



DANVILLE UTILITY COMMISSION AGENDA

CITY COUNCIL CHAMBERS

December 8, 2025

4:30 PM

A. CALL TO ORDER

B. ROLL CALL

C. ITEMS FOR DISCUSSION

1. Minutes of the October 27, 2025 Commission Meeting
2. Review of September Financial Statements
3. Winter Energy Efficiency Presentation

D. PUBLIC COMMENT

Members of the public who desire to speak on any item not on the agenda will be heard during this period. The Chairman/Vice Chairman of the Commission may restrict the number of speakers and limit the length of public comment to three minutes for individuals and five minutes for groups. The group must be present and have a single speaker to be eligible for the five-minute comment period. Sign up shall be in-person and closes when the meeting starts. Comments shall be limited to the provision of information to the Commission and not for the answering of questions.

E. COMMUNICATIONS

A. Commission Members

B. Director

ADJOURN

Next Meeting: January 26, 2025 at 4:00pm.



**Danville Utility
Commission**

STAFF REPORT

DATE: December 8, 2025
TO: Danville Utility Commission
FROM: Janet Davis, Key Accounts Manager
RE: Minutes of the October 27, 2025 Commission Meeting

Minutes of the October 27, 2025 Commission Meeting

ATTACHMENTS

1. October 27 2025 DUC Minutes



Commission Members Present: Anna Kautzman, Helm Dobbins, Gary Miller, Fred Shanks, Mary Williamson, Murray Whittle

Commission Members Absent: Vanessa Cain, Steven Merricks, Ken Larking

Staff Present: Jason Grey, Janet Davis, Amy Chandler, Ryan Dodson, Bill Oosterom (CPower), Donna Karas (CPower)

Others Present:

Call to Order

Chairman Kautzman opened the meeting and asked that the attendance be recorded. As a quorum was present, the meeting was called to order. Ms. Kautzman welcomed Mr. Shanks to the Utility Commission.

Discussion/Business Items

Minutes of August 25, 2025 Commission Meeting

Ms. Kautzman asked for any corrections, deletions, or adjustments to the minutes from August 25, 2025.

Mr. Dobbins made a motion to approve the minutes. Ms. Williamson seconded, all members voted in favor, and the motion carried unanimously.

Review of Utilities' Financial Statements

Ms. Chandler presented the August 2025 utility financial statements for each utility fund.

Mr. Shanks asked Ms. Chandler to explain receivables and wanted to know if the total deficit was past due funds. Ms. Chandler responded that it was for all customers for the services billed for. The number can also reflect a delay in billing.

Presentation from CPower on the City's Electric Demand Response Program

Bill Oosterom, Director of Sales, CPower, presented information on the City's demand response program at the October 27th Danville Utility Commission meeting. Demand response is a

program that encourages consumers to shift or reduce electric load during extreme peak events. Several Danville Utilities customers have been part of this program for over 10 years and have financially benefited from the program while lowering demand and increasing reliability during extreme peak events.

Mr. Shanks asked if demand response through CPower is commercial and industrial only. Mr. Grey responded yes, it is open to all but residential, but there is a smart thermostat program available to residential customers to also allow for peak shaving.

Mr. Whittle asked if the program is open to County customers as well. Mr. Grey responded that some of the long-term customers are in the County.

Department Discussions

Mr. Grey commented that Danville Utilities lost an employee and let the family know that the department is thinking about her.

Public Comment

There were no comments from the public.

Adjournment

Mr. Shanks made a motion to adjourn. Mr. Dobbins seconded. There being no further business, Ms. Kautzman adjourned the meeting at 4:27 pm.

Submitted by Janet C. Davis
Secretary to the DUC

December 8, 2024

Date Approved

Chairman
Danville Utility Commission



**Danville Utility
Commission**

STAFF REPORT

DATE: December 8, 2025
TO: Danville Utility Commission
FROM: Amy Chandler, Assistant Director of Finance
RE: Review of September Financial Statements

September financials will be reviewed.

