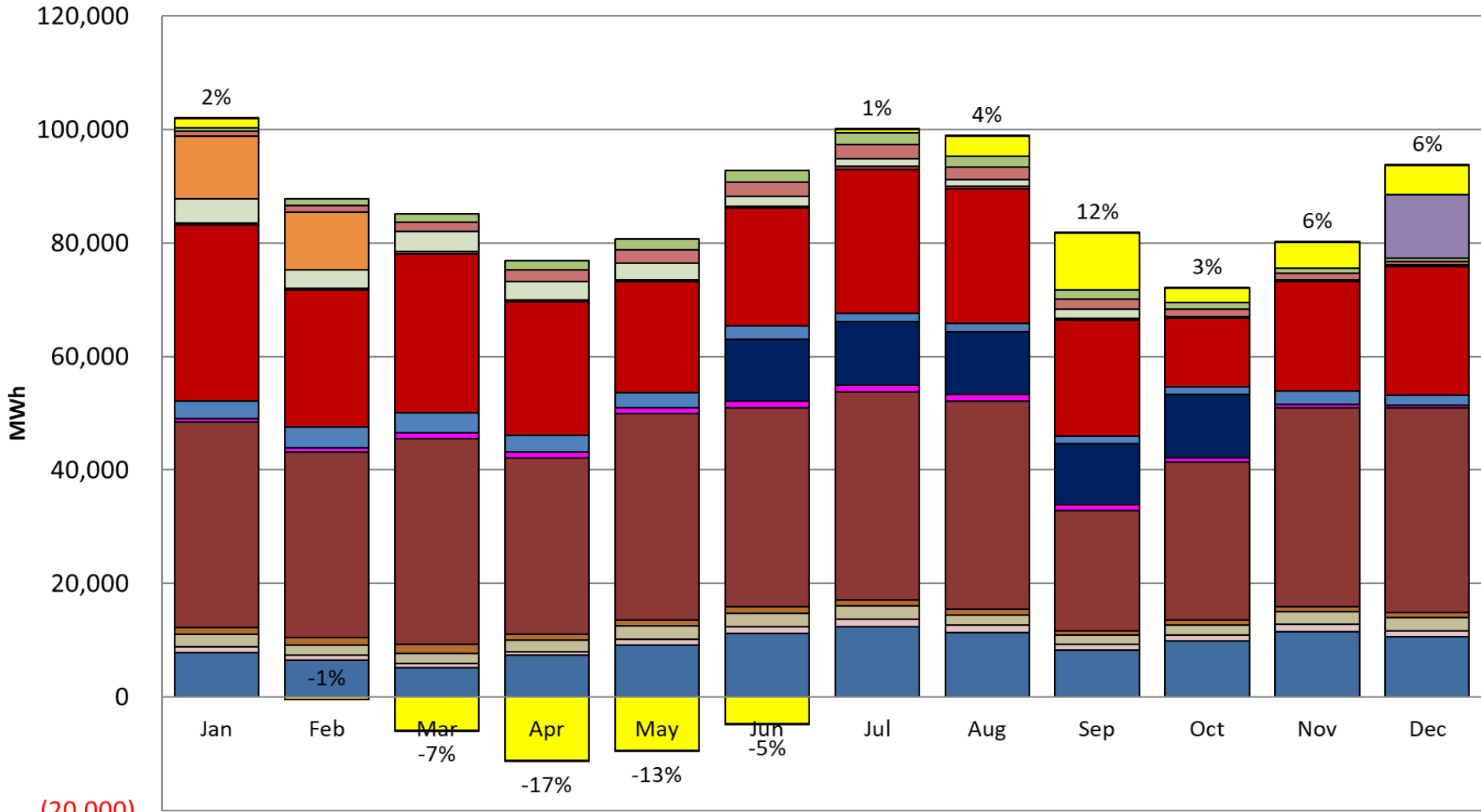
SYSTEM PEAK

Danville	2024	2023	2021
Peak Demand (MW)	213.76	204.25	203.09
Month & Day	Jan 8	Jul 28	Dec 24
Hour Ending (EST)	08	15	07
Temp. During Peak	22°	94°	05°

