



DANVILLE UTILITY COMMISSION AGENDA

CITY COUNCIL CHAMBERS

February 23, 2026

4:00 PM

A. CALL TO ORDER

B. ROLL CALL

C. ITEMS FOR DISCUSSION

1. Minutes of the October 27, 2025 Commission Meeting
2. Review of December Financial Statements
3. FY27 Budget Follow-up
4. Smart Thermostat Program-Residential Peak Shaving

D. PUBLIC COMMENT

Members of the public who desire to speak on any item not on the agenda will be heard during this period. The Chairman/Vice Chairman of the Commission may restrict the number of speakers and limit the length of public comment to three minutes for individuals and five minutes for groups. The group must be present and have a single speaker to be eligible for the five-minute comment period. Sign up shall be in-person and closes when the meeting starts. Comments shall be limited to the provision of information to the Commission and not for the answering of questions.

E. COMMUNICATIONS

A. Commission Members

B. Director

ADJOURN

Next Meeting: March 23, 2026 at 4:00pm



**Danville Utility
Commission**

STAFF REPORT

DATE: February 23, 2026
TO: Danville Utility Commission
FROM: Janet Davis, Key Accounts Manager
RE: Minutes of the October 27, 2025 Commission Meeting

ATTACHMENTS

1. February 2 2026 DUC Minutes



Danville Utility Commission
4:00 p.m. February 2, 2026 Meeting
Council Chambers, City Hall
Minutes

Commission Members Present: Ken Larking, Helm Dobbins, Steven Merricks, Gary Miller, Murray Whittle, Anna Kautzman, Fred Shanks

Commission Members Absent: Mary Williamson, Vanessa Cain

Staff Present: Jason Grey, Joan Hodnett, Janet Davis, Amy Chandler, Michael Adkins

Others Present:

Call to Order

Chairman Kautzman opened the meeting and asked that the attendance be recorded. As a quorum was present, the meeting was called to order.

Prior to the beginning of the discussion items, Ms. Kautzman made a motion as Chairman that the Winter Energy Efficiency Presentation be moved to the February 23, 2026 meeting due to the time required to go over the Fiscal Year 2027 budget. Mr. Dobbins seconded, all present members voted in favor, and the motion carried unanimously.

Discussion/Business Items

Minutes of October 27, 2025 Commission Meeting

Ms. Kautzman asked for any corrections, deletions, or adjustments to the minutes from October 27, 2025.

Mr. Dobbins made a motion to approve the minutes. Mr. Larking seconded, all present members voted in favor, and the motion carried unanimously.

Review of Utilities' Financial Statements

Ms. Chandler presented the November financial statements for each utility fund.

Introduction to Fiscal Year 2027 Utilities Budget

Mr. Grey presented the proposed Wastewater, Water, Gas, Electric and Telecommunication budgets for FY2027. Mr. Grey presented capital improvement projects.

Mr. Shanks asked if the comparison of utilities versus other neighboring communities was performed for residential because there are too many variables to compare commercial and industrial.

Mr. Grey responded that there are more residential customers so that is why that comparison was made, but commercial and industrial can be compared as well. He agreed that there are more variables involved for that comparison, but it can be performed.

Wastewater

The wastewater budget contains capital funding for new sewer lines, sewer line reconstruction, Southside plant improvements and the Coleman Industrial Site Wastewater Pumping Station.

Mr. Shanks asked if the Wastewater Pumping Station project would require crossing the Dan River. Mr. Grey responded that it would require a 40" bore under the river.

Water

The water budget contains capital funding for two projects at the Southern Virginia Megasite at Berry Hill.

Gas

The gas budget contains capital funding for gas gate replacement, natural gas extension for the Southern Virginia Megasite at Berry Hill, and gas system regulator stations.

Mr. Dobbins asked with the current market for gas given the extreme cold, was the utility exposed to higher costs. Mr. Grey responded that due to hedging and storage, some of those costs were curbed, but about 50% was exposed to the market rate.

Electric

The electric budget contains capital funding for electric system reliability and improvement.

Dr. Miller asked what the expected lifespan is of a pole. Mr. Grey responded on average, they last about 50 years.

Department Discussions

There was no comment from the public.

Mr. Shanks said that Danville Utilities and Public Works performed very well over the past two weeks and congratulated them on their efforts.

Dr. Miller noted that he has not received a single call complaining about outages for the past two weeks.

Mr. Grey commended utilities staff on their preparation and support for the storms over the past two weeks. Preparation is an all-year process and he complimented their efforts.

Adjournment

Ms. Kautzman announced that the next Utility Commission meeting will be Monday, February 23 at 4:00pm. Being no further business, the meeting was adjourned at 5:15 pm.

Submitted by Janet C. Davis
Secretary to the DUC

February 23, 2026
Date Approved

Chairman
Danville Utility Commission



**Danville Utility
Commission**

STAFF REPORT

DATE: February 23, 2026
TO: Danville Utility Commission
FROM: Amy Chandler, Assistant Director of Finance
RE: Review of December Financial Statements

December financials will be reviewed.