ATTACHMENTS

1. Sept 2025 Utility Financial Statements

CITY OF DANVILLE
UTILITY FUNDS
COMBINING STATEMENT OF NET ASSETS - UNAUDITED
SEPTEMBER 30, 2025

	<u>WASTEWATER</u>	<u>WATER</u>	<u>GAS</u>	<u>ELECTRIC</u>	<u>TELECOM</u>	<u>SEPTEMBER 30, 2025</u>
ASSETS						
Equity in pooled Cash and Investments	\$ 8,200,536.89	8,108,356.55	12,715,538.36	6,868,859.81	1,611,489.57	37,504,781.18
Receivables (Net of allowances for Uncollectible):						
Accounts	1,357,568.38	1,781,928.37	1,022,733.12	17,496,630.51	46,449.03	21,705,309.41
Power/Gas Cost Recovery	-	-	(1,749,754.35)	(1,376,483.36)	-	(3,126,237.71)
Pension Assets	241.00	437.00	339.00	1,270.00	52.00	2,339.00
Inventory of Gas, Materials and Supplies, at Cost	-	954,107.02	1,046,477.78	3,873,464.84	233,093.51	6,107,143.15
Fixed Assets	110,451,699.11	102,506,644.28	74,265,128.19	359,929,765.11	11,398,056.45	658,551,293.14
Accumulated Depreciation	(57,205,968.02)	(47,973,629.67)	(34,574,937.54)	(161,783,872.23)	(5,689,129.74)	(307,227,537.20)
Deferred Outflows - Pension	204,863.00	370,729.00	287,487.00	1,077,328.00	44,446.00	1,984,853.00
	<u>\$ 63,008,940.36</u>	<u>65,748,572.55</u>	<u>53,013,011.56</u>	<u>226,086,962.68</u>	<u>7,644,456.82</u>	<u>415,501,943.97</u>
LIABILITIES AND NET ASSETS						
Liabilities						
Accounts Payable	\$ 267,873.95	954,568.01	807,758.06	11,416,520.86	36,262.10	13,482,982.98
Accrued Interest Payable	12,260.01	170,383.57	6,792.10	777,156.85	-	966,592.53
Customer Deposits	-	-	-	3,988,737.34	-	3,988,737.34
Accrued Vacation, Sick Leave & Workers Comp.	-	164,805.88	150,636.46	661,652.75	16,130.35	993,225.44
Deferred Gain / Loss - Refunding Bonds	(66,134.29)	(65,148.58)	(32,417.34)	(781,571.11)	-	(945,271.32)
Original Issue Premium/Discount (Refunding Bonds)	85,531.34	1,253,742.74	38,660.62	6,034,800.05	-	7,412,734.75
General Obligation Bonds Payable	733,341.50	5,685,196.34	378,181.59	44,859,373.05	-	51,656,092.48
Revenue Bonds Payable	-	6,335,085.71	-	11,374,914.29	-	17,710,000.00
Long-Term Leases, Notes, and Contracts Payable	-	51,421.09	51,421.10	536,294.07	-	639,136.26
	<u>\$ 1,032,872.51</u>	<u>14,550,054.76</u>	<u>1,401,032.59</u>	<u>78,867,878.15</u>	<u>52,392.45</u>	<u>95,904,230.46</u>
Net Assets						
Contributed Capital	\$ 4,230,605.78	4,676,282.92	1,340,510.58	13,721,622.53	337,248.59	24,306,270.40
Retained Earnings:						
Restricted for Investment in Fixed Assets	\$ 48,262,386.76	36,596,434.39	37,913,834.10	122,936,754.07	5,371,678.12	251,081,087.44
Restricted for Incomplete Projects	8,019,491.21	4,428,587.21	14,684,837.18	3,695,612.63	591,646.31	31,420,174.54
Restricted for Subsequent Expenses	2,675,744.09	162,221.36	7,312.41	1,862,741.32	2,098.91	4,710,118.09
Net Pension Assets	241.00	437.00	339.00	1,270.00	52.00	2,339.00
Deferred Outflows - Pension	204,863.00	370,729.00	287,487.00	1,077,328.00	44,446.00	1,984,853.00
Unrestricted	(1,212,400.99)	5,334,554.91	(2,334,854.30)	5,001,083.98	1,289,340.44	8,077,724.04
Total Retained Earnings	<u>\$ 57,745,462.07</u>	<u>46,522,234.87</u>	<u>50,271,468.39</u>	<u>133,497,462.00</u>	<u>7,254,815.78</u>	<u>295,291,443.11</u>
	<u>\$ 61,976,067.85</u>	<u>51,198,517.79</u>	<u>51,611,978.97</u>	<u>147,219,084.53</u>	<u>7,592,064.37</u>	<u>319,597,713.51</u>
	<u>\$ 63,008,940.36</u>	<u>65,748,572.55</u>	<u>53,013,011.56</u>	<u>226,086,962.68</u>	<u>7,644,456.82</u>	<u>415,501,943.97</u>

**CITY OF DANVILLE
UTILITY FUNDS
COMBINING STATEMENT OF REVENUES, EXPENSES,
AND CHANGES IN FUND NET ASSETS
FOR THE PERIOD ENDED SEPTEMBER 30, 2025**

	<u>WASTEWATER</u>	<u>WATER</u>	<u>GAS</u>	<u>ELECTRIC</u>	<u>TELECOM</u>	<u>SEPTEMBER 30, 2025</u>
Operating revenues:						
Charges for Services	\$ 2,553,311.19	2,537,617.58	2,032,825.95	38,388,160.57	202,744.04	45,714,659.33
Operating Expenses:						
Purchased Services	\$ -	-	1,886,533.58	28,494,784.82	12,679.45	30,393,997.85
Production	-	-	-	399.16	-	399.16
Transmission & Treatment	949,303.79	535,744.29	-	522,055.57	-	2,007,103.65
Engineering	-	71,027.62	76,966.66	388,466.35	-	536,460.63
Distribution	494,827.24	264,342.68	290,943.50	2,736,402.61	-	3,786,516.03
Service	32,719.95	46,055.29	21,926.79	-	-	100,702.03
Meters & Regulators	-	35,933.22	46,613.85	168,009.58	-	250,556.65
Administrative	687,468.21	1,024,168.09	1,062,487.60	3,945,426.27	221,384.12	6,940,934.29
Total Operating Expenses	\$ 2,164,319.19	1,977,271.19	3,385,471.98	36,255,544.36	234,063.57	44,016,670.29
Operating Income (Loss)	\$ 388,992.00	560,346.39	(1,352,646.03)	2,132,616.21	(31,319.53)	1,697,989.04
Non-Operating Revenues (Expenses):						
Jobbing Income (Loss)	10,380.95	378,498.46	266,821.91	364,699.58	581.12	1,020,982.02
Interest Income	61,673.46	62,556.80	102,193.71	75,638.11	11,187.72	313,249.80
Energy Efficiency Recovery	-	-	-	-	-	-
Gain (Loss) on Disposal of Property	-	-	575.00	24,771.69	-	25,346.69
Recoveries and Rebates	-	-	-	153.18	-	153.18
Interest Expense	(15,451.98)	(135,770.38)	(8,291.08)	(929,424.07)	-	(1,088,937.51)
Total Non-Operating Revenues (Expenses)	\$ 56,602.43	305,284.88	361,299.54	(464,161.51)	11,768.84	270,794.18
Income (Loss) Before Operating Transfers	\$ 445,594.43	865,631.27	(991,346.49)	1,668,454.70	(19,550.69)	1,968,783.22
Operating Transfers:						
Transfers In (Out)	(211,720.00)	(281,104.99)	(834,612.49)	(2,712,432.49)	(55,030.00)	(4,094,899.97)
Total Operating Transfers	\$ (211,720.00)	(281,104.99)	(834,612.49)	(2,712,432.49)	(55,030.00)	(4,094,899.97)
Net Income (Loss)	\$ 233,874.43	584,526.28	(1,825,958.98)	(1,043,977.79)	(74,580.69)	(2,126,116.75)
Net Assets - July 1, 2024, as restated	61,724,366.42	50,613,991.51	53,437,937.95	148,263,062.32	7,666,645.06	321,706,003.26
Net Income (Loss)	233,874.43	584,526.28	(1,825,958.98)	(1,043,977.79)	(74,580.69)	(2,126,116.75)
Contribution In Aid of Construction	17,827.00	-	-	-	-	17,827.00
Net Assets -June 30, 2025	\$ 61,976,067.85	51,198,517.79	51,611,978.97	147,219,084.53	7,592,064.37	319,597,713.51