Danville Weather Data

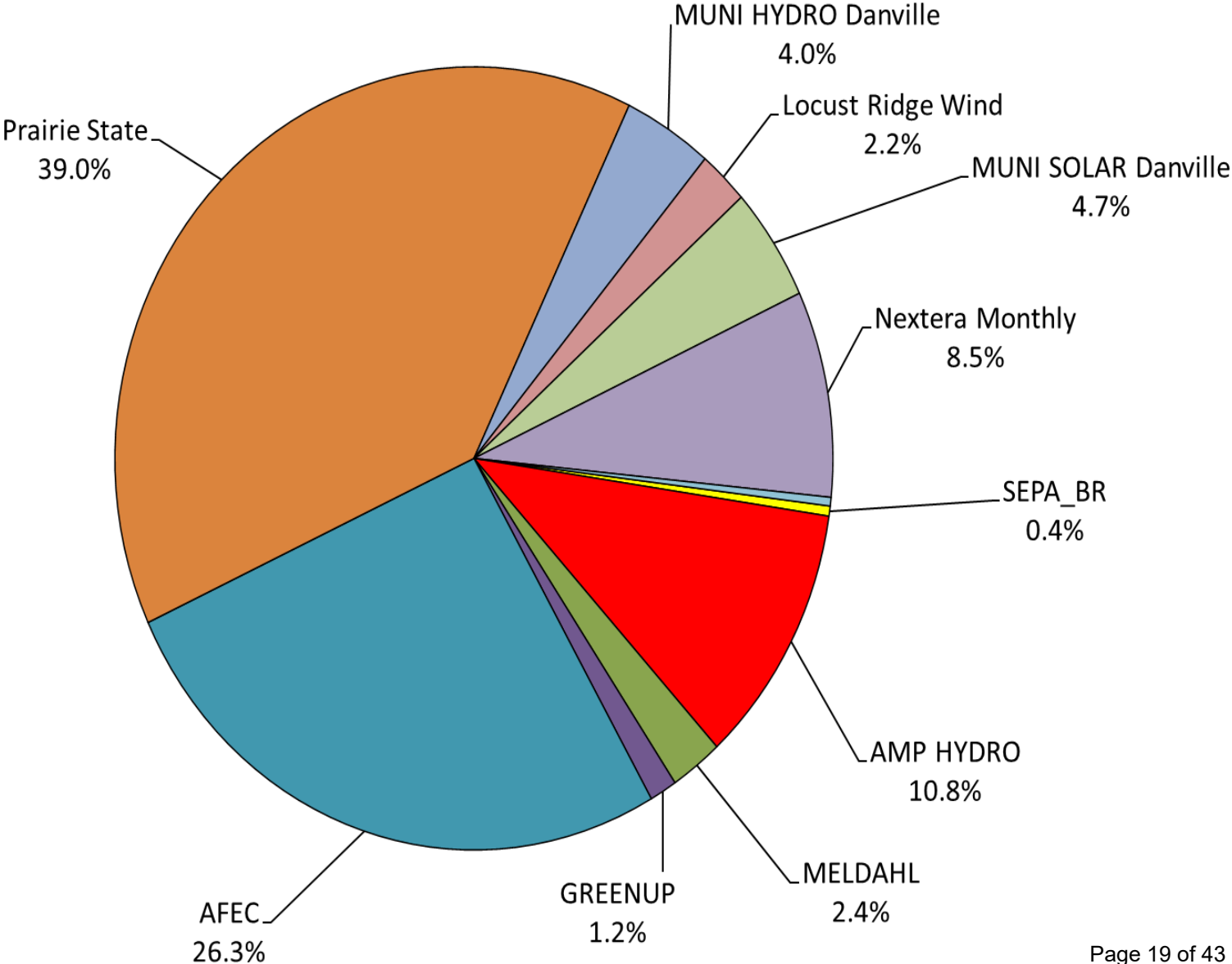
- 2025-January 17th 7-8 am 230 MW

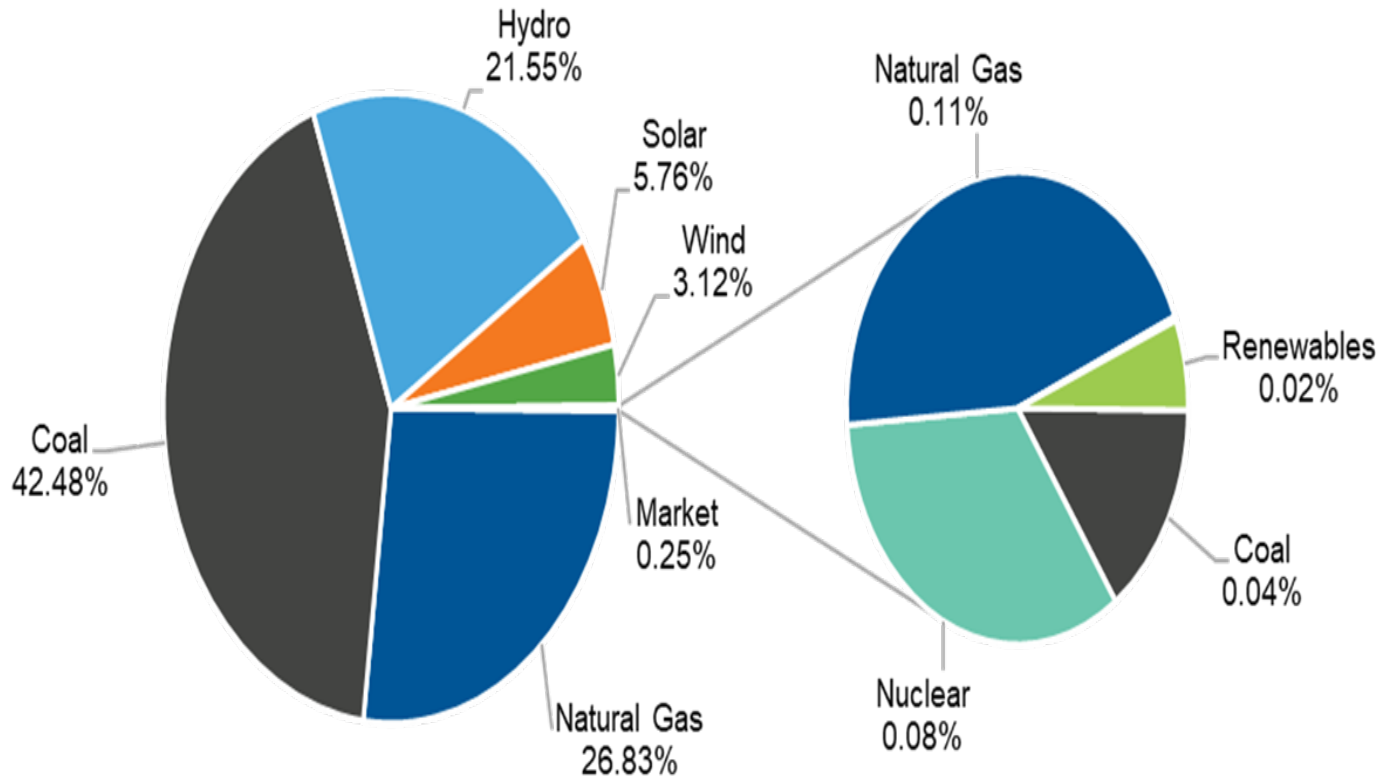
2025 Danville Monthly Energy



- AMP HYDRO
- MUNI HYDRO_2 Danville
- NextEra_Jun2025-Oct2025_7x24_AD_Danville
- SEPA_BR
- PSEG_2019-2029_Cap_Danville
- NextEra_Dec2025_7x24_AD_Danville
- GREENUP
- Prairie State
- MUNI HYDRO Danville
- Locust Ridge Wind
- Ringgold Solar
- MELDAHL
- MUNI SOLAR Danville
- AFEC
- NextEra_Jan2025-Feb2025_7x24_AD_Danville
- Whitmell Solar
-