ATTACHMENTS

1. Dec 2025 Utility Financial Statements

CITY OF DANVILLE
UTILITY FUNDS
COMBINING STATEMENT OF NET ASSETS - UNAUDITED
DECEMBER 31, 2025

| | <u>WASTEWATER</u> | <u>WATER</u> | <u>GAS</u> | <u>ELECTRIC</u> | <u>TELECOM</u> | <u>DECEMBER 31, 2025</u> |
|--|-------------------------|----------------------|----------------------|-----------------------|---------------------|--------------------------|
| ASSETS | | | | | | |
| Equity in pooled Cash and Investments | \$ 9,066,514.42 | 7,130,073.64 | 12,298,746.26 | 5,707,520.46 | 1,581,803.23 | 35,784,658.01 |
| Receivables (Net of allowances for Uncollectible): | | | | | | |
| Accounts | 1,356,904.04 | 1,570,309.35 | 2,445,362.72 | 19,518,359.00 | 48,382.04 | 24,939,317.15 |
| Power/Gas Cost Recovery | - | - | (1,145,054.86) | (2,347,596.95) | - | (3,492,651.81) |
| Pension Assets | 241.00 | 437.00 | 339.00 | 1,270.00 | 52.00 | 2,339.00 |
| Inventory of Gas, Materials and Supplies, at Cost | - | 974,399.97 | 1,004,260.44 | 3,671,627.10 | 246,262.12 | 5,896,549.63 |
| Fixed Assets | 110,758,017.40 | 103,667,695.26 | 74,596,258.96 | 363,633,488.47 | 11,485,790.62 | 664,141,250.71 |
| Accumulated Depreciation | (57,623,515.55) | (48,334,162.11) | (34,972,220.04) | (163,821,534.72) | (5,800,422.24) | (310,551,854.66) |
| Deferred Outflows - Pension | 204,863.00 | 370,729.00 | 287,487.00 | 1,077,328.00 | 44,446.00 | 1,984,853.00 |
| | <u>\$ 63,763,024.31</u> | <u>65,379,482.11</u> | <u>54,515,179.48</u> | <u>227,440,461.36</u> | <u>7,606,313.77</u> | <u>418,704,461.03</u> |
| LIABILITIES AND NET ASSETS | | | | | | |
| Liabilities | | | | | | |
| Accounts Payable | \$ 305,116.93 | 828,904.80 | 1,811,225.73 | 11,465,919.11 | 38,286.19 | 14,449,452.76 |
| Accrued Interest Payable | 12,260.01 | 170,383.57 | 6,792.10 | 777,156.85 | - | 966,592.53 |
| Customer Deposits | - | - | - | 4,040,457.90 | - | 4,040,457.90 |
| Accrued Vacation, Sick Leave & Workers Comp. | - | 164,805.88 | 150,636.46 | 661,652.75 | 16,130.35 | 993,225.44 |
| Deferred Gain / Loss - Refunding Bonds | (66,134.29) | (65,148.58) | (32,417.34) | (781,571.11) | - | (945,271.32) |
| Original Issue Premium/Discount (Refunding Bonds) | 85,531.34 | 1,253,742.74 | 38,660.62 | 6,034,800.05 | - | 7,412,734.75 |
| General Obligation Bonds Payable | 1,333,341.50 | 5,685,196.34 | 378,181.59 | 44,859,373.05 | - | 52,256,092.48 |
| Revenue Bonds Payable | - | 6,140,400.00 | - | 11,034,600.00 | - | 17,175,000.00 |
| Long-Term Leases, Notes, and Contracts Payable | - | 51,421.09 | 51,421.10 | 1,275,299.74 | - | 1,378,141.93 |
| | <u>\$ 1,670,115.49</u> | <u>14,229,705.84</u> | <u>2,404,500.26</u> | <u>79,367,688.34</u> | <u>54,416.54</u> | <u>97,726,426.47</u> |
| Net Assets | | | | | | |
| Contributed Capital | \$ 4,251,123.78 | 4,676,282.92 | 1,340,510.58 | 13,721,622.53 | 337,248.59 | 24,326,788.40 |
| Retained Earnings: | | | | | | |
| Restricted for Investment in Fixed Assets | \$ 47,530,639.52 | 37,591,638.64 | 37,847,682.37 | 124,943,129.23 | 5,348,119.79 | 253,261,209.55 |
| Restricted for Incomplete Projects | 8,244,882.08 | 9,415,877.43 | 14,139,540.75 | 4,405,645.73 | 492,906.83 | 36,698,852.82 |
| Restricted for Subsequent Expenses | 1,918,151.61 | 45,723.36 | 14,958.41 | 1,745,535.03 | 1,432.23 | 3,725,800.64 |
| Net Pension Assets | 241.00 | 437.00 | 339.00 | 1,270.00 | 52.00 | 2,339.00 |
| Deferred Outflows - Pension | 204,863.00 | 370,729.00 | 287,487.00 | 1,077,328.00 | 44,446.00 | 1,984,853.00 |
| Unrestricted | 147,870.83 | (580,183.08) | (1,232,351.89) | 3,255,570.50 | 1,372,137.79 | 2,963,044.15 |
| Total Retained Earnings | <u>\$ 57,841,785.04</u> | <u>46,473,493.35</u> | <u>50,770,168.64</u> | <u>134,351,150.49</u> | <u>7,214,648.64</u> | <u>296,651,246.16</u> |
| | <u>\$ 62,092,908.82</u> | <u>51,149,776.27</u> | <u>52,110,679.22</u> | <u>148,072,773.02</u> | <u>7,551,897.23</u> | <u>320,978,034.56</u> |
| | <u>\$ 63,763,024.31</u> | <u>65,379,482.11</u> | <u>54,515,179.48</u> | <u>227,440,461.36</u> | <u>7,606,313.77</u> | <u>418,704,461.03</u> |

CITY OF DANVILLE
UTILITY FUNDS
COMBINING STATEMENT OF REVENUES, EXPENSES,
AND CHANGES IN FUND NET ASSETS
FOR THE PERIOD ENDED DECEMBER 31, 2025

| | <u>WASTEWATER</u> | <u>WATER</u> | <u>GAS</u> | <u>ELECTRIC</u> | <u>TELECOM</u> | <u>DECEMBER 31, 2025</u> |
|--|-------------------|---------------|----------------|-----------------|----------------|--------------------------|
| Operating revenues: | | | | | | |
| Charges for Services | \$ 4,961,690.75 | 4,995,520.19 | 7,564,287.39 | 73,533,170.04 | 394,698.92 | 91,449,367.29 |
| Operating Expenses: | | | | | | |
| Purchased Services | \$ - | - | 5,569,837.27 | 55,959,302.55 | 20,469.69 | 61,549,609.51 |
| Production | - | - | - | 4,390.89 | - | 4,390.89 |
| Transmission & Treatment | 2,036,962.84 | 1,075,247.95 | - | 927,752.42 | - | 4,039,963.21 |
| Engineering | - | 143,579.09 | 151,767.40 | 605,025.55 | - | 900,372.04 |
| Distribution | 922,380.51 | 609,669.63 | 622,652.53 | 4,229,831.90 | - | 6,384,534.57 |
| Service | 52,365.38 | 89,144.06 | 53,519.41 | - | - | 195,028.85 |
| Meters & Regulators | - | 71,732.88 | 91,237.71 | 331,004.62 | - | 493,975.21 |
| Administrative | 1,368,795.07 | 2,139,378.56 | 2,101,252.76 | 7,837,300.16 | 451,262.71 | 13,897,989.26 |
| Total Operating Expenses | \$ 4,380,503.80 | 4,128,752.17 | 8,590,267.08 | 69,894,608.09 | 471,732.40 | 87,465,863.54 |
| Operating Income (Loss) | \$ 581,186.95 | 866,768.02 | (1,025,979.69) | 3,638,561.95 | (77,033.48) | 3,983,503.75 |
| Non-Operating Revenues (Expenses): | | | | | | |
| Jobbing Income (Loss) | 18,836.11 | 313,815.24 | 575,399.80 | 534,167.62 | 13,201.55 | 1,455,420.32 |
| Interest Income | 132,911.82 | 124,136.00 | 202,977.22 | 113,175.47 | 24,364.10 | 597,564.61 |
| Energy Efficiency Recovery | - | - | - | - | - | - |
| Gain (Loss) on Disposal of Property | 1,374.50 | 115.00 | 580.00 | 25,248.69 | - | 27,318.19 |
| Recoveries and Rebates | - | - | - | 9,638.44 | - | 9,638.44 |
| Federal and State Grants | - | 50,472.00 | - | 36,386.14 | - | 86,858.14 |
| Interest Expense | (15,451.98) | (292,091.52) | (8,291.08) | (1,219,882.63) | - | (1,535,717.21) |
| Total Non-Operating Revenues (Expenses) | \$ 137,670.45 | 196,446.72 | 770,665.94 | (501,266.27) | 37,565.65 | 641,082.49 |
| Income (Loss) Before Operating Transfers | \$ 718,857.40 | 1,063,214.74 | (255,313.75) | 3,137,295.68 | (39,467.83) | 4,624,586.24 |
| Operating Transfers: | | | | | | |
| Transfers In (Out) | (388,660.00) | (527,429.98) | (1,071,944.98) | (3,327,584.98) | (75,280.00) | (5,390,899.94) |
| Total Operating Transfers | \$ (388,660.00) | (527,429.98) | (1,071,944.98) | (3,327,584.98) | (75,280.00) | (5,390,899.94) |
| Net Income (Loss) | \$ 330,197.40 | 535,784.76 | (1,327,258.73) | (190,289.30) | (114,747.83) | (766,313.70) |
| Net Assets - July 1, 2024, as restated | 61,724,366.42 | 50,613,991.51 | 53,437,937.95 | 148,263,062.32 | 7,666,645.06 | 321,706,003.26 |
| Net Income (Loss) | 330,197.40 | 535,784.76 | (1,327,258.73) | (190,289.30) | (114,747.83) | (766,313.70) |
| Contribution In Aid of Construction | 38,345.00 | - | - | - | - | 38,345.00 |
| Net Assets -June 30, 2025 | \$ 62,092,908.82 | 51,149,776.27 | 52,110,679.22 | 148,072,773.02 | 7,551,897.23 | 320,978,034.56 |