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED SEPTEMBER 30, 2025

WASTEWATER

	<u>ORIGINAL BUDGET 25-26</u>	<u>ADJUSTMENTS AND CARRYFORWARDS</u>	<u>CURRENT BUDGET 25-26</u>	<u>SEPTEMBER 2025</u>	<u>PERCENT OF CURRENT BUDGET</u>	<u>SEPTEMBER 2024</u>
OPERATING REVENUE	9,387,520.00		9,387,520.00	2,553,311.19	27.20%	2,515,127.57
OPERATING EXPENSES						
TRANSMISSION & TREATMENT	4,405,190.00	32,618.55	4,437,808.55	949,303.79	21.39%	956,927.16
ENGINEERING	-		-	-		-
DISTRIBUTION	2,003,630.00		2,003,630.00	494,827.24	24.70%	673,642.45
SERVICE	184,920.00		184,920.00	32,719.95	17.69%	36,231.56
METERS & REGULATORS	-		-	-		-
DEPRECIATION	1,670,190.00		1,670,190.00	417,547.50	25.00%	491,842.50
BAD DEBT	40,000.00		40,000.00	32,137.04	80.34%	23,658.84
GENERAL & ADMINISTRATIVE	1,035,250.00		1,035,250.00	237,783.67	22.97%	214,885.73
TOTAL OPERATING EXPENSES	9,339,180.00	32,618.55	9,371,798.55	2,164,319.19	23.09%	2,397,188.24
OPERATING INCOME (LOSS)	48,340.00	(32,618.55)	15,721.45	388,992.00	2474.28%	117,939.33
NON-OPERATING REVENUE (EXPENSE)						
INTEREST INCOME ON INVESTMENTS	54,200.00		54,200.00	61,673.46	113.79%	40,292.33
RECOVERIES AND REBATES	-		-	-		-
GAIN/LOSS ON DISPOSAL	-		-	-		1,451.00
JOBGING INCOME (LOSS)	36,050.00		36,050.00	10,380.95	28.80%	10,648.94
INTEREST ON LONG TERM INDEBTEDNESS	(127,780.00)		(127,780.00)	(15,451.98)	12.09%	(19,460.79)
NET INCOME (LOSS)	10,810.00	(32,618.55)	(21,808.55)	445,594.43	-2043.21%	150,870.81
OPERATING TRANSFERS IN (OUT)	(742,540.00)	-	(742,540.00)	(211,720.00)	28.51%	(176,439.99)
NET INCOME AFTER TRANSFERS	(731,730.00)	(32,618.55)	(764,348.55)	233,874.43	-30.60%	(25,569.18)
CONTRIBUTION IN AID	70,000.00		70,000.00	17,827.00	25.47%	
REGULAR CAPITAL MAINTENANCE	(1,540,820.00)	(590,830.75)	(2,131,650.75)	(167,147.29)	7.84%	
CAPITAL PROJECTS	-	(6,151,344.26)	(6,151,344.26)	(164,647.35)	2.68%	
DEBT SERVICE	(169,520.00)		(169,520.00)	(155,587.50)	91.78%	
DEPRECIATION	1,670,190.00		1,670,190.00	417,547.50	25.00%	

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED SEPTEMBER 30, 2025

WATER

	<u>ORIGINAL BUDGET 25-26</u>	<u>ADJUSTMENTS AND CARRYFORWARDS</u>	<u>CURRENT BUDGET 25-26</u>	<u>SEPTEMBER 2025</u>	<u>PERCENT OF CURRENT BUDGET</u>	<u>SEPTEMBER 2024</u>
OPERATING REVENUE	9,264,850.00	-	9,264,850.00	2,537,617.58	27.39%	2,427,478.48
OPERATING EXPENSES						
TRANSMISSION & TREATMENT	2,439,090.00	18,415.43	2,457,505.43	535,744.29	21.80%	512,201.89
ENGINEERING	391,490.00	16,506.25	407,996.25	71,027.62	17.41%	66,123.01
DISTRIBUTION	1,463,430.00	-	1,463,430.00	264,342.68	18.06%	279,810.72
SERVICE	223,640.00	-	223,640.00	46,055.29	20.59%	39,313.63
METERS & REGULATORS	159,440.00	-	159,440.00	35,933.22	22.54%	32,877.78
DEPRECIATION	1,442,130.00	-	1,442,130.00	360,532.47	25.00%	379,965.03
BAD DEBT	30,000.00	-	30,000.00	29,556.02	98.52%	20,916.38
GENERAL & ADMINISTRATIVE	2,769,525.00	76,617.63	2,846,142.63	634,079.60	22.28%	602,127.28
TOTAL OPERATING EXPENSES	8,918,745.00	111,539.31	9,030,284.31	1,977,271.19	21.90%	1,933,335.72
OPERATING INCOME (LOSS)	<u>346,105.00</u>	<u>(111,539.31)</u>	<u>234,565.69</u>	<u>560,346.39</u>	<u>238.89%</u>	<u>494,142.76</u>
NON-OPERATING REVENUE (EXPENSE)						
INTEREST INCOME ON INVESTMENTS	103,300.00		103,300.00	62,556.80	60.56%	73,583.99
RECOVERIES AND REBATES	6,000.00		6,000.00	-	0.00%	-
GAIN/LOSS ON DISPOSAL	3,400.00		3,400.00	-	0.00%	-
JOBGING INCOME (LOSS)	744,365.00		744,365.00	378,498.46	50.85%	59,378.25
INTEREST ON LONG TERM INDEBTEDNESS	<u>(571,580.00)</u>		<u>(571,580.00)</u>	<u>(135,770.38)</u>	<u>23.75%</u>	<u>(98,711.02)</u>
NET INCOME (LOSS)	<u>631,590.00</u>	<u>(111,539.31)</u>	<u>520,050.69</u>	<u>865,631.27</u>	<u>166.45%</u>	<u>528,393.98</u>
OPERATING TRANSFERS IN (OUT)	<u>(1,020,080.00)</u>		<u>(1,020,080.00)</u>	<u>(281,104.99)</u>	<u>27.56%</u>	<u>(241,575.00)</u>
NET INCOME AFTER TRANSFERS	<u>(388,490.00)</u>	<u>(111,539.31)</u>	<u>(500,029.31)</u>	<u>584,526.28</u>	<u>-116.90%</u>	<u>286,818.98</u>
CONTRIBUTION IN AID	-		-	-	0.00%	
REGULAR CAPITAL MAINTENANCE	(961,510.00)	(5,560.86)	(967,070.86)	(115,275.67)	11.92%	
CAPITAL PROJECTS	-	(6,941,454.09)	(6,941,454.09)	(1,417,320.87)	20.42%	
DEBT SERVICE	(516,610.00)		(516,610.00)	(305,162.50)	59.07%	
DEPRECIATION	1,442,130.00		1,442,130.00	360,532.47	25.00%	