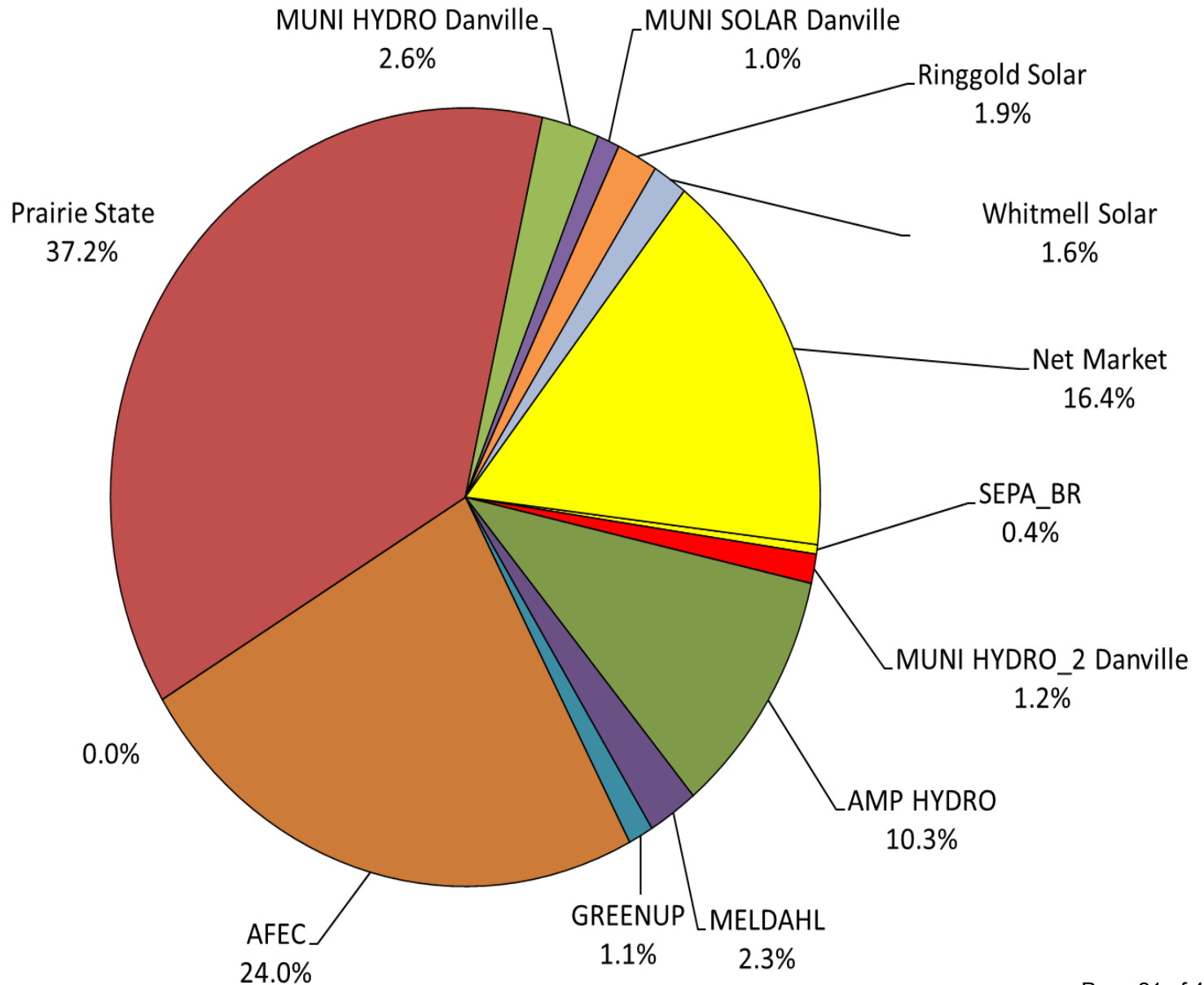
Danville 2025 Energy Sources



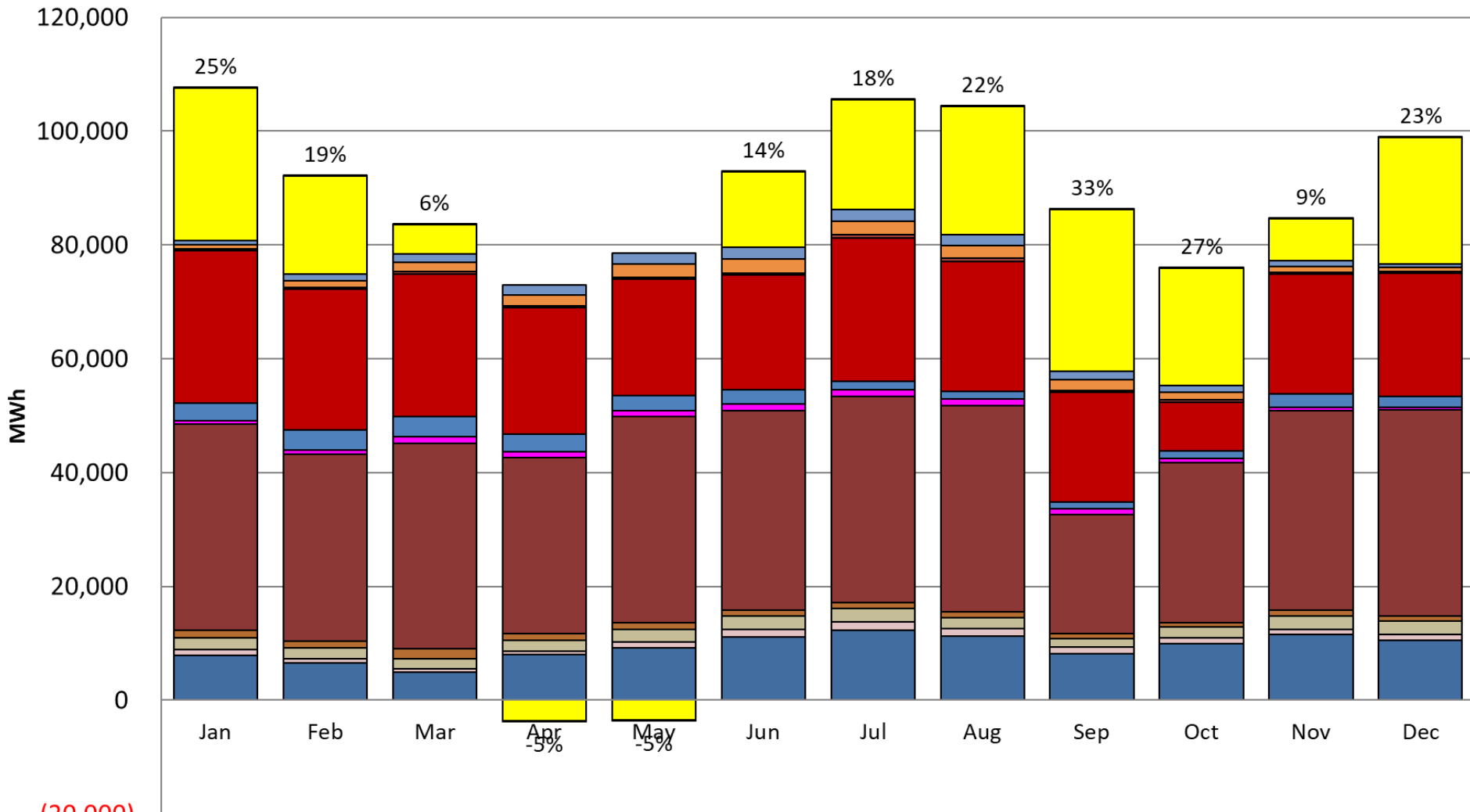


30.4% Renewable pre-REC sales / 0% Renewable post-REC sales

Danville 2026 Energy Sources



2026 Danville Monthly Energy



(20,000)

- AMP HYDRO
- GREENUP
- MELDAHL
- MUNI HYDRO_2 Danville
- Prairie State
- MUNI SOLAR Danville
- PSEG_2019-2029_Cap_Danville
- MUNI HYDRO Danville
- AFEC
- SEPA_BR
- Ringgold Solar
- Whitmell Solar
- Net Market
-



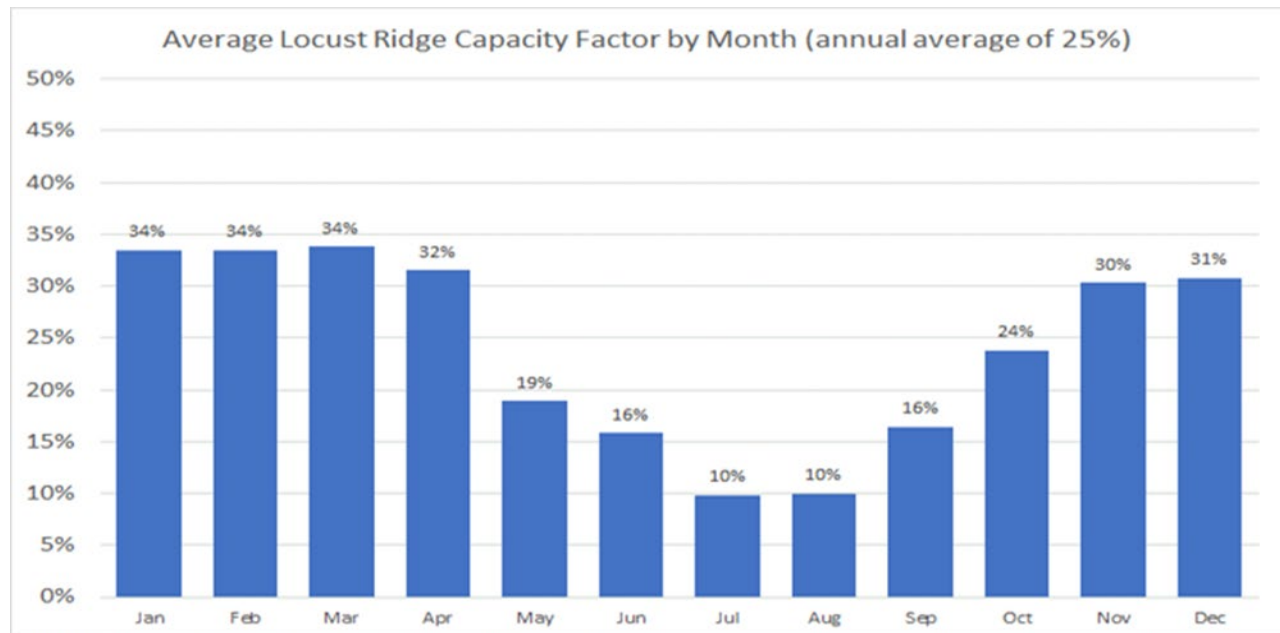
Prairie State (49,760 kW)

- 24/7 generation facility located in Marissa, Illinois
- 1582 MW Mine Mouth Coal Fired plant (two units) located in Southern Illinois (MISO)
- AMP participation = 368 MW (23.26%) of 1,600 MW
 - **Danville is 13.52% of AMP project share**
- Debt collection through 2043
- On line 2012
- Includes 30 years of on-site coal and MISO trans.
- Generation located in MISO. Pseudo tied to PJM.