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED DECEMBER 31, 2025

WASTEWATER

| | <u>ORIGINAL BUDGET 25-26</u> | <u>ADJUSTMENTS AND CARRYFORWARDS</u> | <u>CURRENT BUDGET 25-26</u> | <u>DECEMBER 2025</u> | <u>PERCENT OF CURRENT BUDGET</u> | <u>DECEMBER 2024</u> |
|------------------------------------|--------------------------------------|--|-------------------------------------|--------------------------|--|--------------------------|
| OPERATING REVENUE | 9,387,520.00 | | 9,387,520.00 | 4,961,690.75 | 52.85% | 4,958,366.43 |
| OPERATING EXPENSES | | | | | | |
| TRANSMISSION & TREATMENT | 4,405,190.00 | 32,618.55 | 4,437,808.55 | 2,036,962.84 | 45.90% | 1,905,214.48 |
| ENGINEERING | - | | - | - | | - |
| DISTRIBUTION | 2,003,630.00 | | 2,003,630.00 | 922,380.51 | 46.04% | 1,032,697.59 |
| SERVICE | 184,920.00 | | 184,920.00 | 52,365.38 | 28.32% | 67,900.46 |
| METERS & REGULATORS | - | | - | - | | - |
| DEPRECIATION | 1,670,190.00 | | 1,670,190.00 | 835,095.00 | 50.00% | 983,685.00 |
| BAD DEBT | 40,000.00 | | 40,000.00 | 49,662.70 | 124.16% | 40,304.74 |
| GENERAL & ADMINISTRATIVE | 1,035,250.00 | | 1,035,250.00 | 484,037.37 | 46.76% | 426,085.05 |
| TOTAL OPERATING EXPENSES | 9,339,180.00 | 32,618.55 | 9,371,798.55 | 4,380,503.80 | 46.74% | 4,455,887.32 |
| OPERATING INCOME (LOSS) | 48,340.00 | (32,618.55) | 15,721.45 | 581,186.95 | 3696.78% | 502,479.11 |
| NON-OPERATING REVENUE (EXPENSE) | | | | | | |
| INTEREST INCOME ON INVESTMENTS | 54,200.00 | | 54,200.00 | 132,911.82 | 245.22% | 76,879.24 |
| RECOVERIES AND REBATES | - | | - | - | 0.00% | - |
| GAIN/LOSS ON DISPOSAL | - | | - | 1,374.50 | 0.00% | 1,451.00 |
| JOBGING INCOME (LOSS) | 36,050.00 | | 36,050.00 | 18,836.11 | 52.25% | 22,632.39 |
| FEDERAL AND STATE GRANTS | - | | - | - | 0.00% | - |
| INTEREST ON LONG TERM INDEBTEDNESS | (127,780.00) | | (127,780.00) | (15,451.98) | 12.09% | (19,460.79) |
| NET INCOME (LOSS) | 10,810.00 | (32,618.55) | (21,808.55) | 718,857.40 | -3296.22% | 583,980.95 |
| OPERATING TRANSFERS IN (OUT) | (742,540.00) | - | (742,540.00) | (388,660.00) | 52.34% | (352,879.98) |
| NET INCOME AFTER TRANSFERS | (731,730.00) | (32,618.55) | (764,348.55) | 330,197.40 | -43.20% | 231,100.97 |
| CONTRIBUTION IN AID | 70,000.00 | | 70,000.00 | 38,345.00 | 54.78% | |
| REGULAR CAPITAL MAINTENANCE | (1,540,820.00) | (590,830.75) | (2,131,650.75) | (296,400.91) | 13.90% | |
| CAPITAL PROJECTS | - | (6,151,344.26) | (6,151,344.26) | (341,712.02) | 5.56% | |
| DEBT SERVICE | (169,520.00) | | (169,520.00) | (155,587.50) | 91.78% | |
| DEPRECIATION | 1,670,190.00 | | 1,670,190.00 | 835,095.00 | 50.00% | |

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED DECEMBER 31, 2025

WATER

| | <u>ORIGINAL BUDGET 25-26</u> | <u>ADJUSTMENTS AND CARRYFORWARDS</u> | <u>CURRENT BUDGET 25-26</u> | <u>DECEMBER 2025</u> | <u>PERCENT OF CURRENT BUDGET</u> | <u>DECEMBER 2024</u> |
|------------------------------------|--------------------------------------|--|-------------------------------------|--------------------------|--|--------------------------|
| OPERATING REVENUE | 9,264,850.00 | - | 9,264,850.00 | 4,995,520.19 | 53.92% | 4,719,771.87 |
| OPERATING EXPENSES | | | | | | |
| TRANSMISSION & TREATMENT | 2,439,090.00 | 18,415.43 | 2,457,505.43 | 1,075,247.95 | 43.75% | 1,013,764.77 |
| ENGINEERING | 391,490.00 | 16,506.25 | 407,996.25 | 143,579.09 | 35.19% | 127,108.76 |
| DISTRIBUTION | 1,463,430.00 | - | 1,463,430.00 | 609,669.63 | 41.66% | 557,448.04 |
| SERVICE | 223,640.00 | - | 223,640.00 | 89,144.06 | 39.86% | 85,381.05 |
| METERS & REGULATORS | 159,440.00 | - | 159,440.00 | 71,732.88 | 44.99% | 61,614.72 |
| DEPRECIATION | 1,442,130.00 | - | 1,442,130.00 | 721,064.94 | 50.00% | 759,930.06 |
| BAD DEBT | 30,000.00 | - | 30,000.00 | 45,418.76 | 151.40% | 36,923.92 |
| GENERAL & ADMINISTRATIVE | 2,769,525.00 | 76,617.63 | 2,846,142.63 | 1,372,894.86 | 48.24% | 1,201,670.77 |
| TOTAL OPERATING EXPENSES | 8,918,745.00 | 111,539.31 | 9,030,284.31 | 4,128,752.17 | 45.72% | 3,843,842.09 |
| OPERATING INCOME (LOSS) | <u>346,105.00</u> | <u>(111,539.31)</u> | <u>234,565.69</u> | <u>866,768.02</u> | <u>369.52%</u> | <u>875,929.78</u> |
| NON-OPERATING REVENUE (EXPENSE) | | | | | | |
| INTEREST INCOME ON INVESTMENTS | 103,300.00 | | 103,300.00 | 124,136.00 | 120.17% | 136,593.78 |
| RECOVERIES AND REBATES | 6,000.00 | | 6,000.00 | - | 0.00% | - |
| GAIN/LOSS ON DISPOSAL | 3,400.00 | | 3,400.00 | 115.00 | 3.38% | - |
| JOBGING INCOME (LOSS) | 744,365.00 | | 744,365.00 | 313,815.24 | 42.16% | 158,550.96 |
| FEDERAL AND STATE GRANTS | - | 2,604,620.00 | 2,604,620.00 | 50,472.00 | 1.94% | 85,746.00 |
| INTEREST ON LONG TERM INDEBTEDNESS | (571,580.00) | | (571,580.00) | (292,091.52) | 51.10% | (252,409.61) |
| NET INCOME (LOSS) | <u>631,590.00</u> | <u>2,493,080.69</u> | <u>3,124,670.69</u> | <u>1,063,214.74</u> | <u>34.03%</u> | <u>1,004,410.91</u> |
| OPERATING TRANSFERS IN (OUT) | <u>(1,020,080.00)</u> | | <u>(1,020,080.00)</u> | <u>(527,429.98)</u> | <u>51.70%</u> | <u>(483,150.00)</u> |
| NET INCOME AFTER TRANSFERS | <u>(388,490.00)</u> | <u>2,493,080.69</u> | <u>2,104,590.69</u> | <u>535,784.76</u> | <u>25.46%</u> | <u>521,260.91</u> |
| CONTRIBUTION IN AID | - | | - | - | 0.00% | |
| REGULAR CAPITAL MAINTENANCE | (961,510.00) | (5,560.86) | (967,070.86) | (321,132.36) | 33.21% | |
| CAPITAL PROJECTS | - | (9,546,074.09) | (9,546,074.09) | (2,372,515.16) | 24.85% | |
| DEBT SERVICE | (516,610.00) | | (516,610.00) | (305,162.50) | 59.07% | |
| DEPRECIATION | 1,442,130.00 | | 1,442,130.00 | 721,064.94 | 50.00% | |