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED SEPTEMBER 30, 2025

GAS						
	ORIGINAL BUDGET 25-26	ADJUSTMENTS AND CARRYFORWARDS	CURRENT BUDGET 25-26	SEPTEMBER 2025	PERCENT OF CURRENT BUDGET	SEPTEMBER 2024
OPERATING REVENUE	19,864,170.00	-	19,864,170.00	2,032,825.95	10.23%	2,261,146.49
COST OF SALES						
PURCHASED SERVICES	12,875,000.00		12,875,000.00	1,886,533.58	14.65%	1,575,099.06
PRODUCTION	-		-	-		-
TOTAL COST OF SALES	12,875,000.00	-	12,875,000.00	1,886,533.58		1,575,099.06
GROSS PROFIT	6,989,170.00	-	6,989,170.00	146,292.37		686,047.43
GROSS PROFIT %	35.18%		35.18%	7.20%		30.34%
OPERATING EXPENSES						
TRANSMISSION & TREATMENT	-		-	-		-
ENGINEERING	405,830.00	9,736.41	415,566.41	76,966.66	18.52%	62,749.67
DISTRIBUTION	1,400,310.00	-	1,400,310.00	290,943.50	20.78%	276,298.61
SERVICE	146,230.00	-	146,230.00	21,926.79	14.99%	10,602.26
METERS & REGULATORS	186,670.00	-	186,670.00	46,613.85	24.97%	42,963.94
DEPRECIATION	1,589,130.00	-	1,589,130.00	397,282.50	25.00%	394,525.02
BAD DEBT	60,000.00	-	60,000.00	67,483.20	112.47%	45,606.68
GENERAL & ADMINISTRATIVE	2,574,600.00	-	2,574,600.00	597,721.90	23.22%	567,748.43
TOTAL OPERATING EXPENSES	6,362,770.00	9,736.41	6,372,506.41	1,498,938.40	23.52%	1,400,494.61
OPERATING INCOME (LOSS)	626,400.00	(9,736.41)	616,663.59	(1,352,646.03)	-219.35%	(714,447.18)
NON-OPERATING REVENUE (EXPENSE)						
INTEREST INCOME ON INVESTMENTS	114,700.00		114,700.00	102,193.71	89.10%	79,750.98
RECOVERIES AND REBATES	-		-	-	0.00%	180.08
GAIN/LOSS ON DISPOSAL	-		-	575.00	0.00%	-
JOBGING INCOME (LOSS)	283,780.00		283,780.00	266,821.91	94.02%	121,950.76
INTEREST ON LONG TERM INDEBTEDNESS	(46,580.00)		(46,580.00)	(8,291.08)	17.80%	(10,730.73)
NET INCOME (LOSS)	978,300.00	(9,736.41)	968,563.59	(991,346.49)	-102.35%	(523,296.09)
OPERATING TRANSFERS IN (OUT)	(2,109,110.00)		(2,109,110.00)	(834,612.49)	39.57%	(3,799,832.49)
NET INCOME AFTER TRANSFERS	(1,130,810.00)	(9,736.41)	(1,140,546.41)	(1,825,958.98)	160.10%	(4,323,128.58)
CONTRIBUTION IN AID			-	-	0.00%	
REGULAR CAPITAL MAINTENANCE	(418,790.00)	(70,156.51)	(488,946.51)	(155,961.48)	31.90%	
CAPITAL PROJECTS	-	(4,345,880.23)	(4,345,880.23)	(260,931.74)	6.00%	
DEBT SERVICE	(103,110.00)		(103,110.00)	(100,462.50)	97.43%	
DEPRECIATION	1,589,130.00		1,589,130.00	397,282.50	25.00%	