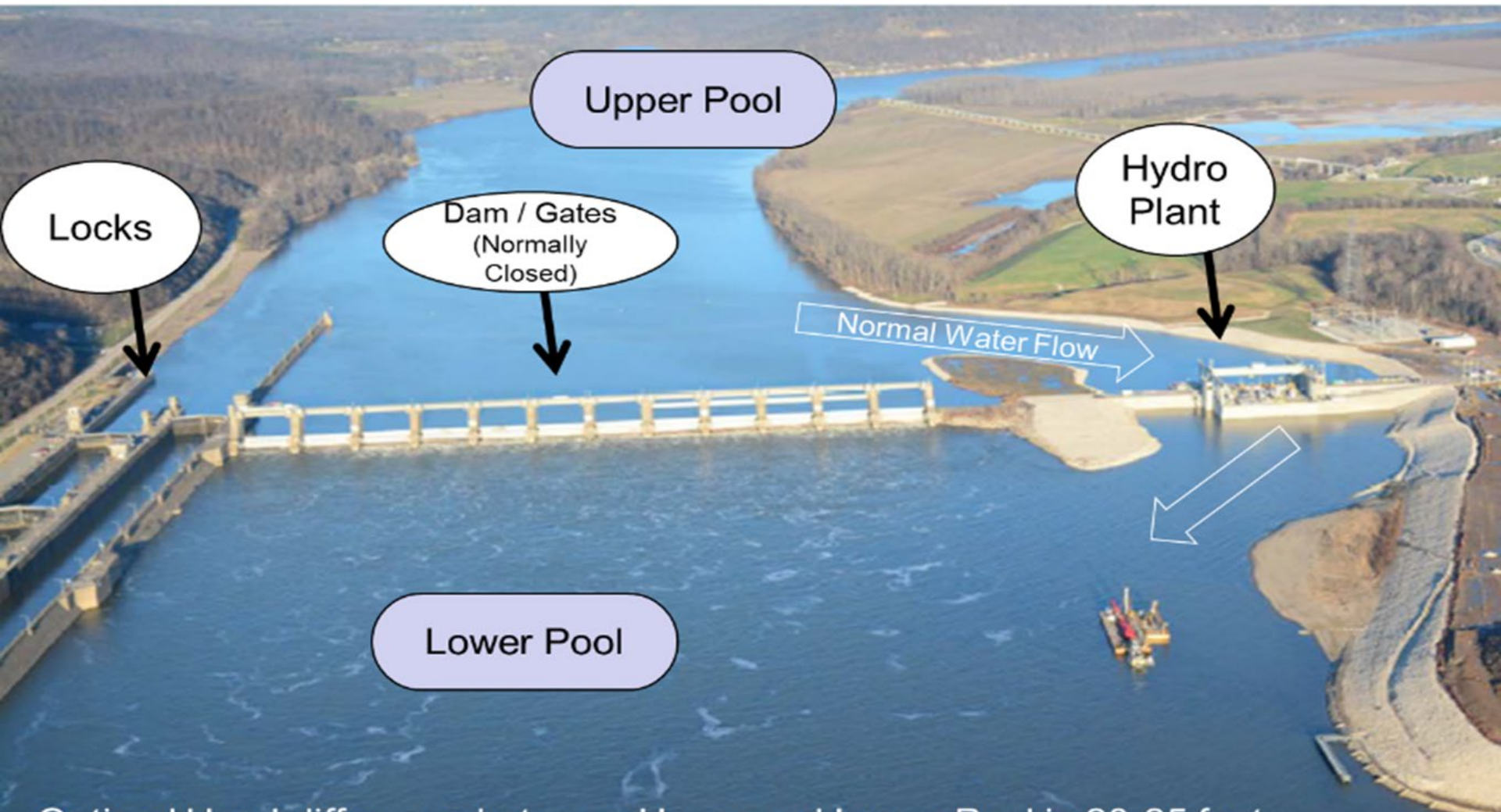


Locust Ridge Wind (15,900 kW)

- Power purchased from 50 turbines in Pennsylvania from Avangrid thru **September 2025**
- 100 MW Project
- Fixed price of \$47.50 / MWh plus PJM ancillary charges
- Energy only contract; No RECs or Capacity credits
- Danville is 13.20% of project



Run of the River Hydro



Optimal Head difference between Upper and Lower Pool is 20-25 feet



CANNELTON
Hydroelectric Project

AMP Hydro (22,084 kW)

- 208 MW project (on line 2016)
- **Danville is 10.62% of project**
- Approximate rate of \$139 / MWh

Meldahl (5,039 kW)

- 105 MW project (on line 2016)
- **Danville is 4.80% of project**
- Approximate rate of \$63 / MWh

Greenup (3,299 kW)

- **Danville is 4.70% of project**
- Approximate rate of \$82 / MWh

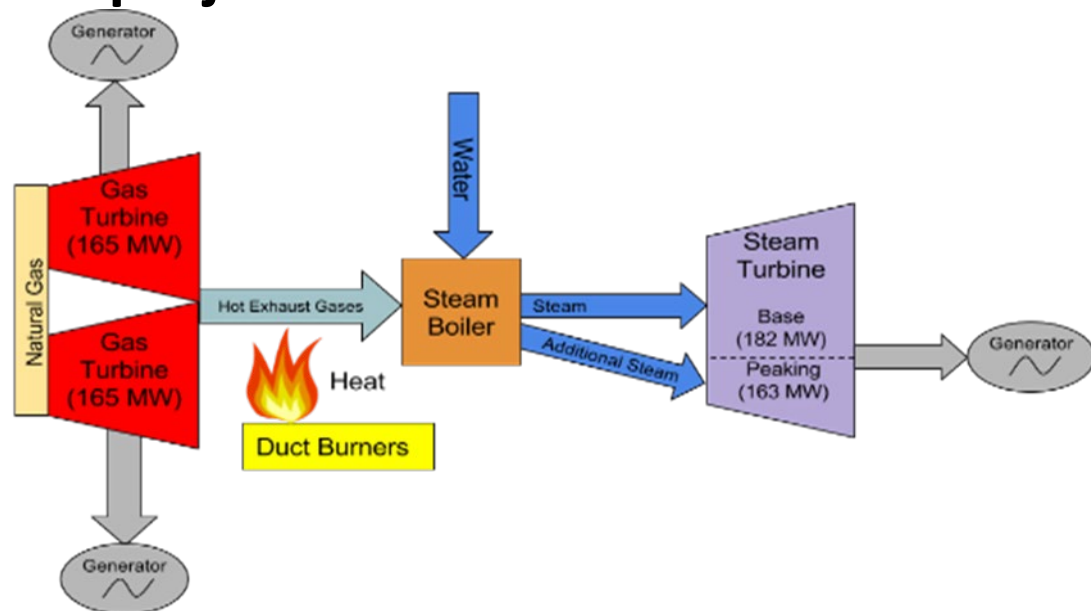


CANNELTON
High Water



AFEC (49,175 kW)

- 675 MW Natural Gas Combined Cycle Unit (online in 2012)
 - 512 MW of Intermediate Capacity (76%)
 - 163 MW of Duct-Firing Capability for Peaking (24%)
- Plant Maximum of 730 MW (Winter), 687 MW (Summer)
- Interconnected to FirstEnergy in PJM
- **Danville is 7.29% of project**



Danville Ringgold Solar

5-Year Average	6.38
5 CP Average Generation	
2022-2023	7.14
2023-2024	5.45
2024-2025	6.55