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED DECEMBER 31, 2025

| GAS | | | | | | |
|------------------------------------|-----------------------------|-------------------------------------|----------------------------|------------------|---------------------------------|------------------|
| | ORIGINAL BUDGET 25-26 | ADJUSTMENTS AND CARRYFORWARDS | CURRENT BUDGET 25-26 | DECEMBER 2025 | PERCENT OF CURRENT BUDGET | DECEMBER 2024 |
| OPERATING REVENUE | 19,864,170.00 | - | 19,864,170.00 | 7,564,287.39 | 38.08% | 7,199,312.28 |
| COST OF SALES | | | | | | |
| PURCHASED SERVICES | 12,875,000.00 | | 12,875,000.00 | 5,569,837.27 | 43.26% | 4,697,579.29 |
| PRODUCTION | - | | - | - | | - |
| TOTAL COST OF SALES | 12,875,000.00 | - | 12,875,000.00 | 5,569,837.27 | | 4,697,579.29 |
| GROSS PROFIT | 6,989,170.00 | - | 6,989,170.00 | 1,994,450.12 | | 2,501,732.99 |
| GROSS PROFIT % | 35.18% | | 35.18% | 26.37% | | 34.75% |
| OPERATING EXPENSES | | | | | | |
| TRANSMISSION & TREATMENT | - | | - | - | | - |
| ENGINEERING | 405,830.00 | 9,736.41 | 415,566.41 | 151,767.40 | 36.52% | 139,639.22 |
| DISTRIBUTION | 1,400,310.00 | - | 1,400,310.00 | 622,652.53 | 44.47% | 544,230.76 |
| SERVICE | 146,230.00 | - | 146,230.00 | 53,519.41 | 36.60% | 28,788.04 |
| METERS & REGULATORS | 186,670.00 | - | 186,670.00 | 91,237.71 | 48.88% | 73,190.91 |
| DEPRECIATION | 1,589,130.00 | - | 1,589,130.00 | 794,565.00 | 50.00% | 789,050.04 |
| BAD DEBT | 60,000.00 | - | 60,000.00 | 84,425.14 | 140.71% | 55,217.36 |
| GENERAL & ADMINISTRATIVE | 2,574,600.00 | - | 2,574,600.00 | 1,222,262.62 | 47.47% | 1,172,392.01 |
| TOTAL OPERATING EXPENSES | 6,362,770.00 | 9,736.41 | 6,372,506.41 | 3,020,429.81 | 47.40% | 2,802,508.34 |
| OPERATING INCOME (LOSS) | 626,400.00 | (9,736.41) | 616,663.59 | (1,025,979.69) | -166.38% | (300,775.35) |
| NON-OPERATING REVENUE (EXPENSE) | | | | | | |
| INTEREST INCOME ON INVESTMENTS | 114,700.00 | | 114,700.00 | 202,977.22 | 176.96% | 134,846.89 |
| RECOVERIES AND REBATES | - | | - | - | 0.00% | 180.08 |
| GAIN/LOSS ON DISPOSAL | - | | - | 580.00 | 0.00% | - |
| JOBGING INCOME (LOSS) | 283,780.00 | | 283,780.00 | 575,399.80 | 202.76% | 276,110.64 |
| FEDERAL AND STATE GRANTS | - | 10,052,738.00 | 10,052,738.00 | - | 0.00% | - |
| INTEREST ON LONG TERM INDEBTEDNESS | (46,580.00) | | (46,580.00) | (8,291.08) | 17.80% | (10,730.73) |
| NET INCOME (LOSS) | 978,300.00 | 10,043,001.59 | 11,021,301.59 | (255,313.75) | -2.32% | 99,631.53 |
| OPERATING TRANSFERS IN (OUT) | (2,109,110.00) | | (2,109,110.00) | (1,071,944.98) | 50.82% | (4,599,664.98) |
| NET INCOME AFTER TRANSFERS | (1,130,810.00) | 10,043,001.59 | 8,912,191.59 | (1,327,258.73) | -14.89% | (4,500,033.45) |
| CONTRIBUTION IN AID | | | | | | |
| REGULAR CAPITAL MAINTENANCE | (418,790.00) | (70,156.51) | (488,946.51) | (302,778.61) | 61.92% | |
| CAPITAL PROJECTS | - | (14,398,618.23) | (14,398,618.23) | (445,245.38) | 3.09% | |
| DEBT SERVICE | (103,110.00) | | (103,110.00) | (100,462.50) | 97.43% | |
| DEPRECIATION | 1,589,130.00 | | 1,589,130.00 | 794,565.00 | 50.00% | |