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED SEPTEMBER 30, 2025

ELECTRIC

	<u>ORIGINAL BUDGET 25-26</u>	<u>ADJUSTMENTS AND CARRYFORWARDS</u>	<u>CURRENT BUDGET 25-26</u>	<u>SEPTEMBER 2025</u>	<u>PERCENT OF CURRENT BUDGET</u>	<u>SEPTEMBER 2024</u>
OPERATING REVENUE	139,117,080.00	-	139,117,080.00	38,388,160.57	27.59%	34,877,667.12
COST OF SALES						
PURCHASED SERVICES	104,894,010.00	-	104,894,010.00	28,494,784.82	27.17%	25,499,316.69
PRODUCTION	-	-	-	399.16		-
TOTAL COST OF SALES	<u>104,894,010.00</u>	<u>-</u>	<u>104,894,010.00</u>	<u>28,495,183.98</u>		<u>25,499,316.69</u>
GROSS PROFIT	34,223,070.00	-	34,223,070.00	9,892,976.59		9,378,350.43
GROSS PROFIT %	24.60%		24.60%	25.77%		26.89%
OPERATING EXPENSES						
TRANSMISSION & TREATMENT	2,060,660.00	67,251.00	2,127,911.00	522,055.57	24.53%	550,501.39
ENGINEERING	1,317,370.00	43,740.95	1,361,110.95	388,466.35	28.54%	216,562.94
DISTRIBUTION	6,750,560.00	992,758.05	7,743,318.05	2,736,402.61	35.34%	1,596,494.07
METERS & REGULATORS	599,180.00	-	599,180.00	168,009.58	28.04%	142,654.71
DEPRECIATION	8,150,650.00	-	8,150,650.00	2,037,662.49	25.00%	2,051,722.50
BAD DEBT	400,000.00	-	400,000.00	305,389.23	76.35%	211,819.86
GENERAL & ADMINISTRATIVE	<u>6,786,690.00</u>	<u>768,587.86</u>	<u>7,555,277.86</u>	<u>1,602,374.55</u>	<u>21.21%</u>	<u>1,584,737.60</u>
TOTAL OPERATING EXPENSES	26,065,110.00	1,872,337.86	27,937,447.86	7,760,360.38	27.78%	6,354,493.07
OPERATING INCOME (LOSS)	<u>8,157,960.00</u>	<u>(1,872,337.86)</u>	<u>6,285,622.14</u>	<u>2,132,616.21</u>	<u>33.93%</u>	<u>3,023,857.36</u>
NON-OPERATING REVENUE (EXPENSE)						
INTEREST INCOME ON INVESTMENTS	500,000.00	-	500,000.00	75,638.11	15.13%	148,094.92
RECOVERIES AND REBATES	(10,000.00)	-	(10,000.00)	153.18	0.00%	172.97
GAIN/LOSS ON DISPOSAL	25,000.00	-	25,000.00	24,771.69	99.09%	2,175.00
JOBGING INCOME (LOSS)	2,888,190.00	(7,132.00)	2,881,058.00	364,699.58	12.66%	390,816.10
INTEREST ON LONG TERM INDEBTEDNESS	<u>(2,557,070.00)</u>	<u>-</u>	<u>(2,557,070.00)</u>	<u>(929,424.07)</u>	<u>36.35%</u>	<u>(842,808.47)</u>
NET INCOME (LOSS)	<u>9,004,080.00</u>	<u>(1,879,469.86)</u>	<u>7,124,610.14</u>	<u>1,668,454.70</u>	<u>23.42%</u>	<u>2,722,307.88</u>
OPERATING TRANSFERS IN (OUT)	<u>(6,620,390.00)</u>	<u>-</u>	<u>(6,620,390.00)</u>	<u>(2,712,432.49)</u>	<u>40.97%</u>	<u>(2,658,902.49)</u>
NET INCOME AFTER TRANSFERS	<u>2,383,690.00</u>	<u>(1,879,469.86)</u>	<u>504,220.14</u>	<u>(1,043,977.79)</u>	<u>-207.05%</u>	<u>63,405.39</u>
CONTRIBUTION IN AID	-	-	-	-	0.00%	
FEDERAL AID - CAPITAL PROJECTS	-	-	-	-	0.00%	
REGULAR CAPITAL MAINTENANCE	(6,057,980.00)	(1,127,781.63)	(7,185,761.63)	(1,149,798.15)	16.00%	
CAPITAL PROJECTS	(26,910.00)	(5,666,400.73)	(5,693,310.73)	(4,214,395.54)	74.02%	
DEBT SERVICE	(4,540,970.00)	-	(4,540,970.00)	(3,062,511.12)	67.44%	
DEPRECIATION	8,150,650.00	-	8,150,650.00	2,037,662.49	25.00%	

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED SEPTEMBER 30, 2025

TELECOMMUNICATIONS

	<u>ORIGINAL BUDGET 25-26</u>	<u>ADJUSTMENTS AND CARRYFORWARDS</u>	<u>CURRENT BUDGET 25-26</u>	<u>SEPTEMBER 2025</u>	<u>PERCENT OF CURRENT BUDGET</u>	<u>SEPTEMBER 2024</u>
OPERATING REVENUE	853,270.00		853,270.00	202,744.04	23.76%	208,414.61
COST OF SALES						
PURCHASED SERVICES	70,000.00		70,000.00	12,679.45	18.11%	16,115.49
PRODUCTION	-		-	-		-
TOTAL COST OF SALES	<u>70,000.00</u>	<u>-</u>	<u>70,000.00</u>	<u>12,679.45</u>		<u>16,115.49</u>
GROSS PROFIT	783,270.00	-	783,270.00	190,064.59		192,299.12
GROSS PROFIT %	91.80%		91.80%	93.75%		92.27%
OPERATING EXPENSES						
TRANSMISSION & TREATMENT	-		-	-		-
ENGINEERING	-		-	-		-
DISTRIBUTION	-		-	-		-
SERVICE	-		-	-		-
METERS & REGULATORS	-		-	-		-
DEPRECIATION	445,170.00	-	445,170.00	111,292.50	25.00%	110,135.01
BAD DEBT	-		-	-		-
GENERAL & ADMINISTRATIVE	<u>517,530.00</u>	<u>265.54</u>	<u>517,795.54</u>	<u>110,091.62</u>	<u>21.26%</u>	<u>128,867.79</u>
TOTAL OPERATING EXPENSES	962,700.00	265.54	962,965.54	221,384.12	22.99%	239,002.80
OPERATING INCOME (LOSS)	<u>(179,430.00)</u>	<u>(265.54)</u>	<u>(179,695.54)</u>	<u>(31,319.53)</u>	<u>17.43%</u>	<u>(46,703.68)</u>
NON-OPERATING REVENUE (EXPENSE)						
INTEREST INCOME ON INVESTMENTS	9,900.00	-	9,900.00	11,187.72	113.01%	7,740.93
RECOVERIES AND REBATES	-	-	-	-		-
GAIN/LOSS ON DISPOSAL	-	-	-	-		-
JOBGING INCOME (LOSS)	700.00	-	700.00	581.12	83.02%	2,922.87
INTEREST ON LONG TERM INDEBTEDNESS	-	-	-	-		-
NET INCOME (LOSS)	<u>(168,830.00)</u>	<u>(265.54)</u>	<u>(169,095.54)</u>	<u>(19,550.69)</u>	<u>11.56%</u>	<u>(36,039.88)</u>
OPERATING TRANSFERS IN (OUT)	<u>(115,780.00)</u>		<u>(115,780.00)</u>	<u>(55,030.00)</u>	<u>47.53%</u>	<u>(20,250.00)</u>
NET INCOME AFTER TRANSFERS	<u>(284,610.00)</u>	<u>(265.54)</u>	<u>(284,875.54)</u>	<u>(74,580.69)</u>	<u>26.18%</u>	<u>(56,289.88)</u>
CONTRIBUTION IN AID	-		-	-	0.00%	
REGULAR CAPITAL MAINTENANCE	(115,000.00)	-	(115,000.00)	(7,110.42)	6.18%	
CAPITAL PROJECTS	-	(479,576.76)	(479,576.76)	(6,825.34)	0.00%	
DEPRECIATION	445,170.00	-	445,170.00	111,292.50	25.00%	