5-Year Average	5.41
1 CP Average Generation	
2022	9.11
2023	7.11
2024	0.00

- Nameplate Capacity: 12 MW
 - Tracking
 - Purchase Power Agreement with Arevon
- **2025 Cost: \$51.53/MWh**
 - -2% Escalator
 - **Start Price \$57.00/MWh in 2020**
 - **Danville gets RECs**
- 20.9% Forecasted Load Factor
 - Approximately 21,935 MWh Annually
 - 2023 – 19,775 MWh
 - 2022 – 18,845 MWh
 - 2021 – 22,593 MWh
- Capacity Plan Peak Shaving Credits:
 - 75% of Summer Rating credit for future years
 - 66% derate due to AEP’s possible winter peak
 - 12 MW * 75% * 66% = 5.94 MW



Danville Pinnacles Hydro

- 9 MW Name Plate
- 2023 Cost: \$61.87 / MWh
 - 2% Escalator
 - \$58.30/MWh in 2020
 - PPA with Northbrook Energy; billed through AMP
 - Danville gets RECs
- 43.0% Forecasted Load Factor
 - Approximately 33,890 MWh Annually
 - 31,126 MWh – 2023 Actual
 - 30,195 MWh – 2022 Actual
 - 24,079 MWh – 2021 Actual
- Capacity & Transmission Credit
 - Future Years = 9 MW Production during 5 CPs, 9 MW production during 1 CPs

5-Year Average	8.09
5 CP Average Generation	
2013-2014	7.58
2014-2015	0.00
2015-2016	7.92
2016-2017	9.14
2017-2018	6.20
2018-2019	7.69
2019-2020	8.93
2020-2021	7.49
2021-2022	8.03
2022-2023	9.53
2023-2024	7.07
2024-2025	8.31

5-Year Average	7.55
1 CP Average Generation	
2013	8.63
2014	0.00
2015	0.00
2016	9.25
2017	6.63
2018	8.50
2019	9.15
2020	9.12
2021	8.97
2022	9.55
2023	2.71
2024	7.38



Danville Schoolfield Hydro

- 4.5 MW Name Plate
- 2023 Cost: \$69.53 / MWh
 - 1.75% Escalator
 - \$66/MWh in 2020
 - PPA with Eaglecreek Renewable Energy that is billed through AMP
 - Danville gets RECs
- 38.2% Forecasted Load Factor
 - Approximately 15,073 MWh Annually
 - 14,051 MWh – 2023 Actual
 - 13,967 MWh – 2022 Actual
 - 14,610 MWh – 2021 Actual
- Capacity & Transmission Credit



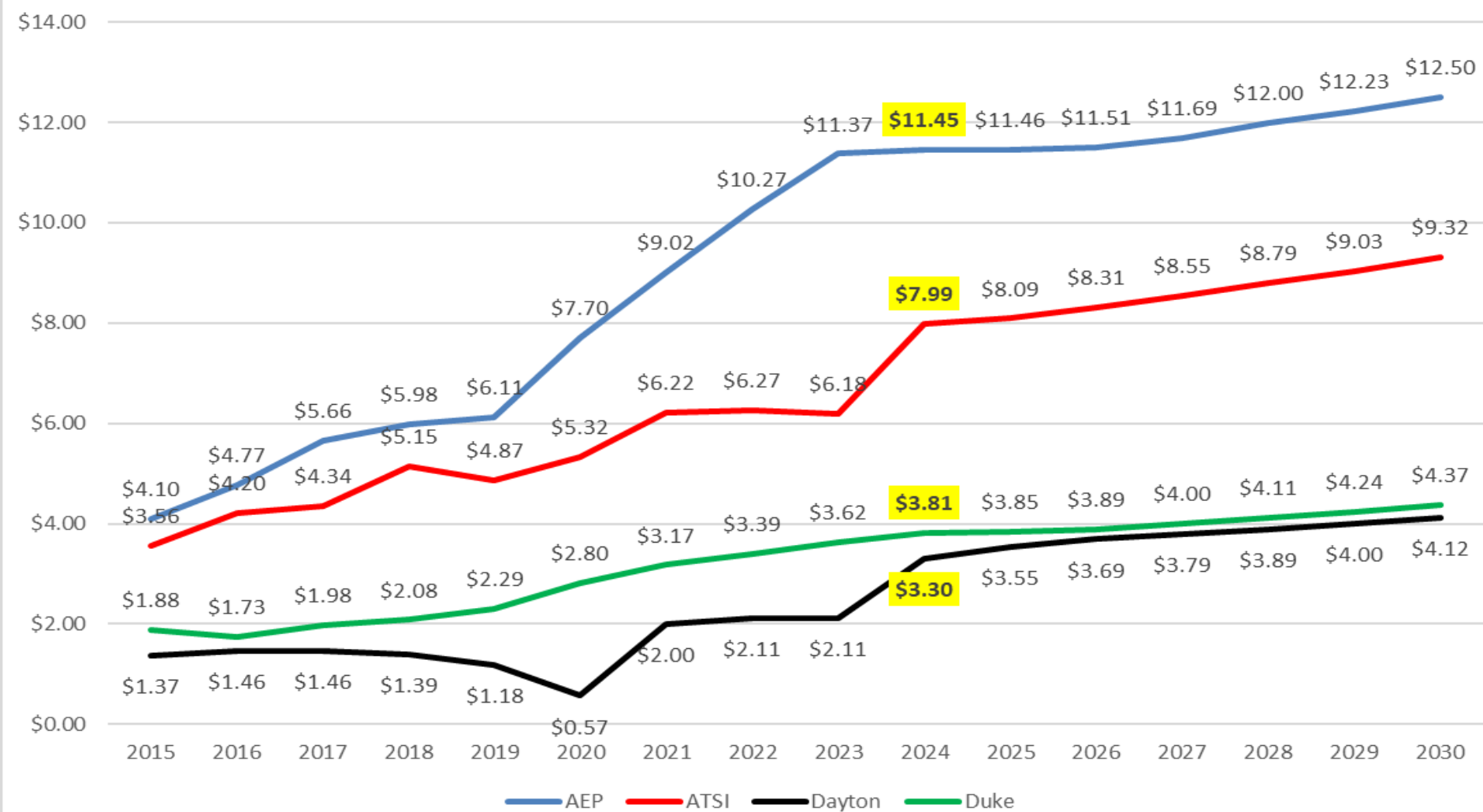


SHORT-TERM ENERGY BLOCK PURCHASES

- 15 MW PSEG Capacity (Jun 2019-May 2029) - \$4.96 / kW-mo
 - Purchased November 2018
- 15 MW 7x24 TEA @ A/D Hub (Jun-Oct 2024) - \$46.80 / MWh
- 15 MW 7x24 TEA @ A/D Hub (December 2024) - \$51.35 / MWh
- 15 MW 7x24 NextEra @ A/D Hub (Jan-Feb 2025) - \$66.35 / MWh
- 15 MW 7x24 NextEra @ A/D Hub (Jun-Oct 2025) - \$42.80 / MWh
- 15 MW 7x24 NextEra @ A/D Hub (December 2025) - \$51.50 / MWh
 - All purchased January 2023