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED DECEMBER 31, 2025

ELECTRIC

| | <u>ORIGINAL BUDGET 25-26</u> | <u>ADJUSTMENTS AND CARRYFORWARDS</u> | <u>CURRENT BUDGET 25-26</u> | <u>DECEMBER 2025</u> | <u>PERCENT OF CURRENT BUDGET</u> | <u>DECEMBER 2024</u> |
|------------------------------------|--------------------------------------|--|-------------------------------------|--------------------------|--|--------------------------|
| OPERATING REVENUE | 139,117,080.00 | - | 139,117,080.00 | 73,533,170.04 | 52.86% | 68,293,213.24 |
| COST OF SALES | | | | | | |
| PURCHASED SERVICES | 104,894,010.00 | - | 104,894,010.00 | 55,959,302.55 | 53.35% | 51,705,805.48 |
| PRODUCTION | - | - | - | 4,390.89 | | - |
| TOTAL COST OF SALES | <u>104,894,010.00</u> | - | <u>104,894,010.00</u> | <u>55,963,693.44</u> | | <u>51,705,805.48</u> |
| GROSS PROFIT | 34,223,070.00 | - | 34,223,070.00 | 17,569,476.60 | | 16,587,407.76 |
| GROSS PROFIT % | 24.60% | | 24.60% | 23.89% | | 24.29% |
| OPERATING EXPENSES | | | | | | |
| TRANSMISSION & TREATMENT | 2,060,660.00 | 67,251.00 | 2,127,911.00 | 927,752.42 | 43.60% | 979,650.92 |
| ENGINEERING | 1,317,370.00 | 43,740.95 | 1,361,110.95 | 605,025.55 | 44.45% | 688,575.04 |
| DISTRIBUTION | 6,750,560.00 | 992,758.05 | 7,743,318.05 | 4,229,831.90 | 54.63% | 3,112,410.85 |
| METERS & REGULATORS | 599,180.00 | - | 599,180.00 | 331,004.62 | 55.24% | 278,303.03 |
| DEPRECIATION | 8,150,650.00 | - | 8,150,650.00 | 4,075,324.98 | 50.00% | 4,103,445.00 |
| BAD DEBT | 400,000.00 | - | 400,000.00 | 415,169.02 | 103.79% | 357,417.39 |
| GENERAL & ADMINISTRATIVE | <u>6,786,690.00</u> | <u>768,587.86</u> | <u>7,555,277.86</u> | <u>3,346,806.16</u> | <u>44.30%</u> | <u>2,985,865.35</u> |
| TOTAL OPERATING EXPENSES | 26,065,110.00 | 1,872,337.86 | 27,937,447.86 | 13,930,914.65 | 49.86% | 12,505,667.58 |
| OPERATING INCOME (LOSS) | <u>8,157,960.00</u> | <u>(1,872,337.86)</u> | <u>6,285,622.14</u> | <u>3,638,561.95</u> | <u>57.89%</u> | <u>4,081,740.18</u> |
| NON-OPERATING REVENUE (EXPENSE) | | | | | | |
| INTEREST INCOME ON INVESTMENTS | 500,000.00 | - | 500,000.00 | 113,175.47 | 22.64% | 239,980.45 |
| RECOVERIES AND REBATES | (10,000.00) | - | (10,000.00) | 9,638.44 | 0.00% | 2,047,444.04 |
| GAIN/LOSS ON DISPOSAL | 25,000.00 | - | 25,000.00 | 25,248.69 | 100.99% | 2,175.00 |
| JOBGING INCOME (LOSS) | 2,888,190.00 | (7,132.00) | 2,881,058.00 | 534,167.62 | 18.54% | 772,129.66 |
| FEDERAL AND STATE GRANTS | - | - | - | 36,386.14 | 0.00% | - |
| INTEREST ON LONG TERM INDEBTEDNESS | <u>(2,557,070.00)</u> | - | <u>(2,557,070.00)</u> | <u>(1,219,882.63)</u> | <u>47.71%</u> | <u>(1,112,952.80)</u> |
| NET INCOME (LOSS) | <u>9,004,080.00</u> | <u>(1,879,469.86)</u> | <u>7,124,610.14</u> | <u>3,137,295.68</u> | <u>44.03%</u> | <u>6,030,516.53</u> |
| OPERATING TRANSFERS IN (OUT) | <u>(6,620,390.00)</u> | - | <u>(6,620,390.00)</u> | <u>(3,327,584.98)</u> | <u>50.26%</u> | <u>(5,317,804.98)</u> |
| NET INCOME AFTER TRANSFERS | <u>2,383,690.00</u> | <u>(1,879,469.86)</u> | <u>504,220.14</u> | <u>(190,289.30)</u> | <u>-37.74%</u> | <u>712,711.55</u> |
| CONTRIBUTION IN AID | - | - | - | - | 0.00% | |
| FEDERAL AID - CAPITAL PROJECTS | - | - | - | - | 0.00% | |
| REGULAR CAPITAL MAINTENANCE | (6,057,980.00) | (1,127,781.63) | (7,185,761.63) | (1,943,317.36) | 27.04% | |
| CAPITAL PROJECTS | (26,910.00) | (5,666,400.73) | (5,693,310.73) | (7,124,599.69) | 125.14% | |
| DEBT SERVICE | (4,540,970.00) | - | (4,540,970.00) | (3,062,511.12) | 67.44% | |
| DEPRECIATION | 8,150,650.00 | - | 8,150,650.00 | 4,075,324.98 | 50.00% | |

UTILITY FUNDS
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET ASSETS - UNAUDITED
FOR THE PERIOD ENDED DECEMBER 31, 2025

TELECOMMUNICATIONS

| | ORIGINAL BUDGET 25-26 | ADJUSTMENTS AND CARRYFORWARDS | CURRENT BUDGET 25-26 | DECEMBER 2025 | PERCENT OF CURRENT BUDGET | DECEMBER 2024 |
|------------------------------------|-----------------------------|-------------------------------------|----------------------------|------------------|---------------------------------|------------------|
| OPERATING REVENUE | 853,270.00 | | 853,270.00 | 394,698.92 | 46.26% | 399,503.76 |
| COST OF SALES | | | | | | |
| PURCHASED SERVICES | 70,000.00 | | 70,000.00 | 20,469.69 | 29.24% | 32,090.71 |
| PRODUCTION | - | | - | - | | - |
| TOTAL COST OF SALES | 70,000.00 | - | 70,000.00 | 20,469.69 | | 32,090.71 |
| GROSS PROFIT | 783,270.00 | - | 783,270.00 | 374,229.23 | | 367,413.05 |
| GROSS PROFIT % | 91.80% | | 91.80% | 94.81% | | 91.97% |
| OPERATING EXPENSES | | | | | | |
| TRANSMISSION & TREATMENT | - | | - | - | | - |
| ENGINEERING | - | | - | - | | - |
| DISTRIBUTION | - | | - | - | | - |
| SERVICE | - | | - | - | | - |
| METERS & REGULATORS | - | | - | - | | - |
| DEPRECIATION | 445,170.00 | - | 445,170.00 | 222,585.00 | 50.00% | 220,270.02 |
| BAD DEBT | - | | - | - | | - |
| GENERAL & ADMINISTRATIVE | 517,530.00 | 265.54 | 517,795.54 | 228,677.71 | 44.16% | 264,195.99 |
| TOTAL OPERATING EXPENSES | 962,700.00 | 265.54 | 962,965.54 | 451,262.71 | 46.86% | 484,466.01 |
| OPERATING INCOME (LOSS) | (179,430.00) | (265.54) | (179,695.54) | (77,033.48) | 42.87% | (117,052.96) |
| NON-OPERATING REVENUE (EXPENSE) | | | | | | |
| INTEREST INCOME ON INVESTMENTS | 9,900.00 | - | 9,900.00 | 24,364.10 | 246.10% | 14,746.45 |
| RECOVERIES AND REBATES | - | - | - | - | 0.00% | - |
| GAIN/LOSS ON DISPOSAL | - | - | - | - | 0.00% | - |
| JOBGING INCOME (LOSS) | 700.00 | - | 700.00 | 13,201.55 | 1885.94% | 18,259.19 |
| FEDERAL AND STATE GRANTS | - | - | - | - | 0.00% | - |
| INTEREST ON LONG TERM INDEBTEDNESS | - | - | - | - | 0.00% | - |
| NET INCOME (LOSS) | (168,830.00) | (265.54) | (169,095.54) | (39,467.83) | 23.34% | (84,047.32) |
| OPERATING TRANSFERS IN (OUT) | (115,780.00) | | (115,780.00) | (75,280.00) | 65.02% | (40,500.00) |
| NET INCOME AFTER TRANSFERS | (284,610.00) | (265.54) | (284,875.54) | (114,747.83) | 40.28% | (124,547.32) |
| CONTRIBUTION IN AID | - | | - | - | 0.00% | |
| REGULAR CAPITAL MAINTENANCE | (115,000.00) | - | (115,000.00) | (24,749.16) | 21.52% | |
| CAPITAL PROJECTS | - | (479,576.76) | (479,576.76) | (76,920.77) | 0.00% | |
| DEPRECIATION | 445,170.00 | - | 445,170.00 | 222,585.00 | 50.00% | |