Mo Rate Applied						After PGAs are calculated, hard code them before reconciling the month		(Independent of Commod)	(Does not include Demand Recovery)			Commodity	
	WACOG	WACOG Plus Losses	Demand Rate Firm	Demand Rate Interruptible	Adjustments	PGA (f)	PGA (i)	Cum Over (Under) Demand Recovery Current FY	Monthly Commodity Cost	Monthly Commodity Recovered	Monthly Commodity Over (Under) Recovery	Recovery Balance Over (Under) +/- \$2,000,000	
Jun-25	\$ 4.38519	\$ 4.38519	\$ 2.15000	\$ -		\$ 5.17432	\$ 3.02432	\$ 10,273.69	\$305,994.68	\$ 414,687.01	\$ 108,692.34	\$1,558,813.40	Final
Jul-25	\$ 3.96358	\$ 3.96358	\$ -	\$ -	\$ -	\$ 3.46063	\$ 3.46063	\$ (310,169.04)	\$ 312,672.57	\$ 332,764.84	\$ 20,092.26	\$1,578,905.66	Final
Aug-25	\$ 4.09117	\$ 4.09262	\$ 0.25000	\$ -	\$ -	\$ 3.91448	\$ 3.66448	\$ (623,057.37)	\$ 319,778.92	\$ 415,523.43	\$ 95,744.51	\$1,674,650.17	Final
Sep-25	\$ 3.64752	\$ 3.64752	\$ 0.35000	\$ -	\$ -	\$ 3.65003	\$ 3.30003	\$ (920,163.32)	\$ 303,929.61	\$ 379,033.79	\$ 75,104.18	\$1,749,754.35	Est
Oct-25	\$ 3.82733	\$ 3.82733	\$ 0.45000	\$ -	\$ -	\$ 4.27733	\$ 3.82733	\$ (1,223,095.49)	\$ 458,462.05	\$ 505,714.37	\$ 47,252.32	\$1,797,006.66	Est
Nov-25	\$ 3.25790	\$ 3.25790	\$ 3.35000	\$ -	\$ -	\$ 6.60790	\$ 3.25790	\$ (1,239,890.71)	\$ 771,664.67	\$ 728,338.86	\$ (43,325.81)	\$1,753,680.85	Est
Dec-25	\$ 3.64699	\$ 3.64699	\$ 3.50000	\$ -	\$ -	\$ 7.14699	\$ 3.64699	\$ (906,564.58)	\$ 1,269,868.10	\$ 1,144,384.73	\$ (125,483.36)	\$1,628,197.49	Est
Jan-26	\$ 3.91524	\$ 3.91524	\$ 3.50000	\$ -	\$ -	\$ 7.41524	\$ 3.91524	\$ (302,495.60)	\$ 1,723,609.34	\$ 1,562,808.27	\$ (160,801.07)	\$1,467,396.42	Est
Feb-26	\$ 3.83762	\$ 3.83762	\$ 3.50000	\$ -	\$ -	\$ 7.33762	\$ 3.83762	\$ 400,711.30	\$ 1,224,977.02	\$ 1,727,830.35	\$ 502,853.33	\$1,970,249.75	Est
Mar-26	\$ 3.43557	\$ 3.43557	\$ 3.50000	\$ -	\$ -	\$ 6.93557	\$ 3.43557	\$ 756,488.54	\$ 811,780.70	\$ 1,225,081.21	\$ 413,300.52	\$2,383,550.26	Est
Apr-26	\$ 4.60775	\$ 4.60775	\$ 2.00000	\$ -	\$ -	\$ 6.60775	\$ 4.60775	\$ 661,407.70	\$ 494,412.39	\$ 1,118,246.41	\$ 623,834.02	\$3,007,384.28	Est
May-26	\$ 3.71451	\$ 3.71451	\$ -	\$ -	\$ -	\$ 3.71451	\$ 3.71451	\$ 340,606.93	\$ 397,452.57	\$ 727,133.91	\$ 329,681.34	\$3,337,065.62	Est
Jun-26	\$ 3.87284	\$ 3.87284	\$ -	\$ -	\$ -	\$ 3.87284	\$ 3.87284	\$ 31,469.09	\$340,809.92	\$ 685,657.28	\$ 344,847.36	\$3,681,912.97	Est