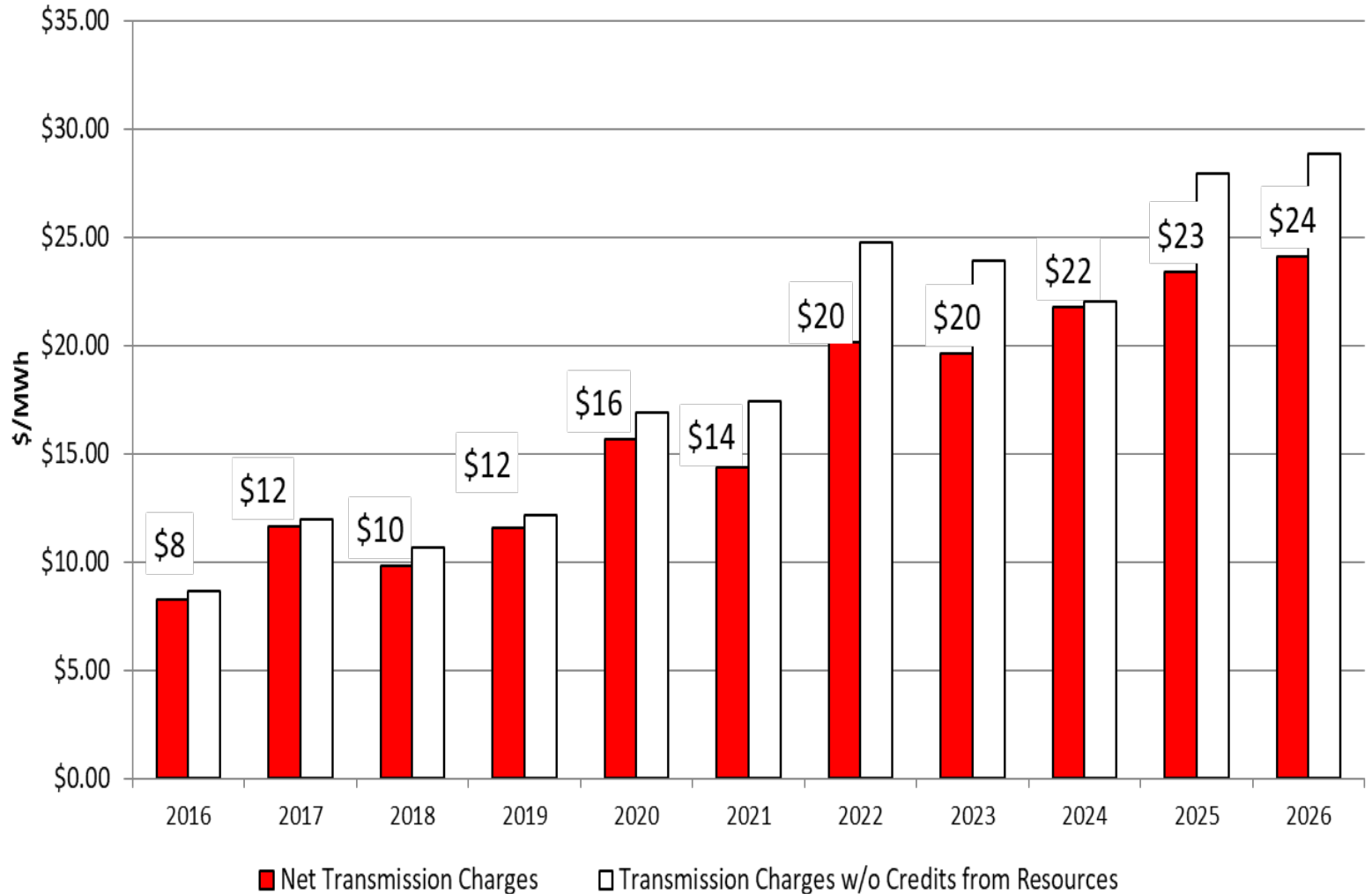


Net Transmission Rate - Without ARRs (\$/kW-mo)