Future months (still in blue) show projections.

| Mo Rate Applied | | | | | | After PGA's are calculated, hard code them before reconciling the month | | DEMAND Recovery (Independent of Commodity) | COMMODITY - Rolling Recovery (Does not include Demand Recovery) | | | Commodity Recovery Balance | |
|-----------------|------------|-------------|-------------|---------------|-------------|---|------------|---|--|-----------------------------|---|----------------------------|-------|
| | WACOG | | Demand Rate | Demand Rate | Adjustments | PGA (f) | PGA (i) | Cum Over (Under) Demand Recovery Current FY | Monthly Commodity Cost | Monthly Commodity Recovered | Monthly Commodity Over (Under) Recovery | Over (Under) | |
| | WACOG | Plus Losses | Firm | Interruptible | | | | | | | | +/- \$2,000,000 | |
| Jun-25 | \$ 4.38519 | \$ 4.38519 | \$ 2.15000 | \$ - | | \$ 5.17432 | \$ 3.02432 | \$ 10,273.69 | \$ 305,994.68 | \$ 414,687.01 | \$ 108,692.34 | \$ 1,558,813.40 | Final |
| Jul-25 | \$ 3.96358 | \$ 3.96358 | \$ - | \$ - | | \$ 3.46063 | \$ 3.46063 | \$ (310,169.04) | \$ 312,672.57 | \$ 332,764.84 | \$ 20,092.26 | \$ 1,578,905.66 | Final |
| Aug-25 | \$ 4.09117 | \$ 4.09262 | \$ 0.25000 | \$ - | | \$ 3.91448 | \$ 3.66448 | \$ (623,057.37) | \$ 319,778.92 | \$ 415,523.43 | \$ 95,744.51 | \$ 1,674,650.17 | Final |
| Sep-25 | \$ 3.64752 | \$ 3.64752 | \$ 0.35000 | \$ - | | \$ 3.65003 | \$ 3.30003 | \$ (920,163.32) | \$ 303,929.61 | \$ 379,033.79 | \$ 75,104.18 | \$ 1,749,754.35 | Final |
| Oct-25 | \$ 3.85406 | \$ 3.85406 | \$ 0.45000 | \$ - | | \$ 4.27733 | \$ 3.82733 | \$ (1,223,756.60) | \$ 484,576.38 | \$ 428,722.20 | \$ (55,854.18) | \$ 1,693,900.16 | Final |
| Nov-25 | \$ 3.76501 | \$ 3.76501 | \$ 3.35000 | \$ - | | \$ 6.29894 | \$ 2.94894 | \$ (1,202,805.60) | \$ 765,657.90 | \$ 612,060.63 | \$ (153,597.27) | \$ 1,540,302.89 | Final |
| Dec-25 | \$ 4.21419 | \$ 4.22405 | \$ 3.50000 | \$ - | | \$ 7.01885 | \$ 3.51885 | \$ (845,832.52) | \$ 1,493,217.73 | \$ 1,097,969.69 | \$ (395,248.04) | \$ 1,145,054.85 | Final |
| Jan-26 | \$ 3.76942 | \$ 3.77912 | \$ 3.00000 | \$ - | | \$ 7.27312 | \$ 4.27312 | \$ (373,887.79) | \$ 1,149,671.59 | \$ 1,225,951.72 | \$ 76,280.13 | \$ 1,221,334.98 | Est |
| Feb-26 | \$ 3.87432 | \$ 3.92060 | \$ 3.00000 | \$ - | | \$ 6.92060 | \$ 3.92060 | \$ 187,961.36 | \$ 813,606.70 | \$ 1,289,691.17 | \$ 476,084.47 | \$ 1,697,419.45 | Est |
| Mar-26 | \$ 3.46066 | \$ 3.46066 | \$ 3.50000 | \$ - | | \$ 6.96066 | \$ 3.46066 | \$ 543,738.60 | \$ 397,975.71 | \$ 796,777.17 | \$ 398,801.46 | \$ 2,096,220.91 | Est |
| Apr-26 | \$ 4.12018 | \$ 4.12018 | \$ 2.00000 | \$ - | | \$ 6.12018 | \$ 4.12018 | \$ 448,657.76 | \$ 185,408.00 | \$ 641,219.49 | \$ 455,811.49 | \$ 2,552,032.40 | Est |
| May-26 | \$ 3.71393 | \$ 3.71393 | \$ 2.00000 | \$ - | | \$ 5.71393 | \$ 3.71393 | \$ 235,184.99 | \$ 74,278.60 | \$ 359,374.72 | \$ 285,096.12 | \$ 2,837,128.53 | Est |
| Jun-26 | \$ 3.87226 | \$ 3.87226 | \$ 2.00000 | \$ - | | \$ 5.87226 | \$ 3.87226 | \$ 68.15 | \$ 38,722.60 | \$ 321,093.61 | \$ 282,371.01 | \$ 3,119,499.53 | Est |