BILLING MONTH	TOTAL POWER COST	HLF POWER COST	NON-HLF POWER COST	TOTAL kWh SALES	HLF kWh SALES	NON-HLF kWh SALES	PCA / kWh	POWER COST / kWh RECOVERED IN BASE RATE	TOTAL POWER COST / kWh RECOVERED	NON-HLF POWER COST RECOVERED	NON-HLF POWER COST OVER / (UNDER) RECOVERY	ADJUSTMNTS	CUMULATIVE POWER COST RECOVERY NON-HLF CUSTOMERS (+ / - \$4,000,000)	
Jun-25	\$ 10,042,672.32	\$ 1,844,404.57	\$ 8,198,267.75	77,394,378	14,214,000	63,180,378	\$0.020000	\$0.086200	\$0.106200	\$ 6,709,756.14	\$ (1,488,511.61)		\$ 21,136.92	ACTUAL
Jul-25	\$ 10,374,088.11	\$ 1,462,869.03	\$ 8,911,219.08	99,770,361	14,068,800	85,701,561	\$0.010000	\$0.086200	\$0.096200	\$ 8,244,490.17	\$ (666,728.91)		\$ (645,592.00)	ACTUAL
Aug-25	\$ 8,911,168.27	\$ 1,263,099.36	\$ 7,648,068.91	102,878,858	14,582,400	88,296,458	\$0.020000	\$0.086200	\$0.106200	\$ 9,377,083.84	\$ 1,729,014.93		\$ 1,083,422.94	ACTUAL
Sep-25	\$ 9,209,528.44	\$ 1,514,383.17	\$ 7,695,145.27	85,973,582	14,137,200	71,836,382	\$0.025000	\$0.086200	\$0.111200	\$ 7,988,205.68	\$ 293,060.41		\$ 1,376,483.35	ACTUAL
Oct-25	\$ 7,970,416.28	\$ 1,474,349.74	\$ 6,496,066.54	70,040,853	12,956,000	57,084,853	\$0.035000	\$0.086200	\$0.121200	\$ 6,918,684.18	\$ 422,617.64		\$ 1,799,100.99	PROJECTED
Nov-25	\$ 7,968,808.54	\$ 1,455,936.31	\$ 6,512,872.23	66,925,595	12,227,600	54,697,995	\$0.035000	\$0.086200	\$0.121200	\$ 6,629,396.95	\$ 116,524.72		\$ 1,915,625.71	PROJECTED
Dec-25	\$ 8,695,541.06	\$ 1,328,155.83	\$ 7,367,385.22	77,229,343	11,796,000	65,433,343	\$0.030000	\$0.086200	\$0.116200	\$ 7,603,354.46	\$ 235,969.24		\$ 2,151,594.95	PROJECTED
Jan-26	\$ 11,169,615.58	\$ 1,444,948.59	\$ 9,724,666.99	89,694,045	11,603,200	78,090,845	\$0.010000	\$0.086200	\$0.096200	\$ 7,512,339.25	\$ (2,212,327.74)		\$ (60,732.79)	PROJECTED
Feb-26	\$ 9,443,826.36	\$ 1,346,927.76	\$ 8,096,898.60	90,138,340	12,856,000	77,282,340	\$0.005000	\$0.086200	\$0.091200	\$ 7,048,149.38	\$ (1,048,749.22)		\$ (1,109,482.01)	PROJECTED
Mar-26	\$ 8,287,546.12	\$ 1,345,006.01	\$ 6,942,540.11	71,924,488	11,672,800	60,251,688	\$0.025000	\$0.086200	\$0.111200	\$ 6,699,987.70	\$ (242,552.41)		\$ (1,352,034.42)	PROJECTED
Apr-26	\$ 8,134,688.84	\$ 1,452,565.13	\$ 6,682,123.71	69,319,562	12,378,000	56,941,562	\$0.040000	\$0.086200	\$0.126200	\$ 7,186,025.12	\$ 503,901.41		\$ (848,133.01)	PROJECTED
May-26	\$ 8,107,943.92	\$ 1,486,796.11	\$ 6,621,147.81	65,197,463	11,955,600	53,241,863	\$0.045000	\$0.086200	\$0.131200	\$ 6,985,332.43	\$ 364,184.62		\$ (483,948.38)	PROJECTED
Jun-26	\$ 9,362,644.68	\$ 1,664,470.58	\$ 7,698,174.10	72,566,982	12,900,800	59,666,182	\$0.020000	\$0.086200	\$0.106200	\$ 6,336,548.53	\$ (1,361,625.57)		\$ (1,845,573.96)	PROJECTED



**Danville Utility
Commission**

STAFF REPORT

DATE: December 8, 2025
TO: Danville Utility Commission
FROM: Mauricio Rodriguez
RE: Winter Energy Efficiency Presentation

Mauricio Rodriguez will present to the Utility Commission energy saving tips on how to manage electric consumption through colder months. Mauricio and staff have been conducting several energy efficiency seminars to public in October and November to assist customers with their energy costs moving into the winter months.

ATTACHMENTS

1. Winter Energy Presentation 2025



Winter Energy Efficiency Seminar 2025

Agenda

- Introduction
- Common Energy Myths
- Watts Using The Energy In Your Home?
- Start Saving Today

Introduction



What is Energy Efficiency?

Simply put, energy efficiency means using less energy to get the same job done.

Why does it matter?

Because the less energy we use at home the lower our energy bill will be. It's also good for the environment.

Eight Common Energy Myths



Energy Myth 1

Myth: Energy efficiency means sacrificing comfort.

Reality: Efficient homes are often more comfortable due to better insulation, air sealing, and temperature control.



Energy Myth 2



Myth: Windows are the biggest source of heat loss.

Reality: Poor insulation in walls, attics, and basements often contributes more to energy loss than windows.

Energy Myth 3



Myth: Hand-washing dishes uses less water and energy than a dishwasher.

Reality: Energy Star dishwashers typically use less water and energy than washing by hand.