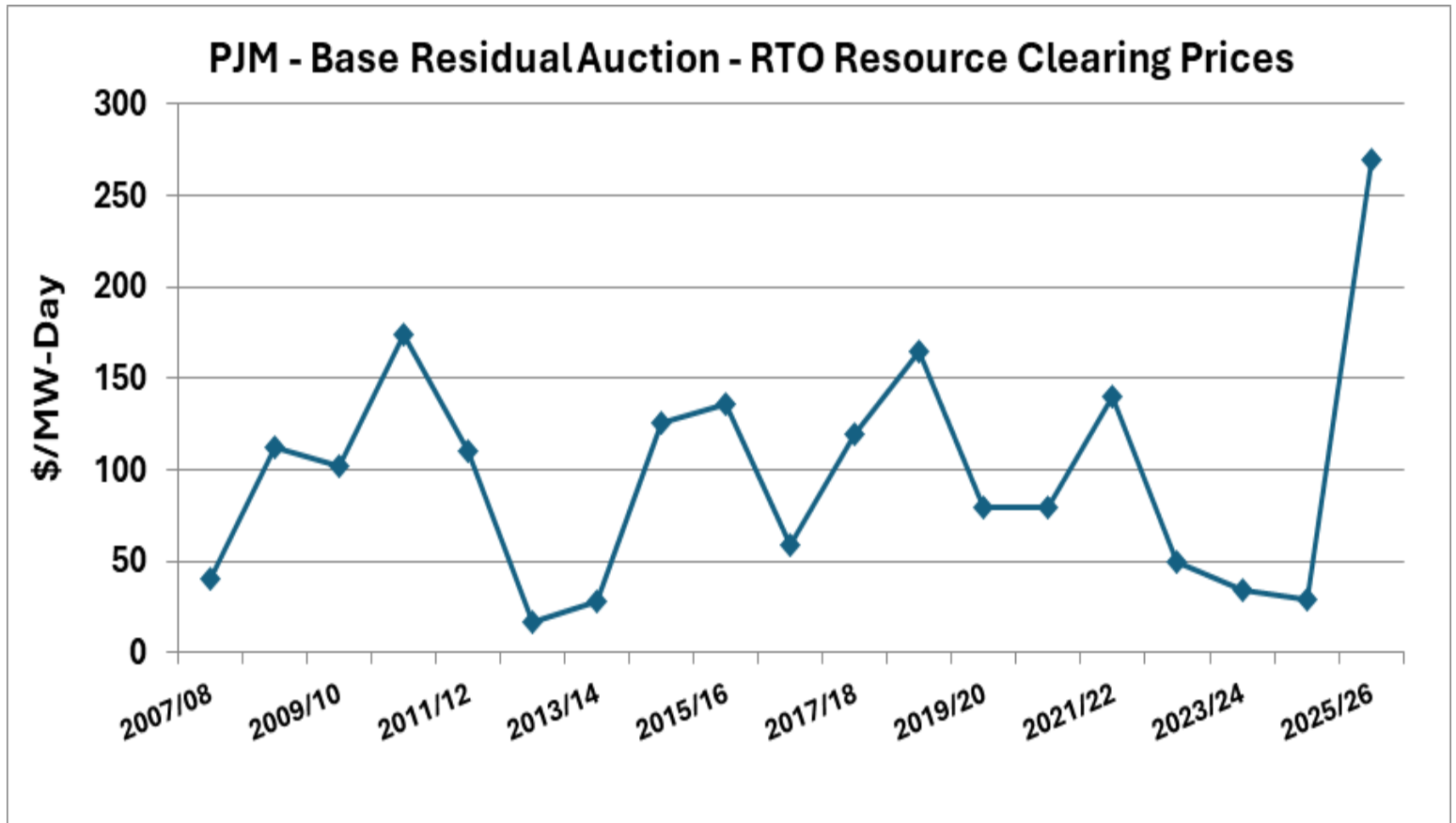


Transmission Charge Impact to Overall Rates: Danville



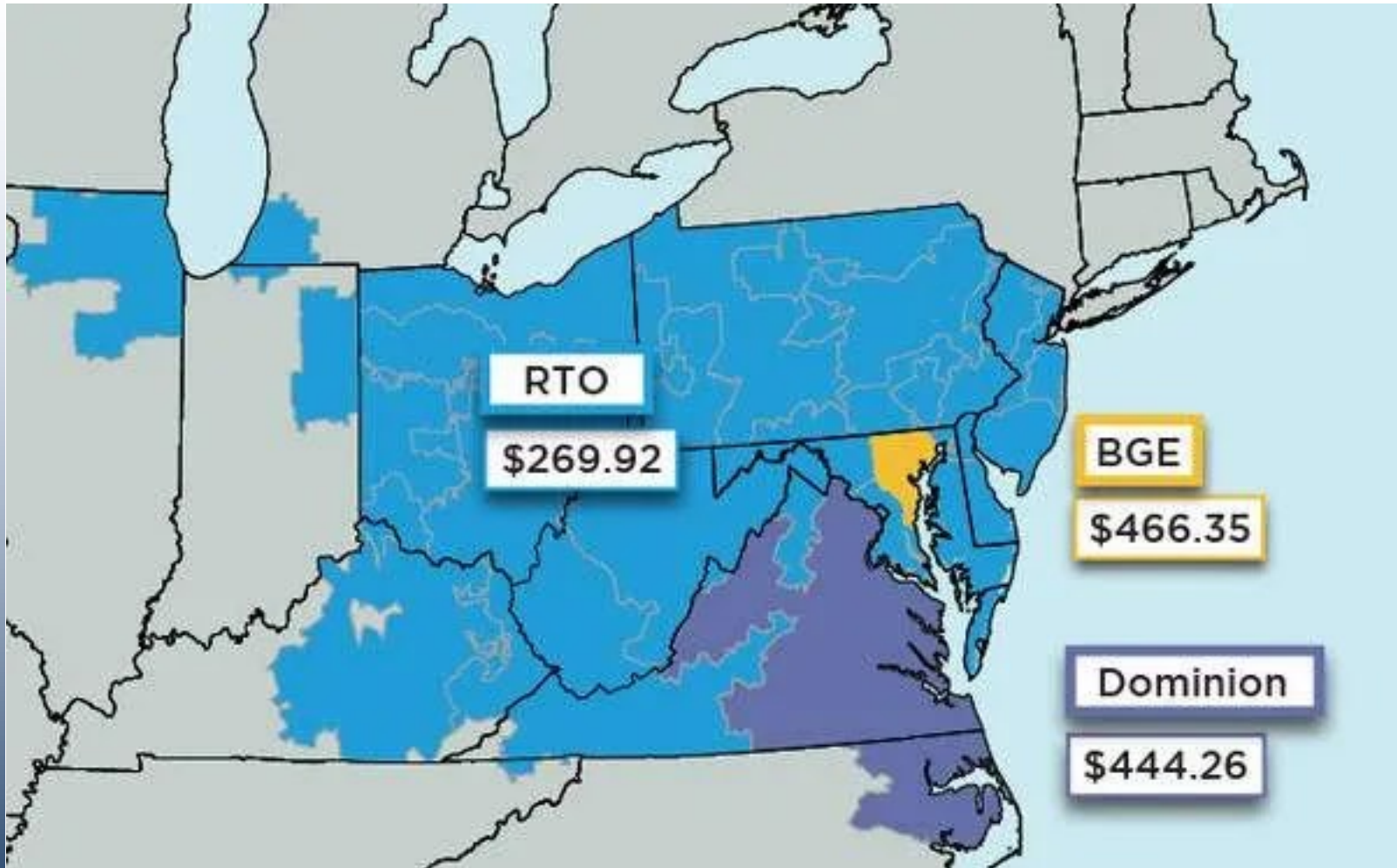


2025/26 PJM Capacity Rates





2025/26 PJM Capacity Rates





2025/26 PJM Capacity Rates

Table 2. RPM Base Residual Auction Resource Clearing Price Results in the RTO

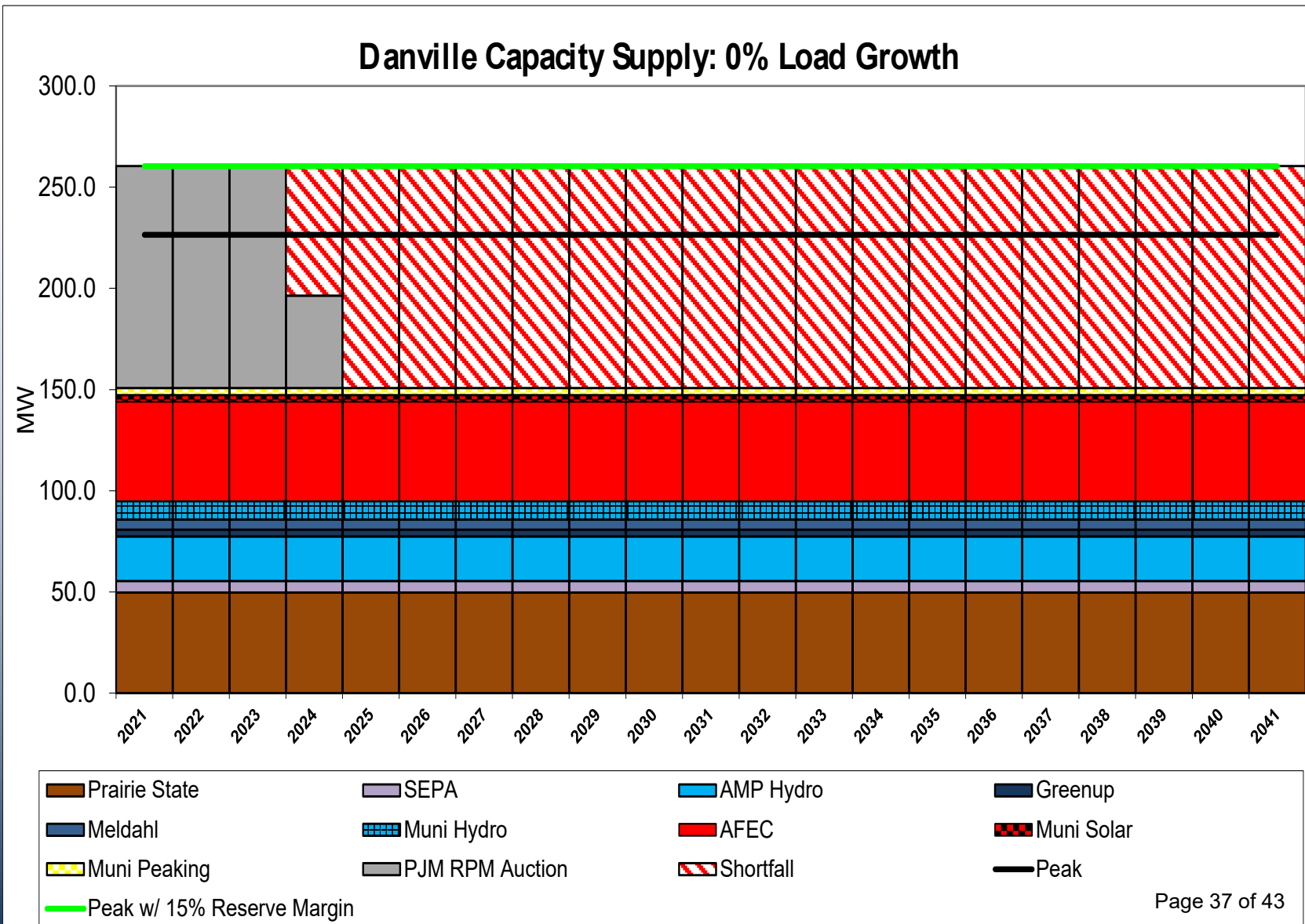
Delivery Year	Auction Results				
	Resource Clearing Price	Cleared UCAP (MW)	RPM Reserve Margin	Total Reserve Margin ¹	Total Cost to Load (\$ billion)
2015/16 ²	\$136.00	164,561.2	19.7%	19.3%	\$9.7
2016/17 ³	\$59.37	169,159.7	20.7%	20.3%	\$5.5
2017/18	\$120.00	167,003.7	20.1%	19.7%	\$7.5
2018/19	\$164.77	166,836.9	20.2%	19.8%	\$10.9
2019/20	\$100.00	167,305.9	22.9%	22.4%	\$7.0
2020/21 ⁴	\$76.53	165,109.2	23.9%	23.3%	\$7.0
2021/22	\$140.00	163,627.3	22.0%	21.5%	\$9.3
2022/23	\$50.00	144,477.3	21.1%	19.9%	\$3.9
2023/24	\$34.13	144,870.6	21.6%	20.3%	\$2.2
2024/25	\$28.92	147,478.9	21.7%	20.4%	\$2.2
2025/26 ⁵	\$269.92	135,684.0	18.6%	18.5%	\$14.7