| BILLING MONTH | TOTAL POWER COST | HLF POWER COST | NON-HLF POWER COST | TOTAL kWh SALES | HLF kWh SALES | NON-HLF kWh SALES | PCA / kWh | POWER COST / kWh RECOVERED IN BASE RATE | TOTAL POWER COST / kWh RECOVERED | NON-HLF POWER COST RECOVERED | NON-HLF POWER COST OVER / (UNDER) RECOVERY | ADJUSTMNTS | CUMULATIVE POWER COST RECOVERY NON-HLF CUSTOMERS (+ / - \$4,000,000) | |
|---------------|------------------|-----------------|--------------------|-----------------|---------------|-------------------|------------|---|----------------------------------|------------------------------|--|------------|--|-----------|
| Jun-25 | \$ 10,042,672.32 | \$ 1,844,404.57 | \$ 8,198,267.75 | 77,394,378 | 14,214,000 | 63,180,378 | \$0.020000 | \$0.086200 | \$0.106200 | \$ 6,709,756.14 | \$ (1,488,511.61) | | \$ 21,136.92 | ACTUAL |
| Jul-25 | \$ 10,374,088.11 | \$ 1,462,869.03 | \$ 8,911,219.08 | 99,770,361 | 14,068,800 | 85,701,561 | \$0.010000 | \$0.086200 | \$0.096200 | \$ 8,244,490.17 | \$ (666,728.91) | | \$ (645,592.00) | ACTUAL |
| Aug-25 | \$ 8,911,168.27 | \$ 1,263,099.36 | \$ 7,648,068.91 | 102,878,858 | 14,582,400 | 88,296,458 | \$0.020000 | \$0.086200 | \$0.106200 | \$ 9,377,083.84 | \$ 1,729,014.93 | | \$ 1,083,422.94 | ACTUAL |
| Sep-25 | \$ 9,209,528.44 | \$ 1,514,383.17 | \$ 7,695,145.27 | 85,973,582 | 14,137,200 | 71,836,382 | \$0.025000 | \$0.086200 | \$0.111200 | \$ 7,988,205.68 | \$ 293,060.41 | | \$ 1,376,483.35 | ACTUAL |
| Oct-25 | \$ 9,036,030.30 | \$ 1,547,434.43 | \$ 7,488,595.87 | 72,440,793 | 12,405,600 | 60,035,193 | \$0.035000 | \$0.086200 | \$0.121200 | \$ 7,276,265.39 | \$ (212,330.48) | | \$ 1,164,152.87 | ACTUAL |
| Nov-25 | \$ 8,172,131.72 | \$ 1,454,587.39 | \$ 6,717,544.33 | 70,687,923 | 12,582,000 | 58,105,923 | \$0.045000 | \$0.086200 | \$0.131200 | \$ 7,623,497.10 | \$ 905,952.77 | | \$ 2,070,105.64 | ACTUAL |
| Dec-25 | \$ 10,256,355.71 | \$ 1,464,568.68 | \$ 8,791,787.03 | 80,640,798 | 11,515,200 | 69,125,598 | \$0.045000 | \$0.086200 | \$0.131200 | \$ 9,069,278.46 | \$ 277,491.43 | | \$ 2,347,597.07 | ACTUAL |
| Jan-26 | \$ 11,206,233.94 | \$ 1,449,685.70 | \$ 9,756,548.24 | 89,694,045 | 11,603,200 | 78,090,845 | \$0.010000 | \$0.086200 | \$0.096200 | \$ 7,512,339.25 | \$ (2,244,208.99) | | \$ 103,388.08 | PROJECTED |
| Feb-26 | \$ 9,471,984.80 | \$ 1,350,943.86 | \$ 8,121,040.94 | 90,138,340 | 12,856,000 | 77,282,340 | \$0.010000 | \$0.086200 | \$0.096200 | \$ 7,434,561.08 | \$ (686,479.86) | | \$ (583,091.78) | PROJECTED |
| Mar-26 | \$ 8,316,935.41 | \$ 1,349,775.67 | \$ 6,967,159.74 | 71,924,488 | 11,672,800 | 60,251,688 | \$0.035000 | \$0.086200 | \$0.121200 | \$ 7,302,504.58 | \$ 335,344.84 | | \$ (247,746.94) | PROJECTED |
| Apr-26 | \$ 8,164,633.70 | \$ 1,457,912.21 | \$ 6,706,721.48 | 69,319,562 | 12,378,000 | 56,941,562 | \$0.040000 | \$0.086200 | \$0.126200 | \$ 7,186,025.12 | \$ 479,303.64 | | \$ 231,556.70 | PROJECTED |
| May-26 | \$ 8,138,648.57 | \$ 1,492,426.58 | \$ 6,646,221.99 | 65,197,463 | 11,955,600 | 53,241,863 | \$0.045000 | \$0.086200 | \$0.131200 | \$ 6,985,332.43 | \$ 339,110.44 | | \$ 570,667.14 | PROJECTED |
| Jun-26 | \$ 9,404,945.95 | \$ 1,671,990.80 | \$ 7,732,955.14 | 72,566,982 | 12,900,800 | 59,666,182 | \$0.020000 | \$0.086200 | \$0.106200 | \$ 6,336,548.53 | \$ (1,396,406.61) | | \$ (825,739.47) | PROJECTED |



STAFF REPORT

DATE: February 23, 2026
TO: Danville Utility Commission
FROM: Jason Grey, Director of Utilities
RE: FY27 Budget Follow-up

Jason Grey will be available to present and answer any follow-up questions relating to the FY27 budget.

Recommendation:

I move that the Danville Utility Commission approve the Utility Department's Proposed Fiscal Year 2027 Budget for submission to City Council with the Commission's recommendation for its adoption by the Council.

I further move that staff be authorized to make necessary expenditure adjustments to maintain a balanced budget and to report any actions taken to the Commission at the April 27 meeting should revenue shortfalls be identified.

ATTACHMENTS

None



**Danville Utility
Commission**

STAFF REPORT

DATE: February 23, 2026
TO: Danville Utility Commission
FROM: Mauricio Rodriguez
RE: Smart Thermostat Program-Residential Peak Shaving

Mauricio Rodriguez will present energy efficiency strategies to help customers better manage electric consumption during the summer and winter months. Staff have also conducted public energy efficiency seminars in October and November to support customers in reducing energy costs.

ATTACHMENTS

1. Winter Energy Presentation 2026



Winter Energy Efficiency Seminar 2025/2026

Agenda

- Introduction
- Common Energy Myths
- Watts Using The Energy In Your Home?
- Start Saving Today

Introduction



What is Energy Efficiency?

Simply put, energy efficiency means using less energy to get the same job done.

Why does it matter?

Because the less energy we use at home the lower our energy bill will be. It's also good for the environment.

Eight Common Energy Myths



Energy Myth 1

Myth: Energy efficiency means sacrificing comfort.

Reality: Efficient homes are often more comfortable due to better insulation, air sealing, and temperature control.



Energy Myth 2



Myth: Windows are the biggest source of heat loss.

Reality: Poor insulation in walls, attics, and basements often contributes more to energy loss than windows.

Energy Myth 3



Myth: Hand-washing dishes uses less water and energy than a dishwasher.

Reality: Energy Star dishwashers typically use less water and energy than washing by hand.