Energy Myth 4



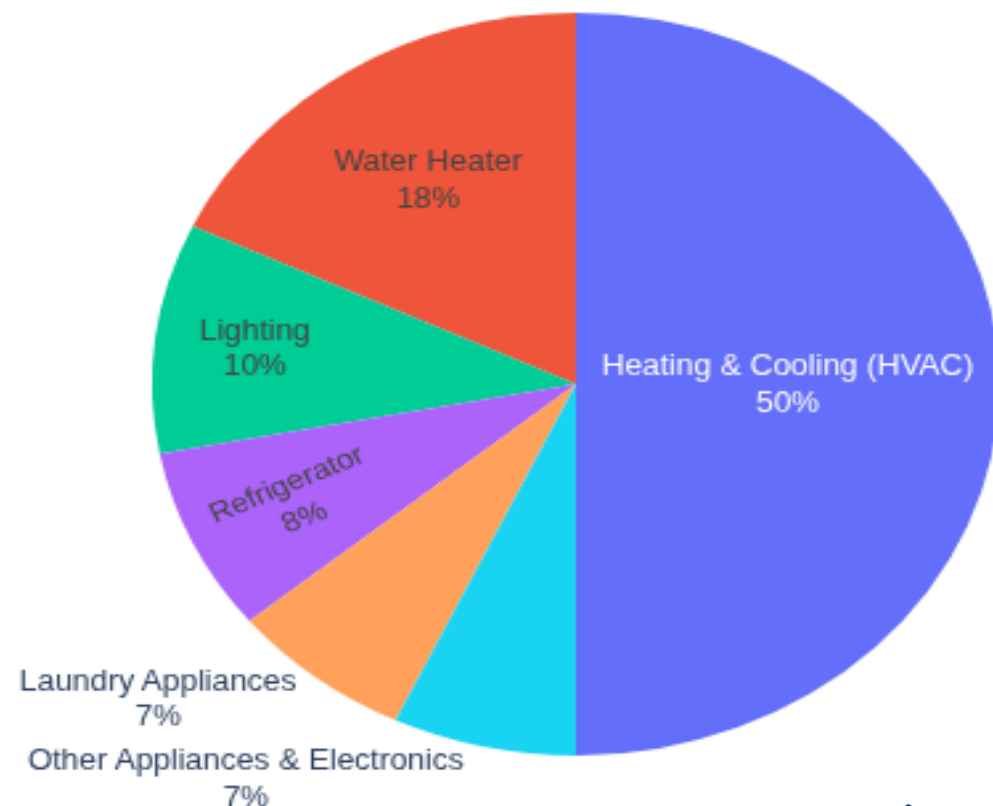
Myth: Turning off appliances stops all energy use.

Reality: Many devices continue to draw "phantom" or "standby" power even when turned off. Unplugging or using smart power strips can help.

Energy Myth 5

Myth: Our light bill is high because we leave the lights on all the time.

Reality: Lighting in most homes only accounts for 5 to 10 percent of the bill. Modern lighting (especially LEDs) is very efficient.



Energy Myth 6



Myth: Space heaters save money.

Reality: Space heaters can be efficient in small, occupied areas if the central heating is turned down. But using multiple space heaters throughout the home as your primary source of heating is usually more expensive than central heating.

Energy Myth 7

Myth: Cranking the thermostat heats or cools your home faster.

Reality: Most modern HVAC systems don't speed up when you set extreme temperatures. Pushing the thermostat far beyond your comfort range won't make the process faster; it only forces the system to run longer, wasting energy and increasing wear.



Energy Myth 8

Myth: Leaving the heat on all day is better than turning it down.

Reality: Lowering the thermostat when you're away or asleep saves energy. Programmable or smart thermostats can automate this without sacrificing comfort.



Watts Using The Energy?

Has this ever happened to you?

- **Faulty Equipment**
- **Know Your Equipment**
- **Available Tools**



Faulty Equipment

- Last winter of 134 customers with high energy usage 32 had faulty equipment.
- For one customer the cost was over \$870 in wasted energy for the winter period.
- Types of Energy Intensive Equipment failures:
 - HVAC
 - Thermostat
 - Well Pump
 - Water Heater



What Uses The Most Power?

Dehumidifier



Standard Refrigerator



Laptop



Mini-Drink Cooler



42-inch TV



Space Heater



Know Your Equipment

Stand By Power

Device	Standby Watts
Television	1
Cable Box	21
DVD Player	14
Game Consoles	20
Roku/Apple TV	6
Desktop Computer	17
Laptop	2.5
Monitors	15
Printer/Scanner	15
Microwave w/ Clock	13
Coffee Maker	9
Toaster/Oven	5
WiFi Router	13
Smart Speaker (Alexa)	5
Smart Plug	5
Phone Charger	0.5
Security Camera	17
Total:	179

Cost

kWh/hr:	0.179
24 hrs:	4.296
30 Days:	128.88
\$ 30 Days:	\$18.04
\$ 1 Year:	\$216.48

Tested Equipment

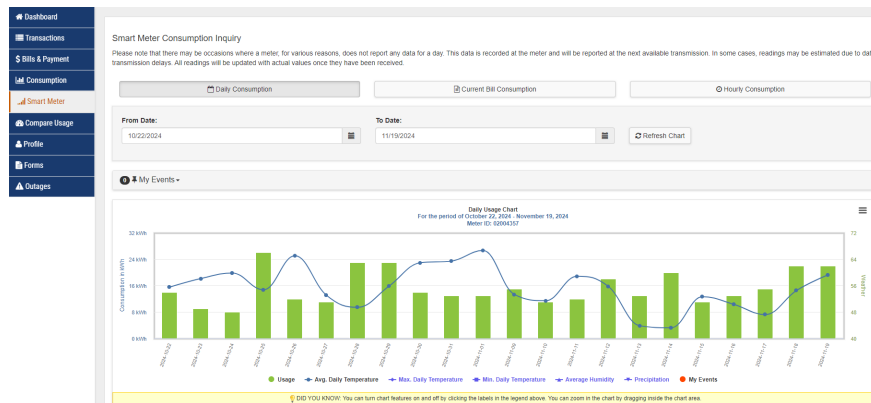
Equipment Description	Monthly Cost
Desk Lamp with 12W bulb (6 hours/day)	\$ 0.30
Mini Drink Cooler	\$ 4.69
Standard Residential Fridge	\$ 6.01
Standard Residential Fridge	\$ 3.87
Laptop w/Dock (24 hours/day)	\$ 3.15
42-inch TV (5 hours/day)	\$ 0.81
1500W Utility Heater (12 hours/day)	\$ 46.67
Dehumidifier (12 hours/day)	\$ 32.55

Top Energy Using Equipment

Equipment	93% of Bill
Heating and Cooling (HVAC systems)	50%
Water Heater	18%
Lighting	10%
Refrigerator	8%
Laundry Appliances (Washer & Dryer)	7%

Available Tools

- Plug-In Watt Meter
- Utility Meter On Outside of Home
- danvilleutilities.com – Smart Meter



Start Saving Today

- **Schedule an HVAC Tune-Up**
- **Use Ceiling Fans In Winter – Make sure they spin clockwise**
- **Change air filters regularly**
- **Do a power check: What's on, what's plugged in, and what's wasting energy?**



Questions?