¹ Reserve Margin includes FRR+RPM (Total ICAP/Total Peak-1; ² 2015/2016 BRA includes a significant portion of AEP and DEOK zone load previously under the FRR Alternative; ³ 2016/2017 BRA includes EKPC zone;

⁴ Beginning 2020/2021 Cleared UCAP (MW) includes Annual and matched Seasonal Capacity Performance sell offers; ⁵ DOM zone included in RPM



2025/26 PJM Capacity Rates



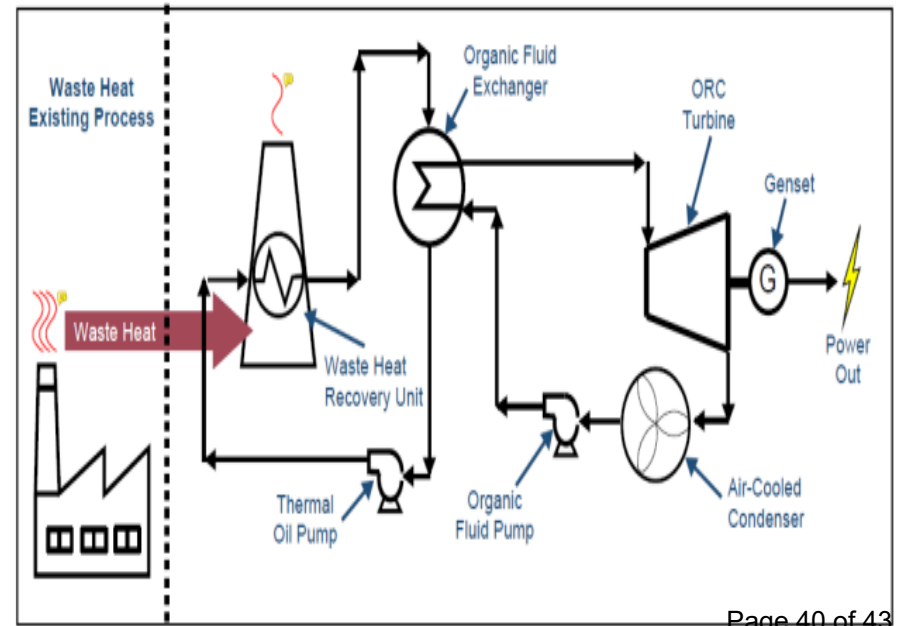


New Generation Resource

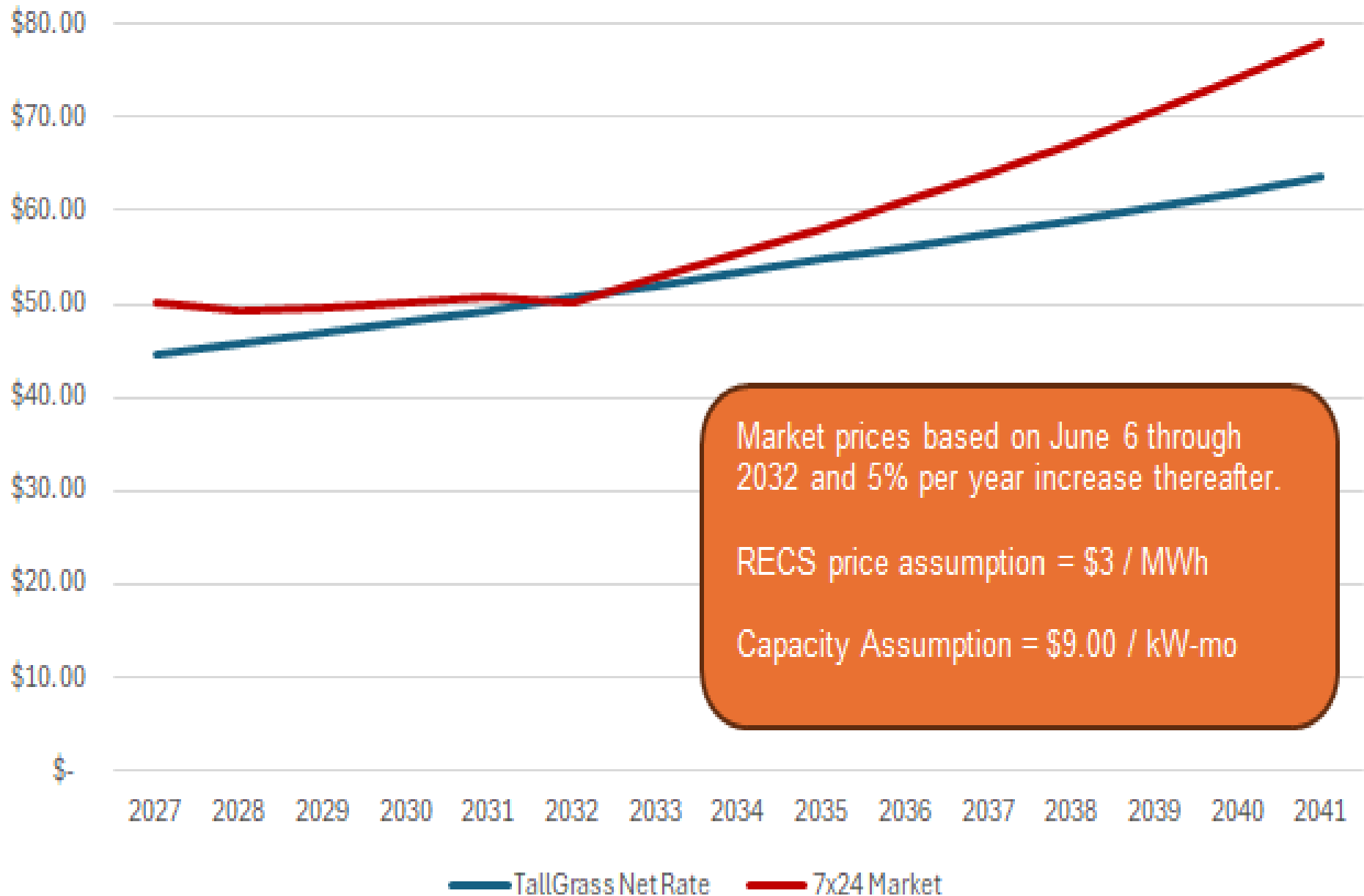


- Tallgrass, owner of the Rockies Express Pipeline (REX) is developing power projects that convert waste heat at REX compressor stations to baseload, emissions free power.
- The projects utilize a process similar to a combined cycle plant, which is a proven technology to utilize otherwise waste heat into useful electric energy

- Tallgrass offering two waste heat to power projects in Ohio [Chandlersville/Philo (Muskingum County) and Ashville/Columbus (Pickaway County)], totaling 22.74 MW.
- 16-year term from January 2027 through 2042.
- Expected annual energy of 82,000 MWh
- 2027 price of \$59.50/MWh.
- (Escalating 2% annually)
- Price includes: Energy
- PJM Installed Capacity
- Environmental Attributes
 - (RECs / carbon offsets)



TallGrass Net Rate vs. 7x24 Market





ELECTRIC SUPPLY RECOMMENDATIONS

- Keep market purchases at approximately 15-20%.
- Move forward with Tallgrass waste heat to energy PPA at 5 megawatts. Includes capacity and renewable energy credits.



Questions?