Energy Myth 4



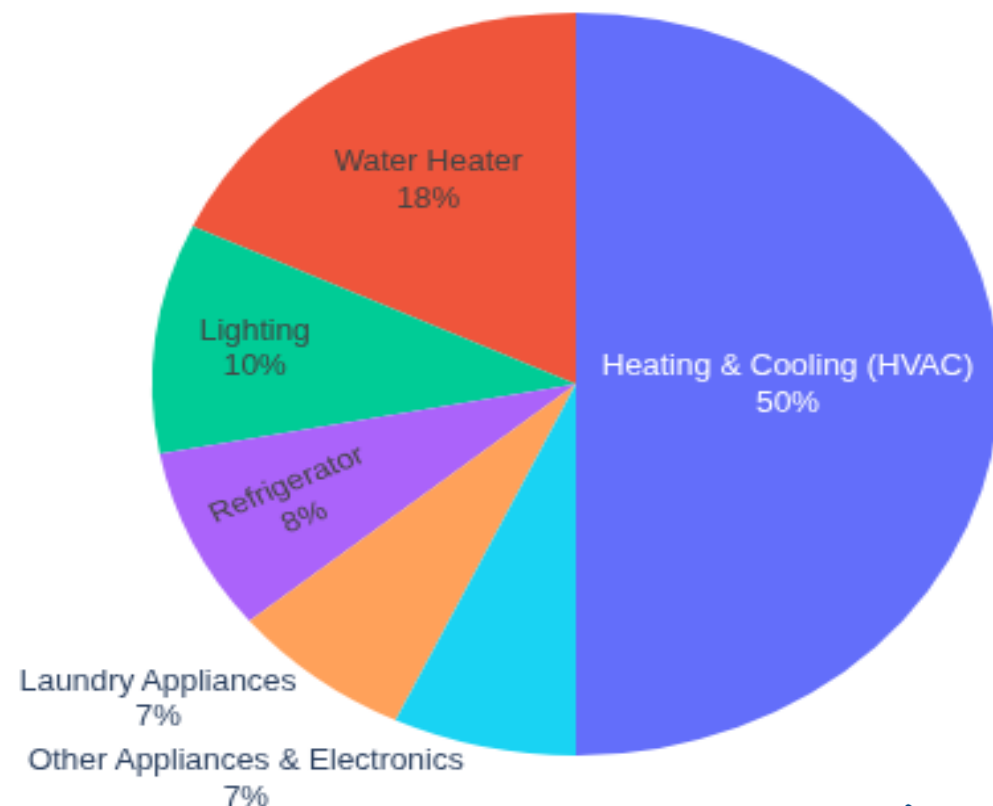
Myth: Turning off appliances stops all energy use.

Reality: Many devices continue to draw "phantom" or "standby" power even when turned off. Unplugging or using smart power strips can help.

Energy Myth 5

Myth: Our light bill is high because we leave the lights on all the time.

Reality: Lighting in most homes only accounts for 5 to 10 percent of the bill. Modern lighting (especially LEDs) is very efficient.



Energy Myth 6



Myth: Space heaters save money.

Reality: Space heaters can be efficient in small, occupied areas if the central heating is turned down. But using multiple space heaters throughout the home as your primary source of heating is usually more expensive than central heating.

Energy Myth 7

Myth: Cranking the thermostat heats or cools your home faster.

Reality: Most modern HVAC systems don't speed up when you set extreme temperatures. Pushing the thermostat far beyond your comfort range won't make the process faster; it only forces the system to run longer, wasting energy and increasing wear.



Energy Myth 8

Myth: Leaving the heat on all day is better than turning it down.

Reality: Lowering the thermostat when you're away or asleep saves energy. Programmable or smart thermostats can automate this without sacrificing comfort.



Watts Using The Energy?

Has this ever happened to you?

- **Faulty Equipment**
- **Know Your Equipment**
- **Available Tools**



Faulty Equipment

- Last winter of 134 customers with high energy usage 32 had faulty equipment.
- For one customer the cost was over \$870 in wasted energy for the winter period.
- Types of Energy Intensive Equipment failures:
 - HVAC
 - Thermostat
 - Well Pump
 - Water Heater



What Uses The Most Power?

Dehumidifier



Standard Refrigerator



Laptop



Mini-Drink Cooler



42-inch TV



Space Heater



Know Your Equipment

Stand By Power

| Device | Standby Watts |
|-----------------------|---------------|
| Television | 1 |
| Cable Box | 21 |
| DVD Player | 14 |
| Game Consoles | 20 |
| Roku/Apple TV | 6 |
| Desktop Computer | 17 |
| Laptop | 2.5 |
| Monitors | 15 |
| Printer/Scanner | 15 |
| Microwave w/ Clock | 13 |
| Coffee Maker | 9 |
| Toaster/Oven | 5 |
| WiFi Router | 13 |
| Smart Speaker (Alexa) | 5 |
| Smart Plug | 5 |
| Phone Charger | 0.5 |
| Security Camera | 17 |
| Total: | 179 |

Cost

| | |
|--------------------|-----------------|
| kWh/hr: | 0.179 |
| 24 hrs: | 4.296 |
| 30 Days: | 128.88 |
| \$ 30 Days: | \$18.04 |
| \$ 1 Year: | \$216.48 |

Tested Equipment

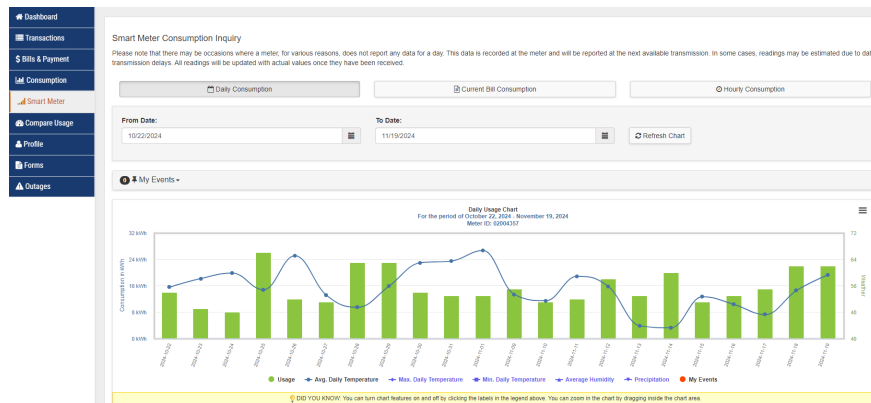
| Equipment Description | Monthly Cost |
|---------------------------------------|--------------|
| Desk Lamp with 12W bulb (6 hours/day) | \$ 0.30 |
| Mini Drink Cooler | \$ 4.69 |
| Standard Residential Fridge | \$ 6.01 |
| Standard Residential Fridge | \$ 3.87 |
| Laptop w/Dock (24 hours/day) | \$ 3.15 |
| 42-inch TV (5 hours/day) | \$ 0.81 |
| 1500W Utility Heater (12 hours/day) | \$ 46.67 |
| Dehumidifier (12 hours/day) | \$ 32.55 |

Top Energy Using Equipment

| Equipment | 93% of Bill |
|-------------------------------------|-------------|
| Heating and Cooling (HVAC systems) | 50% |
| Water Heater | 18% |
| Lighting | 10% |
| Refrigerator | 8% |
| Laundry Appliances (Washer & Dryer) | 7% |

Available Tools

- Plug-In Watt Meter
- Utility Meter On Outside of Home
- danvilleutilities.com – Smart Meter



Start Saving Today

- **Schedule an HVAC Tune-Up**
- **Use Ceiling Fans In Winter – Make sure they spin clockwise**
- **Change air filters regularly**
- **Do a power check: What's on, what's plugged in, and what's wasting energy?**



Questions?